



## **Enterprise Products Partners L.P.**

**Selected Financial Data  
through March 31, 2008**

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Investor Contact:

Randy Burkhalter  
Phone: (713) 381-6812  
Fax: (713) 381-8200  
Mobile: (713) 822-0314  
email: [rburkhalter@eprod.com](mailto:rburkhalter@eprod.com)

Address & Telephone:

1100 Louisiana Street  
Houston, TX 77002  
(713) 381-6500  
Web Address:  
[www.eplp.com](http://www.eplp.com)

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*The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2007 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Financial & Operating Highlights**

*(Amounts in \$000s, except per unit amounts)*

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Summary Financial Data:</b>											
Revenues	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 4,111,996	\$ 5,302,469	\$ 16,950,125	\$ 5,684,535	\$ 5,684,535
<b>Gross Operating Margin by Business Segment:</b>											
NGL Pipelines & Services	\$ 310,677	\$ 374,196	\$ 579,706	\$ 752,548	\$ 190,694	\$ 208,805	\$ 190,209	\$ 222,813	\$ 812,521	\$ 289,742	\$ 289,742
Onshore Natural Gas Pipelines & Services	18,345	90,977	353,076	333,399	76,515	83,163	75,424	100,581	335,683	109,905	109,905
Offshore Pipelines & Services	5,561	36,478	77,505	103,407	19,707	31,046	46,676	74,122	171,551	81,571	81,571
Petrochemical Services	75,885	121,515	126,060	173,095	37,583	50,334	51,412	32,984	172,313	41,003	41,003
Other	(53)	32,025	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	410,415	655,191	1,136,347	1,362,449	324,499	373,348	363,721	430,500	1,492,068	522,221	522,221
Depreciation, amortization and accretion in operating costs and expenses	115,643	193,734	413,441	440,256	119,492	121,161	133,869	139,318	513,840	133,922	133,922
Operating lease expense paid by EPCO, Inc., net in operating costs and expenses	9,094	7,705	2,112	2,109	526	527	526	526	2,105	527	527
Loss (gain) on sale of assets in operating costs and expenses	(16)	(15,901)	(4,488)	(3,359)	(73)	5,737	(219)	(54)	5,391	(165)	(165)
General and administrative costs	37,590	46,659	62,266	63,391	16,630	31,361	18,715	20,989	87,695	21,205	21,205
Operating Income	\$ 248,104	\$ 422,994	\$ 663,016	\$ 860,052	\$ 187,924	\$ 214,562	\$ 210,830	\$ 269,721	\$ 883,037	\$ 366,732	\$ 366,732
Net Income	\$ 104,546	\$ 272,321	\$ 419,508	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674	\$ 259,609	\$ 259,609
Per Unit (Fully Diluted)	\$ 0.41	\$ 0.87	\$ 0.91	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96	\$ 0.51	\$ 0.51
EBITDA (See page 14 for GAAP reconciliations)	\$ 366,446	\$ 623,146	\$ 1,079,044	\$ 1,307,943	\$ 305,280	\$ 335,392	\$ 341,493	\$ 402,628	\$ 1,384,793	\$ 491,058	\$ 491,058
Net Cash Flows Provided by Operating Activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941	\$ 265,065	\$ 265,065
Distributable Cash Flow (See pages 8 and 14 for detail and GAAP reconciliations, respectively)	\$ 278,766	\$ 540,493	\$ 906,079	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911	\$ 382,765	\$ 382,765
Weighted Avg. Units Outstanding - Basic EPS	199,915,033	265,510,886	382,462,938	414,442,148	432,743,420	433,542,387	434,450,207	435,070,947	433,959,483	435,601,536	435,601,536
Weighted Avg. Units Outstanding - Fully Diluted EPS	206,367,352	266,044,173	382,963,107	414,758,694	433,272,739	434,127,305	434,813,259	435,474,454	434,427,415	435,949,310	435,949,310

**Selected Operating Data:**

<b>Thousands of barrels per day ("MBPD"), net</b>											
NGL Transportation	1,275	1,411	1,478	1,577	1,607	1,696	1,575	1,775	1,666	1,831	1,831
Petrochemical Transportation	68	71	64	97	102	103	108	107	105	115	115
Crude Oil Transportation	-	138	127	153	153	175	163	160	163	206	206
NGL Fractionation	227	307	292	312	351	370	371	404	394	423	423
Propylene Fractionation	57	57	55	56	61	55	68	60	68	58	58
Butane Isomerization	77	76	81	81	95	89	96	80	90	96	96
Equity NGL Production	43	76	68	63	70	67	64	85	88	101	101
Octane Additive Production	4	10	6	9	7	10	11	7	9	7	7
Platform Oil Processing	-	14	7	15	20	28	24	24	24	21	21
<b>Billions of British Thermal Units per day, ("Bbtus/d"), net</b>											
Onshore Natural Gas Transportation	600	5,638	5,916	6,012	6,086	6,325	6,597	6,769	6,632	6,981	6,981
Offshore Natural Gas Transportation	433	2,081	1,780	1,520	1,384	1,314	1,271	1,753	1,641	1,936	1,936
<b>Million Cubic Feet per Day ("MMcf/d"), net</b>											
Fee-based Processing	194	1,692	1,767	2,218	2,401	2,405	2,269	2,399	2,565	2,669	2,669
Platform Natural Gas Processing	-	306	252	159	162	188	246	715	494	830	830

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Financial & Operating Highlights (continued)**  
*(Amounts in \$000s, except per unit amounts)*

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Cash Flow and Unit Coverage Ratio</b>											
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911	\$ 382,765	\$ 382,765
Less: Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(108,595)	(30,508)	(31,668)	(32,804)	(34,293)	(129,273)	(35,430)	(35,430)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 868,985	\$ 191,477	\$ 261,858	\$ 190,506	\$ 227,797	\$ 871,638	\$ 347,335	\$ 347,335
Coverage - weighted avg. distribution-bearing units	0.83x	1.08x	1.26x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x	1.57x	1.57x
Coverage - weighted avg. total units	0.81x	1.08x	1.26x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x	1.57x	1.57x
<b>Distributions of Cash during Period:</b>											
	Total 2003	Total 2004	Total 2005	Total 2006	2/8/2007	5/10/2007	8/9/2007	11/8/2007	Total 2007	2/7/2008	Total 2008
Date of Distribution											
Cash Distributed to Common Units	\$ 255,619	\$ 391,836	\$ 629,800	\$ 738,004	\$ 201,634	\$ 205,143	\$ 208,665	\$ 212,201	\$ 827,643	\$ 216,804	\$ 216,804
Common Units subject to Distribution	177,205.3	259,065.2	379,397.6	411,144.5	431,303.2	431,879.8	432,466.5	433,063.0	432,189.6	433,608.8	433,608.8
\$ / Common Unit	\$ 1.443	\$ 1.513	\$ 1.660	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.483	\$ 0.490	\$ 1.915	\$ 0.500	\$ 0.500
Cash Distributed to Class B Units		\$ 3,288									
Class B Units subject to Distribution		4,413.5									
\$ / Class B Unit		\$ 0.745									
Cash Distributed to Restricted Units		\$ 219	\$ 931	\$ 1,629	\$ 517	\$ 531	\$ 770	\$ 820	\$ 2,638	\$ 817	\$ 817
Restricted Units Subject to Distribution		285.9	560.8	907.3	1,105.2	1,118.4	1,596.3	1,673.7	1,377.7	1,633.1	1,633.1
\$ / Restricted Unit		\$ 0.768	\$ 1.660	\$ 1.795	\$ 0.468	\$ 0.475	\$ 0.483	\$ 0.490	\$ 1.915	\$ 0.500	\$ 0.500
Cash Distributed to Subordinated Units	\$ 30,482										
Subordinated Units subject to Distribution	28,488.1										
\$ / Subordinated Unit	\$ 1,070										
Cash Distributed to General Partner	\$ 25,723	\$ 40,440	\$ 76,753	\$ 101,805	\$ 29,385	\$ 30,508	\$ 31,668	\$ 32,804	\$ 124,365	\$ 34,293	\$ 34,293
Total Cash Distribution	\$ 311,824	\$ 435,784	\$ 707,484	\$ 841,438	\$ 231,536	\$ 236,182	\$ 241,103	\$ 245,825	\$ 954,646	\$ 251,914	\$ 251,914

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**Partnership Unit Data**  
(Amounts in 000s)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Partnership Unit Data for EPS Calculation:</b>											
<u>Convertible Class A Special Units: (a)</u>											
Conv Class A Special Units Outstanding, Beginning of Period	10,000.000	-	-	-	-	-	-	-	-	-	-
Conv Class A Special Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class A Special Units Outstanding	5,808.219	-	-	-	-	-	-	-	-	-	-
<u>Convertible Class B Special Units: (b)</u>											
Conv Class B Special Units Outstanding, Beginning of Period	-	4,413.549	-	-	-	-	-	-	-	-	-
Conv Class B Special Units Outstanding, End of Period	4,413.549	-	-	-	-	-	-	-	-	-	-
Weighted Average Conv Class B Special Units Outstanding	181.379	2,532.364	-	-	-	-	-	-	-	-	-
<u>Common Units:</u>											
Common Units Outstanding, Beginning of Period	141,694.766	213,366.760	364,297.340	389,109.564	431,303.193	431,879.824	432,466.493	433,062.984	431,303.193	433,608.763	433,608.763
Common Units Outstanding, End of Period	213,366.760	364,297.340	389,109.564	431,303.193	431,879.824	432,466.493	433,062.984	433,608.763	434,208.873	434,208.873	434,208.873
Weighted Average Common Units Outstanding	183,778.902	262,837.833	381,857.260	413,472.391	431,633.221	432,212.923	432,804.913	433,380.253	432,513.428	433,961.904	433,961.904
<u>Subordinated Units: (a)</u>											
Subordinated Units Outstanding, Beginning of Period	32,114.804	-	-	-	-	-	-	-	-	-	-
Subordinated Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Subordinated Units Outstanding	15,954.752	-	-	-	-	-	-	-	-	-	-
<u>Time-vested Restricted Common Units: (c)</u>											
Restricted Units Outstanding, Beginning of Period	-	-	488.525	751.604	1,105.237	1,118.377	1,596.324	1,673.724	1,105.237	1,688.540	1,688.540
Restricted Units Outstanding, End of Period	-	488.525	751.604	1,105.237	1,118.377	1,596.324	1,673.724	1,688.540	1,634.463	1,634.463	1,634.463
Weighted Average Restricted Units Outstanding	-	140.689	605.678	969.757	1,110.199	1,329.464	1,645.294	1,690.694	1,446.055	1,639.632	1,639.632
<u>Total Common, Subordinated, Class B and Time-vested Units:</u>											
Total Units Outstanding, Beginning of Period	173,809.570	217,780.309	364,785.865	389,861.168	432,408.430	432,998.201	434,062.817	434,736.708	432,408.430	435,297.303	435,297.303
Total Units Outstanding, End of Period	217,780.309	364,785.865	389,861.168	432,408.430	432,998.201	434,062.817	434,736.708	435,297.303	435,297.303	435,843.336	435,843.336
Weighted Average Total Units Outstanding	199,915.033	265,510.886	382,462.938	414,442.148	432,743.420	433,542.387	434,450.207	435,070.947	433,959.483	435,601.536	435,601.536
<u>Incremental Units from the assumed exercise of dilutive Unit options: (d)</u>											
	644.100	497.528	455.018	296.834	520.269	575.868	354.002	394.457	458.882	338.724	338.724
<u>Performance-based Restricted Common Units: (c)</u>											
Total Units Outstanding, Beginning of Period	-	-	54.300	27.150	9.050	9.050	9.050	9.050	9.050	9.050	9.050
Total Units Outstanding, End of Period	-	54.300	27.150	9.050	9.050	9.050	9.050	9.050	9.050	9.050	9.050
Weighted Average Total Units Outstanding	-	13.798	45.151	19.712	9.050	9.050	9.050	9.050	9.050	9.050	9.050
<u>Total of all Units (used for fully diluted EPS calculation):</u>											
Total Units Outstanding, Beginning of Period	183,809.570	217,780.309	364,840.165	389,888.318	432,417.480	433,007.251	434,071.867	434,745.758	432,417.480	435,306.353	435,306.353
Total Units Outstanding, End of Period	217,780.309	364,840.165	389,888.318	432,417.480	433,007.251	434,071.867	434,745.758	435,306.353	435,852.386	435,852.386	435,852.386
Weighted Average Total Units Outstanding	206,367.352	266,044.173	382,963.107	414,758.694	433,272.739	434,127.305	434,813.259	435,474.454	434,427.415	435,949.310	435,949.310
<u>Treasury Units (participates in cash distributions): (e)</u>											
Treasury Units Outstanding, Beginning of Period	859.200	798.313	427.200	-	-	-	-	-	-	-	-
Treasury Units Outstanding, End of Period	798.313	427.200	-	-	-	-	-	-	-	-	-
Weighted Average Treasury Units Outstanding	836.504	561.019	134.597	-	-	-	-	-	-	-	-

(a) Elimination of Class A special units and subordinated units occurred with the conversion of the last tranche of such units in August 2003.

(b) Class B special units were issued in December 2003 and converted to common units in July 2004.

(c) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(d) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPCO, Inc.'s 1998 Long-Term Incentive Plan.

(e) In April 2005, we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of our Operating Partnership.

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**Capitalization Data**

(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	Y/E 2006	1Q07	2Q07	3Q07	Y/E 2007	1Q08
<b>Capitalization for the period ended:</b>									
<b>Cash and Cash Equivalents (including restricted cash)</b>	\$ 44,317	\$ 50,713	\$ 57,050	\$ 46,286	\$ 77,227	\$ 86,722	\$ 107,791	\$ 92,866	\$ 65,559
<b>Debt:</b>									
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,779,068	4,928,068	5,063,949	5,546,568	5,646,500	6,219,500
Principal amount of Junior Notes A	-	-	-	550,000	550,000	550,000	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	700,000	700,000	700,000	700,000
Other	(4,452)	(7,462)	(32,287)	(33,478)	(29,383)	(54,234)	(24,580)	9,645	48,996
<b>Total Debt</b>	<b>\$ 2,139,548</b>	<b>\$ 4,281,236</b>	<b>\$ 4,833,781</b>	<b>\$ 5,295,590</b>	<b>\$ 5,448,685</b>	<b>\$ 6,259,715</b>	<b>\$ 6,771,988</b>	<b>\$ 6,906,145</b>	<b>\$ 7,518,496</b>
<b>Net Debt</b>	<b>\$ 2,095,231</b>	<b>\$ 4,230,523</b>	<b>\$ 4,776,731</b>	<b>\$ 5,249,304</b>	<b>\$ 5,371,458</b>	<b>\$ 6,172,993</b>	<b>\$ 6,664,197</b>	<b>\$ 6,813,279</b>	<b>\$ 7,452,937</b>
Minority interest	\$ 86,356	\$ 71,040	\$ 103,169	\$ 129,130	\$ 433,575	\$ 434,665	\$ 430,800	\$ 430,418	\$ 426,774
<b>Partners' Equity:</b>									
Common Units	\$ 1,582,951	\$ 5,204,940	\$ 5,542,700	\$ 6,320,577	\$ 6,219,937	\$ 6,145,945	\$ 6,044,028	\$ 5,976,947	\$ 6,003,075
Restricted Common Units	-	12,327	18,638	9,340	10,688	11,389	13,536	15,948	18,160
Class B Special Units	100,182	-	-	-	-	-	-	-	-
Treasury Units, at cost	(16,519)	(8,660)	-	-	-	-	-	-	-
Accumulated Other Comprehensive Income	4,990	24,554	19,072	21,141	35,716	61,635	43,331	16,457	79,968
General Partner	34,349	106,475	113,496	129,175	127,149	126,037	123,965	122,297	122,848
Deferred Compensation	-	(10,851)	(14,597)	-	-	-	-	-	-
<b>Total Partners' Equity</b>	<b>\$ 1,705,953</b>	<b>\$ 5,328,785</b>	<b>\$ 5,679,309</b>	<b>\$ 6,480,233</b>	<b>\$ 6,393,490</b>	<b>\$ 6,345,006</b>	<b>\$ 6,224,860</b>	<b>\$ 6,131,649</b>	<b>\$ 6,224,051</b>
<b>Total Equity</b>	<b>\$ 1,705,953</b>	<b>\$ 5,328,785</b>	<b>\$ 5,679,309</b>	<b>\$ 6,480,233</b>	<b>\$ 6,393,490</b>	<b>\$ 6,345,006</b>	<b>\$ 6,224,860</b>	<b>\$ 6,131,649</b>	<b>\$ 6,224,051</b>
<b>Total Capitalization Net of Cash and Cash Equivalents</b>	<b>\$ 3,887,540</b>	<b>\$ 9,630,348</b>	<b>\$ 10,559,209</b>	<b>\$ 11,858,667</b>	<b>\$ 12,198,523</b>	<b>\$ 12,952,664</b>	<b>\$ 13,319,857</b>	<b>\$ 13,375,346</b>	<b>\$ 14,103,762</b>
Net Debt to Total Capitalization	54%	44%	45%	44%	44%	48%	50%	51%	53%

**Debt Principal Maturity Schedule at March 31, 2008 (a)**

	2008	2009	2010	2011	2012	Thereafter	Total
Multi-Year Revolving Credit Facility	\$ -	\$ -	\$ 35,931	\$ -	\$ 174,069	\$ -	\$ 210,000
8.70% \$54 Million MBFC Loan, due March 2010	-	-	54,000	-	-	-	54,000
7.50% \$450 Million Senior Notes B, due February 2011	-	-	-	450,000	-	-	450,000
6.375% \$350 Million Senior Notes C, due February 2013	-	-	-	-	-	350,000	350,000
6.875% \$500 Million Senior Notes D, due March 2033	-	-	-	-	-	500,000	500,000
4.625% \$500 Million Senior Notes F, due March 2009	-	500,000	-	-	-	-	500,000
5.60% \$650 Million Senior Notes G, due March 2014	-	-	-	-	-	650,000	650,000
6.65% \$350 Million Senior Notes H, due March 2034	-	-	-	-	-	350,000	350,000
5.00% \$250 Million Senior Notes I, due March 2015	-	-	-	-	-	250,000	250,000
5.75% \$250 Million Senior Notes J, due March 2035	-	-	-	-	-	250,000	250,000
4.95% \$500 Million Senior Notes K, due June 2010	-	-	500,000	-	-	-	500,000
6.30% \$800 Million Senior Notes L, due September 2017	-	-	-	-	-	800,000	800,000
5.65% \$400 Million Senior Notes M, due April 2013	-	-	-	-	-	400,000	400,000
6.50% \$700 Million Senior Notes N, due January 2019	-	-	-	-	-	700,000	700,000
8.375% \$550 Million Junior Notes A, due August 2066	-	-	-	-	-	550,000	550,000
7.034% \$700 Million Junior Notes B, due August 2068	-	-	-	-	-	700,000	700,000
Petal GO Zone Bonds, due August 2034	-	-	-	-	-	57,500	57,500
DEP Revolving Credit Facility	-	-	-	188,000	-	-	188,000
Dixie Revolving Credit Facility	-	-	10,000	-	-	-	10,000
<b>Total</b>	<b>\$ -</b>	<b>\$ 500,000</b>	<b>\$ 599,931</b>	<b>\$ 638,000</b>	<b>\$ 174,069</b>	<b>\$ 5,557,500</b>	<b>\$ 7,469,500</b>

(a) This information is presented on a pro forma basis, taking into account the issuance of Enterprise Products Operating LLC's Senior Notes M and N in April 2008 and related use of proceeds.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Statements of Consolidated Operations**  
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Revenues:</b>											
Revenues from consolidated operations	\$ 5,346,431	\$ 8,321,202	\$ 12,256,959	\$ 13,990,969	\$ 3,322,854	\$ 4,212,806	\$ 4,111,996	\$ 5,302,469	\$ 16,950,125	\$ 5,684,535	\$ 5,684,535
Total	5,346,431	8,321,202	12,256,959	13,990,969	3,322,854	4,212,806	4,111,996	5,302,469	16,950,125	5,684,535	5,684,535
<b>Costs and Expenses:</b>											
Operating costs and expenses	5,046,777	7,904,336	11,546,225	13,089,091	3,124,479	3,960,672	3,896,411	5,027,489	16,009,051	5,311,190	5,311,190
General and administrative costs	37,590	46,659	62,266	63,391	16,630	31,361	18,715	20,989	87,695	21,205	21,205
Total	5,084,367	7,950,995	11,608,491	13,152,482	3,141,109	3,992,033	3,915,126	5,048,478	16,096,746	5,332,395	5,332,395
<b>Equity in income (loss) of unconsolidated affiliates</b>	(13,960)	52,787	14,548	21,565	6,179	(6,211)	13,960	15,730	29,658	14,592	14,592
Operating income	248,104	422,994	663,016	860,052	187,924	214,562	210,830	269,721	883,037	366,732	366,732
<b>Other income (expense):</b>											
Interest expense	(140,806)	(155,740)	(230,549)	(238,023)	(63,358)	(71,275)	(85,075)	(92,056)	(311,764)	(91,946)	(91,946)
Dividend income from unconsolidated affiliates	5,595	-	-	-	-	-	-	-	-	-	-
Interest income - other	772	2,083	5,237	7,589	2,035	2,408	2,300	1,858	8,601	1,611	1,611
Other, net	33	32	134	467	(107)	339	(594)	62	(300)	(720)	(720)
Total other expense	(134,406)	(153,625)	(225,178)	(229,967)	(61,430)	(68,528)	(83,369)	(90,136)	(303,463)	(91,055)	(91,055)
Income before provision for income taxes, minority interest and the cumulative effect of changes in accounting principles	113,698	269,369	437,838	630,085	126,494	146,034	127,461	179,585	579,574	275,677	275,677
Provision for income taxes	(5,293)	(3,761)	(8,362)	(21,323)	(8,788)	1,860	(2,073)	(6,256)	(15,257)	(3,657)	(3,657)
Minority interest	(3,859)	(8,128)	(5,760)	(9,079)	(5,661)	(5,740)	(7,782)	(11,460)	(30,643)	(12,411)	(12,411)
Income before the cumulative effect of changes in accounting principles	104,546	257,480	423,716	599,683	112,045	142,154	117,606	161,869	533,674	259,609	259,609
Cumulative effect of changes in accounting principles	-	10,781	(4,208)	1,472	-	-	-	-	-	-	-
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674	\$ 259,609	\$ 259,609
<b>Allocation of net income to:</b>											
Limited partners	\$ 83,817	\$ 231,152	\$ 348,512	\$ 504,156	\$ 85,049	\$ 113,527	\$ 88,408	\$ 130,744	\$ 417,728	\$ 225,162	\$ 225,162
General partner	\$ 20,729	\$ 37,109	\$ 70,996	\$ 96,999	\$ 26,996	\$ 28,627	\$ 29,198	\$ 31,125	\$ 115,946	\$ 34,447	\$ 34,447
<b>Basic earnings per unit:</b>											
Net income	\$ 0.42	\$ 0.87	\$ 0.91	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96	\$ 0.51	\$ 0.51
Number of units used in calculation (000s)	199,915,033	265,510,886	382,462,938	414,442,148	432,743,420	433,542,387	434,450,207	435,070,947	433,959,483	435,601,536	435,601,536
<b>Diluted earnings per unit:</b>											
Net income	\$ 0.41	\$ 0.87	\$ 0.91	\$ 1.22	\$ 0.20	\$ 0.26	\$ 0.20	\$ 0.30	\$ 0.96	\$ 0.51	\$ 0.51
Number of units used in calculation (000s)	206,367,352	266,044,173	382,963,107	414,758,694	433,272,739	434,127,305	434,813,259	435,474,454	434,427,415	435,949,310	435,949,310

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Consolidated Balance Sheets**  
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	Y/E 2006	1Q07	2Q07	3Q07	Y/E 2007	1Q08
<b>ASSETS</b>									
<b>Current assets:</b>									
Cash and cash equivalents	\$ 30,466	\$ 24,556	\$ 42,098	\$ 22,619	\$ 58,237	\$ 63,363	\$ 43,881	\$ 39,722	\$ 65,559
Restricted cash	13,851	26,157	14,952	23,667	18,990	23,359	63,910	53,144	-
Accounts receivable - trade	462,198	1,058,375	1,448,026	1,306,290	1,267,196	1,491,856	1,532,658	1,930,762	2,043,161
Accounts receivable - related parties	347	25,161	6,557	16,738	32,481	91,619	57,540	79,782	53,547
Inventories	150,161	189,019	339,606	423,844	460,915	335,622	509,888	354,282	288,798
Assets held for sale	-	36,562	-	-	-	-	-	-	-
Prepaid and other current assets	30,160	80,893	120,208	129,000	135,266	173,327	167,960	80,193	153,191
<b>Total current assets</b>	<b>687,183</b>	<b>1,440,723</b>	<b>1,971,447</b>	<b>1,922,158</b>	<b>1,973,085</b>	<b>2,179,146</b>	<b>2,375,837</b>	<b>2,537,885</b>	<b>2,604,256</b>
Property, plant & equipment, net	2,963,505	7,831,467	8,689,024	9,832,547	10,210,898	10,734,130	11,133,395	11,587,264	12,107,790
Investments in and advances to unconsolidated affiliates	767,759	519,164	471,921	564,559	598,638	836,091	854,825	858,339	857,535
Intangible assets, net	268,893	980,601	913,626	1,003,955	980,976	950,260	928,201	917,000	906,968
Goodwill	82,427	459,198	494,033	590,541	590,639	590,647	591,644	591,652	591,652
Deferred tax asset	10,437	6,467	3,606	1,855	2,544	2,369	2,453	3,522	3,194
Other assets	22,610	77,841	47,359	74,103	71,208	77,630	119,650	112,345	120,688
<b>Total assets</b>	<b>\$ 4,802,814</b>	<b>\$ 11,315,461</b>	<b>\$ 12,591,016</b>	<b>\$ 13,989,718</b>	<b>\$ 14,427,988</b>	<b>\$ 15,370,273</b>	<b>\$ 16,006,005</b>	<b>\$ 16,608,007</b>	<b>\$ 17,192,083</b>
<b>LIABILITIES AND PARTNERS' EQUITY</b>									
<b>Current liabilities:</b>									
Current maturities of long-term debt	\$ 240,000	\$ 15,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Accounts payable - trade	68,384	203,142	265,699	277,070	206,390	285,671	326,306	324,999	198,948
Accounts payable - related parties	38,045	41,293	23,367	6,785	21,044	32,846	21,038	21,038	23,542
Accrued products payables	622,982	1,021,294	1,372,837	1,364,493	1,528,007	1,552,074	1,719,001	2,227,489	2,303,288
Accrued expenses and other current liabilities	127,465	305,150	228,368	336,573	294,570	334,270	409,658	467,763	402,397
<b>Total current liabilities</b>	<b>1,096,876</b>	<b>1,585,879</b>	<b>1,890,271</b>	<b>1,984,921</b>	<b>2,050,011</b>	<b>2,204,861</b>	<b>2,476,003</b>	<b>3,044,683</b>	<b>2,928,175</b>
Principal amount of senior debt obligations	1,904,000	4,273,698	4,866,068	4,779,068	4,928,068	5,063,949	5,546,568	5,646,500	6,219,500
Principal amount of Junior Notes A	-	-	-	550,000	550,000	550,000	550,000	550,000	550,000
Principal amount of Junior Notes B	-	-	-	-	-	700,000	700,000	700,000	700,000
Other	(4,452)	(7,462)	(32,287)	(33,478)	(29,383)	(54,234)	(24,580)	9,645	48,996
<b>Total long-term debt</b>	<b>1,899,548</b>	<b>4,266,236</b>	<b>4,833,781</b>	<b>5,295,590</b>	<b>5,448,685</b>	<b>6,259,715</b>	<b>6,771,988</b>	<b>6,906,145</b>	<b>7,518,496</b>
Other long-term liabilities	14,081	63,521	84,486	99,844	102,227	126,026	102,354	102,354	94,587
Minority interest	86,356	71,040	103,169	129,130	433,575	434,665	430,800	430,418	426,774
Commitments and contingencies	-	-	-	-	-	-	-	-	-
<b>Partners' equity:</b>									
Common units	1,582,951	5,204,940	5,542,700	6,320,577	6,219,937	6,145,945	6,044,028	5,976,947	6,003,075
Restricted common units	-	12,327	18,638	9,340	10,688	11,389	13,536	15,948	18,160
Class B Special units	100,182	-	-	-	-	-	-	-	-
Treasury units, at cost	(16,519)	(8,660)	-	-	-	-	-	-	-
Accumulated other comprehensive income (loss)	4,990	24,554	19,072	21,141	35,716	61,635	43,331	16,457	79,968
General partner	34,349	106,475	113,496	129,175	127,149	126,037	123,965	122,297	122,848
Deferred compensation	-	(10,851)	(14,597)	-	-	-	-	-	-
<b>Total partners' equity</b>	<b>1,705,953</b>	<b>5,328,785</b>	<b>5,679,309</b>	<b>6,480,233</b>	<b>6,393,490</b>	<b>6,345,006</b>	<b>6,224,860</b>	<b>6,131,649</b>	<b>6,224,051</b>
<b>Total liabilities &amp; equity</b>	<b>\$ 4,802,814</b>	<b>\$ 11,315,461</b>	<b>\$ 12,591,016</b>	<b>\$ 13,989,718</b>	<b>\$ 14,427,988</b>	<b>\$ 15,370,273</b>	<b>\$ 16,006,005</b>	<b>\$ 16,608,007</b>	<b>\$ 17,192,083</b>
Working capital	\$ (409,693)	\$ (145,156)	\$ 81,176	\$ (62,763)	\$ (76,926)	\$ (25,715)	\$ (100,166)	\$ (506,798)	\$ (323,919)
Working capital (excluding cash)	\$ (454,010)	\$ (195,869)	\$ 24,126	\$ (109,049)	\$ (154,153)	\$ (112,437)	\$ (207,957)	\$ (599,664)	\$ (389,478)



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Statements of Consolidated Cash Flows**  
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Operating Activities:</b>											
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674	\$ 259,609	\$ 259,609
Adjustments to reconcile net income to net cash flows provided by operating activities:											
Depreciation, amortization and accretion	128,435	198,887	420,777	448,208	121,221	123,892	136,970	141,679	523,762	135,976	135,976
Provision for asset impairment	1,200	4,114	-	88	-	-	-	-	-	-	-
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)	(14,592)	(14,592)
Distributions received from unconsolidated affiliates	31,882	68,027	56,058	43,032	16,947	18,079	17,317	21,250	73,593	28,576	28,576
Cumulative effect of changes in accounting principles	-	(10,781)	4,208	(1,472)	-	-	-	-	-	-	-
Operating lease expense paid by EPCO, Inc.	9,010	7,705	2,112	2,109	526	527	526	526	2,105	527	527
Other expenses paid by EPCO, Inc.	436	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	9,079	5,661	5,740	7,782	11,460	30,643	12,411	12,411
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(3,359)	(73)	5,737	(219)	(54)	5,391	(165)	(165)
Deferred income tax expense (benefit)	10,534	9,608	8,594	14,427	1,596	2,492	1,454	2,764	8,306	(913)	(913)
Changes in fair market value of financial instruments	(29)	5	122	(51)	104	(406)	3,813	(2,530)	981	662	662
Effect of pension settlement recognition	-	-	-	-	-	-	-	588	588	(114)	(114)
Loss on early extinguishment of debt	-	-	-	-	-	-	-	250	250	-	-
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	83,418	168,903	(173,128)	114,497	331,034	441,306	(156,912)	(156,912)
Net cash flows provided by operating activities	424,705	391,541	631,708	1,175,069	420,751	131,298	385,786	653,106	1,590,941	265,065	265,065
<b>Investing Activities:</b>											
Capital expenditures net of contributions in aid of construction	(145,913)	(146,928)	(817,449)	(1,280,578)	(574,890)	(505,803)	(551,300)	(496,260)	(2,128,253)	(617,263)	(617,263)
Proceeds from sale of assets	212	6,882	44,746	3,927	91	924	918	10,094	12,027	119	119
Decrease (increase) in restricted cash	(5,100)	(12,305)	11,204	(8,715)	4,677	(4,369)	(79,843)	32,188	(47,347)	64,454	64,454
Cash used for business combinations	(37,348)	(724,661)	(326,602)	(276,500)	(312)	(473)	-	(35,008)	(35,793)	(1)	(1)
Acquisition of intangible asset	(2,000)	-	(1,750)	-	-	-	-	(11,232)	(11,232)	-	-
Investments in and advances to unconsolidated affiliates	(471,927)	(64,412)	(88,044)	(127,422)	(44,487)	(262,545)	(22,083)	(13,894)	(343,009)	(15,878)	(15,878)
Return of investment	-	47,500	-	-	-	-	-	-	-	-	-
Cash used in investing activities	(662,076)	(941,424)	(1,130,395)	(1,689,288)	(614,921)	(772,266)	(652,308)	(514,112)	(2,553,607)	(568,569)	(568,569)
<b>Financing Activities:</b>											
Net proceeds from issuance of common units	675,725	846,077	646,928	857,187	16,997	18,902	16,905	16,417	69,221	18,331	18,331
Borrowings under debt agreements	1,926,210	5,934,505	4,192,345	3,378,285	1,088,000	1,960,734	1,878,124	1,097,660	6,024,518	1,508,999	1,508,999
Repayments of debt	(2,033,000)	(5,808,877)	(3,630,611)	(2,907,000)	(939,000)	(1,124,374)	(1,396,507)	(998,260)	(4,458,141)	(936,000)	(936,000)
Debt issuance costs	(8,833)	(19,911)	(9,297)	(8,955)	(510)	(8,751)	(6,020)	(1,230)	(16,511)	-	-
Treasury Units reissued	646	8,394	-	-	-	-	-	-	-	-	-
Cash distributions paid to partners	(309,918)	(438,765)	(716,699)	(843,292)	(233,145)	(237,416)	(241,178)	(245,966)	(957,705)	(251,914)	(251,914)
Cash distributions paid to minority interest	(8,113)	(6,440)	(5,724)	(8,831)	(1,053)	(8,363)	(11,069)	(11,841)	(32,326)	(16,083)	(16,083)
Cash contributions from DEP reflected as part of minority interest	-	-	-	-	291,872	(828)	(578)	-	290,466	-	-
Cash contributions from minority interest	5,949	9,585	39,110	27,578	7,965	4,541	-	-	12,506	28	28
Settlement of cash flow hedging financial instruments	5,354	19,405	-	-	-	42,269	6,626	-	48,895	6,251	6,251
Repurchase of restricted units and options	-	-	-	-	-	(1,568)	-	-	(1,568)	-	-
Cash provided by (used in) financing activities	254,020	543,973	516,229	494,972	231,126	645,146	246,303	(143,220)	979,355	329,612	329,612
Effect of exchange rate changes on cash	-	-	-	(232)	(1,338)	948	737	67	414	(271)	(271)
Net Change in Cash and Cash Equivalents	16,649	(5,910)	17,542	(19,247)	36,956	4,178	(20,219)	(4,226)	16,689	26,108	26,108
Cash and Cash Equivalents, Beginning of Period	13,817	30,466	24,556	42,098	22,619	58,237	63,363	43,881	22,619	39,722	39,722
Cash and Cash Equivalents, End of Period	\$ 30,466	\$ 24,556	\$ 42,098	\$ 22,619	\$ 58,237	\$ 63,363	\$ 43,881	\$ 39,722	\$ 39,722	\$ 65,559	\$ 65,559

**Enterprise Products Partners L.P.**  
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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereafter. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow**  
(Amounts in \$000s, except per unit amounts)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
Net income - historical	\$ 104,546	\$ 268,261	\$ 419,508	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674	\$ 259,609	\$ 259,609
Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)	-	68,402	-	-	-	-	-	-	-	-	-
Net income - pro forma	104,546	336,663	419,508	601,155	112,045	142,154	117,606	161,869	533,674	259,609	259,609
<b>Add (Deduct):</b>											
Minority interest - GP only	892	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense (benefit)	10,534	9,608	8,594	14,427	1,596	2,492	1,454	2,764	8,306	(913)	(913)
Monetization of forward-starting interest rate swaps	-	19,405	-	-	-	42,269	6,626	-	48,895	6,251	6,251
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(3,760)	(965)	(1,056)	(1,172)	(851)	(4,044)	(1,590)	(1,590)
Operating lease expense paid by EPCO, Inc.	11,738	9,687	2,112	2,109	526	527	526	526	2,105	527	527
Deferred gain amortization	(2,644)	(1,982)	-	-	-	-	-	-	-	-	-
Other expenses paid by EPCO, Inc.	442	-	-	-	-	-	-	-	-	-	-
Depreciation, amortization and accretion	128,435	198,887	420,777	448,208	121,221	123,892	136,970	141,679	523,762	135,976	135,976
Provision for asset impairment	1,200	4,114	-	88	-	-	-	-	-	-	-
Non-cash adjustment for changes in accounting principles	-	(8,443)	4,208	(1,472)	-	-	-	-	-	-	-
Changes in fair market value of financial instruments	(29)	5	122	(51)	104	(406)	3,813	(2,530)	981	662	662
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)	(14,592)	(14,592)
Distributions received from unconsolidated affiliates:											
GulfTerra GP	-	32,347	-	-	-	-	-	-	-	-	-
Other unconsolidated affiliates	31,882	35,680	56,058	43,032	16,947	18,079	17,317	21,250	73,593	28,576	28,576
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(3,359)	(73)	5,737	(219)	(54)	5,391	(165)	(165)
Proceeds from sale of assets	212	6,882	44,746	3,927	91	924	918	10,094	12,027	119	119
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(119,409)	(25,511)	(47,600)	(46,681)	(42,679)	(162,471)	(25,012)	(25,012)
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
Reserve adjustments	(2,073)	-	-	-	-	-	-	-	-	-	-
EI Paso transition support payments	-	4,500	17,250	14,250	3,000	3,000	3,000	-	9,000	-	-
DEP & Subs - Public minority interest	-	-	-	-	2,831	3,283	3,242	4,523	13,879	4,353	4,353
Distributions declared with respect to period - DEP public unit holders	-	-	-	-	(3,648)	(5,980)	(6,130)	(6,130)	(21,888)	(6,130)	(6,130)
Non-cash income related to write-off of reserve balance	-	-	-	-	-	-	-	(7,605)	(7,605)	-	-
Cash expenditures for the settlement of asset retirement obligations	-	-	-	-	-	-	-	(5,036)	(5,036)	(4,906)	(4,906)
Distributable Cash Flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911	\$ 382,765	\$ 382,765
Distributable Cash to General Partner	(28,520)	(49,110)	(82,746)	(108,595)	(30,508)	(31,668)	(32,804)	(34,293)	(129,273)	(35,430)	(35,430)
Net Distributable Cash Flow	\$ 250,246	\$ 491,383	\$ 823,333	\$ 868,985	\$ 191,477	\$ 261,858	\$ 190,506	\$ 227,797	\$ 871,638	\$ 347,335	\$ 347,335
<b>Common Units subject to Quarterly Cash Distribution (000s):</b>											
Common Units	190,957,568	294,045,673	385,311,757	421,415,723	431,879,824	432,466,493	433,062,984	433,608,763	432,754,516	434,208,873	434,208,873
Restricted Common Units	-	351,183	623,235	993,141	1,118,377	1,596,324	1,673,724	1,633,063	1,505,372	1,629,463	1,629,463
Subordinated Units	13,381,168	-	-	-	-	-	-	-	-	-	-
Class B Special Units	1,103,387	2,206,775	-	-	-	-	-	-	-	-	-
Total Participating LP Units Outstanding	205,442,123	296,603,631	385,934,992	422,408,864	432,998,201	434,062,817	434,736,708	435,241,826	434,259,888	435,838,336	435,838,336
<b>Distributable Cash Flow Coverage:</b>											
Distribution rate per period (\$/unit)	\$ 1.470	\$ 1.540	\$ 1.698	\$ 1.825	\$ 0.475	\$ 0.483	\$ 0.490	\$ 0.500	\$ 1.948	\$ 0.508	\$ 0.508
Distribution-bearing units	0.85x	1.08x	1.26x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x	1.57x	1.57x
All units	0.81x	1.08x	1.26x	1.13x	0.93x	1.25x	0.89x	1.05x	1.03x	1.57x	1.57x

(a) Pro forma adjustment in the third quarter of 2004 reflects distributable cash flow associated with assets acquired in the GulfTerra Merger.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Operating Data by Business Segment**  
*(Unless otherwise stated, amounts in \$000s)*

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b><u>NGL Pipelines &amp; Services:</u></b>											
Natural Gas Processing	\$ 41,323	\$ 122,727	\$ 310,528	\$ 381,004	\$ 86,248	\$ 114,764	\$ 97,215	\$ 111,924	\$ 410,151	\$ 178,499	\$ 178,499
NGL Pipelines and Storage	233,560	208,851	205,309	269,030	78,885	68,055	71,409	87,683	306,032	86,181	86,181
NGL Fractionation	35,794	42,618	63,869	102,514	25,561	25,986	21,585	23,206	96,338	25,062	25,062
Total NGL Pipelines & Services Gross Operating Margin	\$ 310,677	\$ 374,196	\$ 579,706	\$ 752,548	\$ 190,694	\$ 208,805	\$ 190,209	\$ 222,813	\$ 812,521	\$ 289,742	\$ 289,742
<b><u>Natural Gas Processing</u></b>											
Gross Operating Margin from Consolidated Facilities	\$ 41,323	\$ 116,595	\$ 309,116	\$ 379,285	\$ 85,922	\$ 114,232	\$ 95,484	\$ 111,006	\$ 406,644	\$ 182,390	\$ 182,390
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
VESCO	-	6,132	1,412	1,719	326	532	1,731	918	3,507	(3,891)	(3,891)
Total Equity Earnings from Unconsolidated Affiliates	-	6,132	1,412	1,719	326	532	1,731	918	3,507	(3,891)	(3,891)
Total Natural Gas Processing Gross Operating Margin	\$ 41,323	\$ 122,727	\$ 310,528	\$ 381,004	\$ 86,248	\$ 114,764	\$ 97,215	\$ 111,924	\$ 410,151	\$ 178,499	\$ 178,499
Net Equity NGL Volumes (MBPD)	43	76	68	63	70	67	64	85	88	101	101
Net Fee-based Processing (MMcf/d)	194	1,692	1,767	2,218	2,401	2,405	2,269	2,399	2,565	2,669	2,669
<b><u>NGL Pipelines and Storage</u></b>											
Gross Operating Margin from Consolidated Facilities	\$ 228,656	\$ 208,133	\$ 204,357	\$ 269,030	\$ 78,885	\$ 68,055	\$ 71,409	\$ 87,683	\$ 306,032	\$ 86,181	\$ 86,181
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
Tri-States NGL Pipeline (consolidated on 4/1/04)	1,542	(154)	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated on 6/1/05)	(55)	(402)	(151)	-	-	-	-	-	-	-	-
Wilprise NGL Pipeline (consolidated on 10/1/03)	276	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company (consolidated on 2/25/05)	1,323	1,274	1,103	-	-	-	-	-	-	-	-
EPIK (consolidated on 3/1/03)	1,818	-	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	4,904	718	952	-	-	-	-	-	-	-	-
Total NGL Pipelines & Storage Gross Operating Margin	\$ 233,560	\$ 208,851	\$ 205,309	\$ 269,030	\$ 78,885	\$ 68,055	\$ 71,409	\$ 87,683	\$ 306,032	\$ 86,181	\$ 86,181
Net NGL Transportation Volumes (MBPD)	1,275	1,411	1,478	1,577	1,607	1,696	1,575	1,775	1,666	1,831	1,831
Unit Margin on Major Liquids Pipelines (\$/Gallon)	\$ 0.012	\$ 0.010	\$ 0.009	\$ 0.011	\$ 0.013	\$ 0.010	\$ 0.012	\$ 0.013	\$ 0.012	\$ 0.012	\$ 0.012
Days in Period	365	366	365	365	90	91	92	92	365	91	91
<b><u>NGL Fractionation</u></b>											
Margin from Consolidated Facilities	\$ 32,856	\$ 39,569	\$ 60,680	\$ 98,518	\$ 25,296	\$ 25,429	\$ 20,632	\$ 22,457	\$ 93,814	\$ 23,481	\$ 23,481
<b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>											
Baton Rouge Fractionators	832	2,190	1,313	2,643	468	446	615	481	2,010	102	102
Promix	2,106	859	1,876	1,353	(203)	111	338	268	514	1,479	1,479
Total Equity Earnings from Unconsolidated Affiliates	2,938	3,049	3,189	3,996	265	557	953	749	2,524	1,581	1,581
Total NGL Fractionation Gross Operating Margin	\$ 35,794	\$ 42,618	\$ 63,869	\$ 102,514	\$ 25,561	\$ 25,986	\$ 21,585	\$ 23,206	\$ 96,338	\$ 25,062	\$ 25,062
Net NGL Fractionation Volume (MBPD)	227	307	292	312	351	370	371	404	394	423	423
Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.009	\$ 0.014	\$ 0.021	\$ 0.019	\$ 0.018	\$ 0.015	\$ 0.015	\$ 0.016	\$ 0.016	\$ 0.016
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 310,677</b>	<b>\$ 374,196</b>	<b>\$ 579,706</b>	<b>\$ 752,548</b>	<b>\$ 190,694</b>	<b>\$ 208,805</b>	<b>\$ 190,209</b>	<b>\$ 222,813</b>	<b>\$ 812,521</b>	<b>\$ 289,742</b>	<b>\$ 289,742</b>

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$000s)*

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Onshore Natural Gas Pipelines &amp; Services</b>											
Natural Gas Pipelines	\$ 18,345	\$ 83,772	\$ 313,177	\$ 312,337	\$ 71,313	\$ 77,081	\$ 67,798	\$ 91,043	\$ 307,235	\$ 99,442	\$ 99,442
Natural Gas Storage	-	7,205	39,899	21,062	5,202	6,082	7,626	9,538	28,448	10,463	10,463
<b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 18,345</b>	<b>\$ 90,977</b>	<b>\$ 353,076</b>	<b>\$ 333,399</b>	<b>\$ 76,515</b>	<b>\$ 83,163</b>	<b>\$ 75,424</b>	<b>\$ 100,581</b>	<b>\$ 335,683</b>	<b>\$ 109,905</b>	<b>\$ 109,905</b>
<b>Natural Gas Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ 18,214	\$ 83,000	\$ 310,793	\$ 309,465	\$ 70,284	\$ 75,869	\$ 65,447	\$ 86,095	\$ 297,695	\$ 93,615	\$ 93,615
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Evangeline	131	231	331	958	72	113	(5)	3	183	158	158
Jonah Gas Gathering	-	-	-	238	957	1,099	2,356	4,945	9,357	5,669	5,669
Coyote (sold 3Q 2006)	-	541	2,053	1,676	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	131	772	2,384	2,872	1,029	1,212	2,351	4,948	9,540	5,827	5,827
<b>Total Natural Gas Pipelines Gross Operating Margin</b>	<b>\$ 18,345</b>	<b>\$ 83,772</b>	<b>\$ 313,177</b>	<b>\$ 312,337</b>	<b>\$ 71,313</b>	<b>\$ 77,081</b>	<b>\$ 67,798</b>	<b>\$ 91,043</b>	<b>\$ 307,235</b>	<b>\$ 99,442</b>	<b>\$ 99,442</b>
Net Natural Gas Pipeline Volumes (BBtus/d)	600	5,638	5,916	6,012	6,086	6,325	6,597	6,769	6,632	6,981	6,981
Unit Margin (\$/BBtu)	\$ 0.084	\$ 0.041	\$ 0.145	\$ 0.142	\$ 0.130	\$ 0.134	\$ 0.112	\$ 0.146	\$ 0.127	\$ 0.157	\$ 0.157
<b>Natural Gas Storage</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 7,205	\$ 39,899	\$ 21,062	\$ 5,202	\$ 6,082	\$ 7,626	\$ 9,538	\$ 28,448	\$ 10,463	\$ 10,463
<b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 18,345</b>	<b>\$ 90,977</b>	<b>\$ 353,076</b>	<b>\$ 333,399</b>	<b>\$ 76,515</b>	<b>\$ 83,163</b>	<b>\$ 75,424</b>	<b>\$ 100,581</b>	<b>\$ 335,683</b>	<b>\$ 109,905</b>	<b>\$ 109,905</b>
<b>Offshore Pipelines &amp; Services</b>											
Natural Gas Pipelines	\$ 5,561	\$ 17,003	\$ 37,067	\$ 38,851	\$ 1,774	\$ 5,280	\$ 8,998	\$ 22,736	\$ 38,788	\$ 25,790	\$ 25,790
Oil Pipelines	-	5,834	333	23,014	4,043	(1,000)	8,874	9,181	21,098	12,139	12,139
Platform Services & Other	-	13,641	40,105	41,542	13,890	26,766	28,804	42,205	111,665	43,642	43,642
<b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 5,561</b>	<b>\$ 36,478</b>	<b>\$ 77,505</b>	<b>\$ 103,407</b>	<b>\$ 19,707</b>	<b>\$ 31,046</b>	<b>\$ 46,676</b>	<b>\$ 74,122</b>	<b>\$ 171,551</b>	<b>\$ 81,571</b>	<b>\$ 81,571</b>
<b>Natural Gas Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 13,754	\$ 32,961	\$ 45,644	\$ 1,563	\$ 12,174	\$ 9,141	\$ 22,708	\$ 45,586	\$ 26,900	\$ 26,900
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Offshore pipeline investments (a)	5,561	3,249	4,106	(6,793)	211	(6,894)	(143)	28	(6,798)	(1,110)	(1,110)
Total Equity Earnings from Unconsolidated Affiliates	5,561	3,249	4,106	(6,793)	211	(6,894)	(143)	28	(6,798)	(1,110)	(1,110)
<b>Total Natural Gas Pipelines Gross Operating Margin</b>	<b>\$ 5,561</b>	<b>\$ 17,003</b>	<b>\$ 37,067</b>	<b>\$ 38,851</b>	<b>\$ 1,774</b>	<b>\$ 5,280</b>	<b>\$ 8,998</b>	<b>\$ 22,736</b>	<b>\$ 38,788</b>	<b>\$ 25,790</b>	<b>\$ 25,790</b>
Net Natural Gas Pipelines Volume (BBtus/d)	433	2,081	1,780	1,520	1,384	1,314	1,271	1,753	1,641	1,936	1,936
Unit Margin (\$/BBtu)	\$ 0.035	\$ 0.022	\$ 0.057	\$ 0.070	\$ 0.014	\$ 0.044	\$ 0.077	\$ 0.141	\$ 0.065	\$ 0.146	\$ 0.146
<b>Oil Pipelines</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 3,786	\$ 8,926	\$ 22,704	\$ 4,860	\$ 5,844	\$ 5,460	\$ 6,114	\$ 22,278	\$ 5,326	\$ 5,326
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Poseidon Oil Pipeline	-	2,509	7,279	11,310	2,387	3,244	2,613	1,776	10,020	1,684	1,684
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(11,000)	(3,204)	(10,088)	801	1,291	(11,200)	5,129	5,129
Total Equity Earnings from Unconsolidated Affiliates	-	2,048	(8,593)	310	(817)	(6,844)	3,414	3,067	(1,180)	6,813	6,813
<b>Total Oil Pipeline Gross Operating Margin</b>	<b>\$ -</b>	<b>\$ 5,834</b>	<b>\$ 333</b>	<b>\$ 23,014</b>	<b>\$ 4,043</b>	<b>\$ (1,000)</b>	<b>\$ 8,874</b>	<b>\$ 9,181</b>	<b>\$ 21,098</b>	<b>\$ 12,139</b>	<b>\$ 12,139</b>
Net Oil Pipeline Volumes (MBPD)	-	138	127	153	153	175	163	160	163	206	206
Unit Margin on Oil Pipelines (\$/Bbl)	NM	\$ 0.116	\$ 0.007	\$ 0.412	\$ 0.294	\$ (0.063)	\$ 0.592	\$ 0.624	\$ 0.355	\$ 0.648	\$ 0.648
<b>Platform Services &amp; Other</b>											
Gross Operating Margin from Consolidated Facilities	\$ -	\$ 10,079	\$ 29,493	\$ 23,150	\$ 9,209	\$ 21,874	\$ 23,518	\$ 36,458	\$ 91,059	\$ 38,627	\$ 38,627
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	18,392	4,681	4,892	5,286	5,747	20,606	5,015	5,015
Total Equity Earnings from Unconsolidated Affiliates	-	3,562	10,612	18,392	4,681	4,892	5,286	5,747	20,606	5,015	5,015
<b>Total Platform Services &amp; Other Gross Operating Margin</b>	<b>\$ -</b>	<b>\$ 13,641</b>	<b>\$ 40,105</b>	<b>\$ 41,542</b>	<b>\$ 13,890</b>	<b>\$ 26,766</b>	<b>\$ 28,804</b>	<b>\$ 42,205</b>	<b>\$ 111,665</b>	<b>\$ 43,642</b>	<b>\$ 43,642</b>
Net Platform Oil Processing Volumes (MBPD)	-	14	7	15	20	28	24	24	24	21	21
Net Platform Gas Processing Volumes (MMcf/d)	-	306	252	159	162	188	246	715	494	830	830
<b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 5,561</b>	<b>\$ 36,478</b>	<b>\$ 77,505</b>	<b>\$ 103,407</b>	<b>\$ 19,707</b>	<b>\$ 31,046</b>	<b>\$ 46,676</b>	<b>\$ 74,122</b>	<b>\$ 171,551</b>	<b>\$ 81,571</b>	<b>\$ 81,571</b>

(a) Includes a \$7.4 million non-cash impairment charge taken during the third quarter of 2006 and a \$7.0 million non-cash impairment charge taken during the second quarter of 2007.

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$000s)*

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Petrochemical Services:</b>											
Butane Isomerization	\$ 60,075	\$ 61,214	\$ 66,567	\$ 73,158	\$ 20,791	\$ 22,343	\$ 28,520	\$ 19,763	\$ 91,417	\$ 27,863	\$ 27,863
Propylene Fractionation	48,511	58,640	55,931	63,385	18,022	13,584	13,957	17,061	62,624	15,375	15,375
Octane Enhancement	(32,701)	1,661	3,562	36,552	(1,230)	14,407	8,935	(3,840)	18,272	(2,235)	(2,235)
<b>Total Petrochemical Services Gross Operating Margin</b>	<b>\$ 75,885</b>	<b>\$ 121,515</b>	<b>\$ 126,060</b>	<b>\$ 173,095</b>	<b>\$ 37,583</b>	<b>\$ 50,334</b>	<b>\$ 51,412</b>	<b>\$ 32,984</b>	<b>\$ 172,313</b>	<b>\$ 41,003</b>	<b>\$ 41,003</b>
<b>Butane Isomerization</b>											
Gross Operating Margin from Consolidated Facilities	\$ 60,075	\$ 61,214	\$ 66,567	\$ 73,158	\$ 20,791	\$ 22,343	\$ 28,520	\$ 19,763	\$ 91,417	\$ 27,863	\$ 27,863
<b>Total Butane Isomerization Gross Operating Margin</b>	<b>\$ 60,075</b>	<b>\$ 61,214</b>	<b>\$ 66,567</b>	<b>\$ 73,158</b>	<b>\$ 20,791</b>	<b>\$ 22,343</b>	<b>\$ 28,520</b>	<b>\$ 19,763</b>	<b>\$ 91,417</b>	<b>\$ 27,863</b>	<b>\$ 27,863</b>
Net Isomerization Volume (MBPD)	77	76	81	81	95	89	96	80	90	96	96
Unit Margin (\$/Gallon)	\$ 0.051	\$ 0.052	\$ 0.054	\$ 0.059	\$ 0.058	\$ 0.066	\$ 0.077	\$ 0.064	\$ 0.066	\$ 0.076	\$ 0.076
<b>Propylene Fractionation</b>											
Gross Operating Margin from Consolidated Facilities	\$ 48,088	\$ 57,407	\$ 55,445	\$ 62,316	\$ 17,538	\$ 13,250	\$ 13,589	\$ 16,788	\$ 61,165	\$ 15,018	\$ 15,018
<b>Equity Earnings from Unconsolidated Affiliates:</b>											
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	1,864	691	550	557	468	2,266	566	566
La Porte Splitter Distribution System	(698)	(710)	(738)	(795)	(207)	(216)	(189)	(195)	(807)	(209)	(209)
OTC (consolidated on 11/5/03)	(77)	-	-	-	-	-	-	-	-	-	-
<b>Total Equity Earnings from Unconsolidated Affiliates</b>	<b>423</b>	<b>1,233</b>	<b>486</b>	<b>1,069</b>	<b>484</b>	<b>334</b>	<b>368</b>	<b>273</b>	<b>1,459</b>	<b>357</b>	<b>357</b>
<b>Total Propylene Fractionation Gross Operating Margin</b>	<b>\$ 48,511</b>	<b>\$ 58,640</b>	<b>\$ 55,931</b>	<b>\$ 63,385</b>	<b>\$ 18,022</b>	<b>\$ 13,584</b>	<b>\$ 13,957</b>	<b>\$ 17,061</b>	<b>\$ 62,624</b>	<b>\$ 15,375</b>	<b>\$ 15,375</b>
Net Propylene Fractionation Volumes (MBPD)	57	57	55	56	61	55	68	60	68	58	58
Unit Margin (\$/Gallon)	\$ 0.056	\$ 0.067	\$ 0.066	\$ 0.074	\$ 0.078	\$ 0.065	\$ 0.053	\$ 0.074	\$ 0.060	\$ 0.069	\$ 0.069
Total Petrochemical Transportation Volumes (MBPD)	68	71	64	97	102	103	108	107	105	115	115
<b>Octane Enhancement</b>											
Gross Operating Margin (a)	\$ (32,701)	\$ 1,661	\$ 3,562	\$ 36,552	\$ (1,230)	\$ 14,407	\$ 8,935	\$ (3,840)	\$ 18,272	\$ (2,235)	\$ (2,235)
<b>Total Octane Enhancement Gross Operating Margin</b>	<b>\$ (32,701)</b>	<b>\$ 1,661</b>	<b>\$ 3,562</b>	<b>\$ 36,552</b>	<b>\$ (1,230)</b>	<b>\$ 14,407</b>	<b>\$ 8,935</b>	<b>\$ (3,840)</b>	<b>\$ 18,272</b>	<b>\$ (2,235)</b>	<b>\$ (2,235)</b>
Net Octane Enhancement Volumes (MBPD)	4	10	6	9	7	10	11	7	9	7	7
Unit Margin (\$/Gallon)	\$ (0.488)	\$ 0.011	\$ 0.039	\$ 0.265	\$ (0.046)	\$ 0.377	\$ 0.210	\$ (0.142)	\$ 0.132	\$ (0.084)	\$ (0.084)
<b>Total Petrochemical Services Gross Operating Margin</b>	<b>\$ 75,885</b>	<b>\$ 121,515</b>	<b>\$ 126,060</b>	<b>\$ 173,095</b>	<b>\$ 37,583</b>	<b>\$ 50,334</b>	<b>\$ 51,412</b>	<b>\$ 32,984</b>	<b>\$ 172,313</b>	<b>\$ 41,003</b>	<b>\$ 41,003</b>
<b>Other:</b>											
GulfTerra GP Equity Earnings	\$ (53)	\$ 32,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Gross Operating Margin</b>	<b>\$ 410,415</b>	<b>\$ 655,191</b>	<b>\$ 1,136,347</b>	<b>\$ 1,362,449</b>	<b>\$ 324,499</b>	<b>\$ 373,348</b>	<b>\$ 363,721</b>	<b>\$ 430,500</b>	<b>\$ 1,492,068</b>	<b>\$ 522,221</b>	<b>\$ 522,221</b>

(a) Includes a \$22.5 million non-cash impairment charge taken in the third quarter of 2003.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2008**

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**Unconsolidated Affiliates Investment Detail**  
(Amounts in \$000s)

	Y/E 2003	Y/E 2004	Y/E 2005	Y/E 2006	1Q07	2Q07	3Q07	Y/E 2007	1Q08
<b>Schedule of Investments in Unconsolidated Affiliates:</b>									
<b>Accounted for on an "Equity Basis":</b>									
Promix	\$ 38,903	\$ 65,748	\$ 65,103	\$ 46,140	\$ 52,103	\$ 55,091	\$ 51,186	\$ 51,537	\$ 50,068
Baton Rouge Fractionator	27,892	27,012	25,584	25,471	25,159	25,057	25,037	25,423	25,372
Tri-States NGL Pipeline (consolidated 2Q 2004)	44,119	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated 2Q 2005)	10,780	10,172	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	16,584	15,617	15,212	13,912	13,894	13,896	13,712	13,282	13,621
Dixie Pipeline Company (consolidated 1Q 2005)	35,988	38,437	-	-	-	-	-	-	-
VESCO (a)	-	-	39,689	39,618	42,598	42,340	44,071	40,129	33,706
Offshore pipeline investments	127,605	84,638	80,242	69,950	69,802	59,313	58,516	58,356	57,089
Evangeline	2,519	2,810	3,151	4,221	3,514	3,641	3,968	3,490	3,916
La Porte Splitter Distribution System	5,422	4,950	4,845	4,691	4,385	4,229	4,337	4,053	4,096
Poseidon Oil Pipeline	-	63,944	62,918	62,324	61,153	59,161	60,207	58,423	57,904
Cameron Highway Oil Pipeline	-	114,354	58,207	60,216	56,908	259,369	257,551	256,588	257,176
Deepwater Gateway (Marco Polo Platform)	-	56,527	115,477	117,646	111,187	113,345	111,866	111,221	107,646
Coyote (sold 3Q 2006)	-	2,441	1,493	-	-	-	-	-	-
Jonah Gas Gathering	-	-	-	120,370	157,935	200,649	224,374	235,837	246,941
GulfTerra GP (b)	424,947	-	-	-	-	-	-	-	-
<b>Accounted for on "Cost Basis":</b>									
VESCO (a)	33,000	-	-	-	-	-	-	-	-
<b>Total Investments in Unconsolidated Affiliates</b>	<b>\$ 767,759</b>	<b>\$ 519,164</b>	<b>\$ 471,921</b>	<b>\$ 564,559</b>	<b>\$ 598,638</b>	<b>\$ 836,091</b>	<b>\$ 854,825</b>	<b>\$ 858,339</b>	<b>\$ 857,535</b>

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Equity in Income (Loss) of Unconsolidated Affiliates:</b>											
Belvieu Environment Fuels	\$ (27,864)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	2,106	859	1,876	1,353	(203)	111	338	268	514	1,479	1,479
Baton Rouge Fractionators	832	2,190	1,313	2,643	468	446	615	481	2,010	102	102
Tri-States NGL Pipeline	1,542	(154)	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	1,818	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(55)	(402)	(151)	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	1,198	1,943	1,224	1,864	691	550	557	468	2,266	566	566
Wilprise NGL Pipeline	276	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,323	1,274	1,103	-	-	-	-	-	-	-	-
VESCO (a)	-	6,132	1,412	1,719	326	532	1,731	918	3,507	(3,891)	(3,891)
Offshore Pipeline Investments	5,561	3,248	4,106	(6,793)	211	(6,894)	(143)	28	(6,798)	(1,110)	(1,110)
Evangeline	131	231	331	958	72	113	(5)	3	183	158	158
La Porte Splitter Distribution System	(698)	(710)	(738)	(795)	(207)	(216)	(189)	(195)	(807)	(209)	(209)
OTC	(77)	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	2,509	7,279	11,310	2,387	3,244	2,613	1,776	10,020	1,684	1,684
Cameron Highway Oil Pipeline	-	(461)	(15,872)	(11,000)	(3,204)	(10,088)	801	1,291	(11,200)	5,129	5,129
Deepwater Gateway (Marco Polo Platform)	-	3,562	10,612	18,392	4,681	4,892	5,286	5,747	20,606	5,015	5,015
Jonah Gas Gathering	-	-	-	238	957	1,099	2,356	4,945	9,357	5,669	5,669
Coyote (sold 3Q 2006)	-	541	2,053	1,676	-	-	-	-	-	-	-
GulfTerra GP (b)	(53)	32,025	-	-	-	-	-	-	-	-	-
<b>Total Equity in Income (Loss) of Unconsolidated Affiliates</b>	<b>\$ (13,960)</b>	<b>\$ 52,787</b>	<b>\$ 14,548</b>	<b>\$ 21,565</b>	<b>\$ 6,179</b>	<b>\$ (6,211)</b>	<b>\$ 13,960</b>	<b>\$ 15,730</b>	<b>\$ 29,658</b>	<b>\$ 14,592</b>	<b>\$ 14,592</b>

(a) VESCO became an equity method investment during the third quarter of 2004 due to a change in accounting method.  
(b) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

**Enterprise Products Partners L.P.**  
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**Unconsolidated Affiliates Investment Detail (continued)**  
(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<b>Investments in and advances to Unconsolidated Affiliates:</b>											
Belvieu Environment Fuels	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Promix	112	(28,786)	(4,129)	13,966	(6,416)	(3,377)	3,792	(1,082)	(7,083)	1,148	1,148
Baton Rouge Fractionators	56	2	32	(142)	(25)	128	(74)	(985)	(956)	(395)	(395)
Tri-States NGL Pipeline	(17,071)	3	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	(9,160)	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(5)	(5)	4	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	(18)	25	(94)	(167)	(34)	(15)	(120)	(277)	(446)	(305)	(305)
Dixie Pipeline Company	16	2,660	(2,663)	-	-	-	-	-	-	-	-
VESCO	-	(602)	(2,816)	(5,196)	(2,653)	-	-	-	(2,653)	(157)	(157)
Offshore pipeline investments	(17,662)	(294)	(529)	-	-	-	-	-	-	-	-
Evangeline	(5)	(60)	(10)	(111)	777	(13)	(331)	479	912	(268)	(268)
La Porte Splitter Distribution System	(383)	(237)	(634)	(642)	99	(59)	(298)	90	(168)	(252)	(252)
OTC	(3,400)	-	-	-	-	-	-	-	-	-	-
Poseidon Oil Pipeline	-	(13)	(543)	(832)	436	1,804	(2,026)	(39)	175	(1,407)	(1,407)
Cameron Highway Oil Pipeline	-	(28,815)	(7,224)	(14,139)	167	(216,550)	(881)	5	(217,259)	42	42
Deepwater Gateway (Marco Polo Platform)	-	(7,866)	(69,438)	(27)	139	(1,766)	1,766	(109)	30	91	91
Jonah Gas Gathering	-	-	-	(120,132)	(36,977)	(42,697)	(23,911)	(11,976)	(115,561)	(14,375)	(14,375)
GulfTerra GP	(425,000)	(424)	-	-	-	-	-	-	-	-	-
<b>Total Investments in and advances to Unconsolidated Affiliates</b>	<b>\$ (471,927)</b>	<b>\$ (64,412)</b>	<b>\$ (88,044)</b>	<b>\$ (127,422)</b>	<b>\$ (44,487)</b>	<b>\$ (262,545)</b>	<b>\$ (22,083)</b>	<b>\$ (13,894)</b>	<b>\$ (343,009)</b>	<b>\$ (15,878)</b>	<b>\$ (15,878)</b>

**Distributions Received from Unconsolidated Affiliates:**

Promix	\$ 4,733	\$ 2,800	\$ 6,650	\$ 6,200	\$ 250	\$ 500	\$ 450	\$ 1,000	\$ 2,200	\$ 1,800	\$ 1,800
Baton Rouge Fractionators	1,177	3,067	2,709	2,897	806	419	710	1,079	3,014	548	548
Tri-States NGL Pipeline	1,900	1,365	-	-	-	-	-	-	-	-	-
EPIK Export Terminal	4,844	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	228	210	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	2,248	2,885	1,724	3,330	743	564	861	1,174	3,342	532	532
Wilprise NGL Pipeline	854	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company	1,979	2,088	-	-	-	-	-	-	-	-	-
VESCO	-	5,065	2,977	-	-	-	-	-	-	-	-
Offshore pipeline investments	13,919	9,950	9,051	3,500	359	3,594	654	189	4,796	157	157
Deepwater Gateway (Marco Polo Platform)	-	7,500	21,100	16,250	11,000	4,500	5,000	6,500	27,000	8,500	8,500
Poseidon Oil Pipeline	-	-	8,847	9,720	3,420	3,420	3,600	3,600	14,040	3,600	3,600
Coyote	-	750	3,000	1,135	-	-	-	-	-	-	-
Jonah Gas Gathering	-	-	-	-	369	1,082	2,542	5,458	9,451	8,939	8,939
GulfTerra GP	-	32,347	-	-	-	-	-	-	-	-	-
Cameron Highway Oil Pipeline	-	-	-	-	-	4,000	3,500	2,250	9,750	4,500	4,500
<b>Total Distributions Received from Unconsolidated Affiliates</b>	<b>\$ 31,882</b>	<b>\$ 68,027</b>	<b>\$ 56,058</b>	<b>\$ 43,032</b>	<b>\$ 16,947</b>	<b>\$ 18,079</b>	<b>\$ 17,317</b>	<b>\$ 21,250</b>	<b>\$ 73,593</b>	<b>\$ 28,576</b>	<b>\$ 28,576</b>

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**Non-GAAP Reconciliations to GAAP**

(Amounts in \$000s)

	Total 2003	Total 2004	Total 2005	Total 2006	1Q07	2Q07	3Q07	4Q07	Total 2007	1Q08	Total 2008
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Net cash flows provided by operating activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941	\$ 265,065	\$ 265,065
Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:											
Sustaining capital expenditures	(20,313)	(37,315)	(92,158)	(119,409)	(25,511)	(47,600)	(46,681)	(42,679)	(162,471)	(25,012)	(25,012)
Proceeds from sale of assets	212	6,882	44,746	3,927	91	924	918	10,094	12,027	119	119
Minority interest portion of cumulative effect of changes in accounting principles	-	2,338	-	-	-	-	-	-	-	-	-
Amortization of net gain from forward-starting interest rate swaps	-	(857)	(3,602)	(3,760)	(965)	(1,056)	(1,172)	(851)	(4,044)	(1,590)	(1,590)
Minority interest in earnings not included in calculation of distributable cash flow	(2,967)	(8,128)	(5,760)	(9,079)	(5,661)	(5,740)	(7,782)	(11,460)	(30,643)	(12,411)	(12,411)
Minority interest of General Partner in Operating Partnership's allocation of leases paid by EPCO, Inc.	90	-	-	-	-	-	-	-	-	-	-
Net effect of changes in operating accounts not included in calculation of distributable cash flow	(122,961)	93,725	266,395	(83,418)	(168,903)	173,128	(114,497)	(331,034)	(441,306)	156,912	156,912
Settlement of forward-starting interest rate swaps	-	19,405	-	-	-	42,269	6,626	-	48,895	6,251	6,251
Return of investment	-	-	47,500	-	-	-	-	-	-	-	-
El Paso transition support payments	-	4,500	17,250	14,250	3,000	3,000	3,000	-	9,000	-	-
Pro forma adjustment for GulfTerra distributable cash flow	-	68,402	-	-	-	-	-	-	-	-	-
DEP & Subs - Public minority interest	-	-	-	-	2,831	3,283	3,242	4,523	13,879	4,353	4,353
Distributions declared with respect to period - DEP public unitholders	-	-	-	-	(3,648)	(5,980)	(6,130)	(6,130)	(21,888)	(6,130)	(6,130)
Non-cash income related to write-off of reserve balance	-	-	-	-	-	-	-	(7,605)	(7,605)	-	-
Cash expenditures for the settlement of asset retirement obligations	-	-	-	-	-	-	-	(5,036)	(5,036)	(4,906)	(4,906)
Effect of pension settlement recognition	-	-	-	-	-	-	-	(588)	(588)	114	114
Loss on early extinguishment of debt	-	-	-	-	-	-	-	(250)	(250)	-	-
Distributable cash flow	\$ 278,766	\$ 540,493	\$ 906,079	\$ 977,580	\$ 221,985	\$ 293,526	\$ 223,310	\$ 262,090	\$ 1,000,911	\$ 382,765	\$ 382,765
<i>Reconciliation of Non-GAAP "EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 104,546	\$ 268,261	\$ 419,508	\$ 601,155	\$ 112,045	\$ 142,154	\$ 117,606	\$ 161,869	\$ 533,674	\$ 259,609	\$ 259,609
Adjustments to derive EBITDA:											
Interest expense	140,806	155,740	230,549	238,023	63,358	71,275	85,075	92,056	311,764	91,946	91,946
Provision for income taxes	5,293	3,761	8,362	21,323	8,788	(1,860)	2,073	6,256	15,257	3,657	3,657
Depreciation, amortization and accretion (excluding amortization component in interest expense)	115,801	195,384	420,625	447,442	121,089	123,823	136,739	142,447	524,098	135,846	135,846
EBITDA	366,446	623,146	1,079,044	1,307,943	305,280	335,392	341,493	402,628	1,384,793	491,058	491,058
Interest expense	(140,806)	(155,740)	(230,549)	(238,023)	(63,358)	(71,275)	(85,075)	(92,056)	(311,764)	(91,946)	(91,946)
Amortization in interest expense	12,634	3,503	152	766	132	69	231	(768)	(336)	130	130
Provision for income taxes	(5,293)	(3,761)	(8,362)	(21,323)	(8,788)	1,860	(2,073)	(6,256)	(15,257)	(3,657)	(3,657)
Provision for impairment charge	1,200	4,114	-	88	-	-	-	-	-	-	-
Equity in (income) loss of unconsolidated affiliates	13,960	(52,787)	(14,548)	(21,565)	(6,179)	6,211	(13,960)	(15,730)	(29,658)	(14,592)	(14,592)
Distributions from unconsolidated affiliates	31,882	68,027	56,058	43,032	16,947	18,079	17,317	21,250	73,593	28,576	28,576
(Gain) loss on sale of assets	(16)	(15,901)	(4,488)	(3,359)	(73)	5,737	(219)	(54)	5,391	(165)	(165)
Operating lease expense paid by EPCO, Inc. (excluding minority interest portion)	9,010	7,705	2,112	2,109	526	527	526	526	2,105	527	527
Other expenses paid by EPCO, Inc.	436	-	-	-	-	-	-	-	-	-	-
Minority interest	3,859	8,128	5,760	9,079	5,661	5,740	7,782	11,460	30,643	12,411	12,411
Deferred income tax expense (benefit)	10,534	9,608	8,594	14,427	1,596	2,492	1,454	2,764	8,306	(913)	(913)
Changes in fair market value of financial instruments	(29)	5	122	(51)	104	(406)	3,813	(2,530)	981	662	662
Cumulative effect of changes in accounting principles	-	-	-	-	-	-	-	-	-	-	-
Effect of pension settlement recognition	-	(10,781)	4,208	(1,472)	-	-	-	588	588	(114)	(114)
Loss on early extinguishment of debt	-	-	-	-	-	-	-	250	250	-	-
Net effect of changes in operating accounts	120,888	(93,725)	(266,395)	83,418	168,903	(173,128)	114,497	331,034	441,306	(156,912)	(156,912)
Net cash flows provided by operating activities	\$ 424,705	\$ 391,541	\$ 631,708	\$ 1,175,069	\$ 420,751	\$ 131,298	\$ 385,786	\$ 653,106	\$ 1,590,941	\$ 265,065	\$ 265,065



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**Energy and Petrochemical Industry Data**

	MMBtu per Gallon	Composite NGL Barrel	Average 2003	Average 2004	Average 2005	Average 2006	1Q07	2Q07	3Q07	4Q07	Average 2007	1Q08	Average 2008
<b>Industry Pricing Data:</b>													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	5.38	6.13	8.64	7.24	6.77	7.55	6.16	6.97	6.86	8.03	8.03
Crude Oil (\$/Bbl) - (West Texas Intermediate)		\$	31.14	41.45	56.47	66.09	58.02	64.97	75.48	90.75	72.31	97.91	97.91
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	0.40	0.50	0.62	0.66	0.59	0.72	0.82	1.04	0.79	1.01	1.01
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	0.58	0.74	0.91	1.01	0.97	1.13	1.23	1.51	1.21	1.47	1.47
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	0.69	0.88	1.09	1.20	1.13	1.33	1.44	1.79	1.42	1.80	1.80
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	0.70	0.88	1.15	1.24	1.22	1.45	1.49	1.80	1.49	1.87	1.87
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	0.75	1.00	1.26	1.44	1.37	1.65	1.68	2.01	1.68	2.12	2.12
NGL Composite (\$/Gallon)	0.0890	100.0%	0.57	0.73	0.91	1.00	0.95	1.13	1.21	1.49	1.19	1.49	1.49
% of Natural Gas to Crude Oil (a)			103%	87%	88%	64%	68%	67%	47%	45%	57%	48%	48%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)		\$	0.23	0.33	0.42	0.48	0.45	0.51	0.52	0.59	0.52	0.61	0.61
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)		\$	0.18	0.29	0.36	0.41	0.40	0.46	0.46	0.54	0.47	0.54	0.54
PGP vs. RGP Spread (\$/Lb)		\$	0.05	0.05	0.06	0.06	0.04	0.05	0.06	0.05	0.05	0.07	0.07
PGP vs. RGP Spread (\$/Gallon)		\$	0.23	0.21	0.25	0.28	0.18	0.22	0.26	0.22	0.22	0.30	0.30
<b>U. S. Ethylene Production Data: (b)</b>													
Nameplate Capacity (MM lbs/yr)			63,394	63,235	63,921	64,037	64,147	64,147	63,580	63,090	63,741	62,986	62,986
Average Steam Cracker Operating Rate (% of nameplate capacity)			80.4%	89.5%	83.2%	85.3%	84.3%	86.5%	87.7%	88.0%	86.7%	84.3%	84.3%
Ethylene Production Rate - Annualized (Billion lbs/yr)			51	57	53	55	54	55	55	55	55	53	53
Steam Cracker Feedstocks (MBPD)													
Ethane			688	776	712	745	729	749	776	813	767	789	789
Propane			298	368	351	375	385	403	370	337	374	332	332
Butane			51	43	48	76	80	106	83	49	80	45	45
Subtotal Light Feeds			1,038	1,186	1,111	1,196	1,194	1,258	1,229	1,199	1,220	1,166	1,166
Naphtha			489	506	492	437	434	392	436	456	434	389	389
Gas Oil			115	129	120	118	107	128	111	110	107	127	127
Subtotal Heavy Feeds			604	635	612	555	541	520	547	566	541	516	516
Total Feedstock			1,642	1,821	1,723	1,751	1,735	1,778	1,776	1,765	1,761	1,682	1,682
Percent of Light/Heavy Feeds			64%/36%	65%/35%	66%/36%	68%/32%	69%/31%	71%/29%	69%/31%	68%/32%	69%/31%	69%/31%	69%/31%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.  
(b) Data taken from the Pace Hodson Report.