



## **Enterprise Products Partners L.P.**

### **Selected Financial Data through March 31, 2013**

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*The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Financial & Operating Highlights**

(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Summary Financial Data:</b>										
Revenues	\$ 25,510.9	\$ 33,739.3	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 10,468.7	\$ 11,072.1	\$ 42,583.1	\$ 11,383.1	\$ 11,383.1
<b>Gross Operating Margin by Business Segment:</b>										
NGL Pipelines & Services	\$ 1,628.7	\$ 1,732.6	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 615.8	\$ 632.0	\$ 2,468.5	\$ 592.5	\$ 592.5
Onshore Natural Gas Pipelines & Services	501.5	527.2	675.3	206.2	175.8	183.5	210.0	775.5	190.8	190.8
Onshore Crude Oil Pipelines & Services	164.4	113.7	234.0	39.3	95.8	117.6	135.0	387.7	236.4	236.4
Offshore Pipelines & Services	180.5	297.8	228.2	52.1	38.3	40.6	42.0	173.0	40.5	40.5
Petrochemical & Refined Products Services	364.7	584.5	535.2	97.8	157.3	182.1	142.7	579.9	170.9	170.9
Other Investments	41.1	(2.8)	14.8	2.4	-	-	-	2.4	-	-
Total Segment Gross Operating Margin	2,880.9	3,253.0	3,871.7	1,052.7	1,033.0	1,139.6	1,161.7	4,387.0	1,231.1	1,231.1
<b>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</b>										
Amounts included in operating costs and expenses:										
Depreciation, amortization and accretion	809.3	936.3	958.7	254.6	261.3	269.2	276.6	1,061.7	276.8	276.8
Non-cash asset impairment charges	33.5	8.4	27.8	5.4	9.1	43.1	5.8	63.4	11.0	11.0
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(44.4)	(156.0)	(2.5)	(29.0)	(2.6)	16.5	(17.6)	(63.9)	(63.9)
General and administrative costs	182.8	204.8	181.8	46.3	42.5	41.4	40.1	170.3	49.5	49.5
Operating Income	\$ 1,854.6	\$ 2,147.2	\$ 2,859.1	\$ 748.9	\$ 749.1	\$ 788.5	\$ 822.7	\$ 3,109.2	\$ 957.7	\$ 957.7
Net income attributable to partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 753.5
Earnings Per Unit (Fully Diluted)	\$ 0.99	\$ 1.15	\$ 2.38	\$ 0.73	\$ 0.64	\$ 0.66	\$ 0.68	\$ 2.71	\$ 0.83	\$ 0.83
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 2,759.9	\$ 3,256.1	\$ 3,960.1	\$ 1,089.4	\$ 1,045.2	\$ 1,063.2	\$ 1,132.1	\$ 4,329.9	\$ 1,250.1	\$ 1,250.1
LTM Adjusted EBITDA	\$ 2,759.9	\$ 3,256.1	\$ 3,960.1	\$ 4,159.1	\$ 4,287.9	\$ 4,395.5	\$ 4,329.9	\$ 4,329.9	\$ 4,490.6	\$ 4,490.6
<b>Net Cash Flows Provided by Operating Activities</b>										
Net Cash Flows Provided by Operating Activities	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 999.9
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 897.0
<b>Weighted Avg. Units Outstanding - Basic EPU</b>										
Weighted Avg. Units Outstanding - Basic EPU	206,749	274,507	824,555	856,582	857,916	859,309	873,194	861,775	881,602	881,602
<b>Weighted Avg. Units Outstanding - Fully Diluted EPU</b>										
Weighted Avg. Units Outstanding - Fully Diluted EPU	206,749	278,492	859,840	888,715	889,886	891,352	902,724	893,193	911,049	911,049
<b>Selected Operating Data (a):</b>										
<b>Thousands of barrels per day ("MBPD"), net</b>										
NGL Transportation	2,196	2,322	2,284	2,340	2,440	2,473	2,546	2,472	2,536	2,536
Onshore Crude Oil Transportation	680	670	678	706	725	820	897	828	981	981
Offshore Crude Oil Transportation	308	320	279	288	285	293	336	300	294	294
Petrochemical & Refined Products Transportation	806	893	783	692	625	713	726	689	681	681
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	3,990	4,205	4,024	4,026	4,075	4,299	4,505	4,289	4,492	4,492
NGL Fractionation	461	485	575	623	654	653	707	659	708	708
Propylene Fractionation	68	77	73	72	73	73	69	72	69	69
Butane Isomerization	97	89	101	82	100	104	93	95	85	85
Total Fractionation and Isomerization	626	651	749	777	827	830	869	826	862	862
Equity NGL Production	117	121	116	112	96	99	96	101	122	122
Octane Additive and Related Plant Production	10	16	17	4	22	19	15	16	16	16
Platform Crude Oil Processing	12	17	17	21	18	14	15	17	15	15
<b>Billions of British Thermal Units per day ("BBtus/d"), net</b>										
Onshore Natural Gas Transportation	10,435	11,482	13,231	13,081	13,793	14,182	13,378	13,634	13,071	13,071
Offshore Natural Gas Transportation	1,420	1,242	1,065	962	907	760	786	853	733	733
Total Natural Gas Transportation	11,855	12,724	14,296	14,043	14,700	14,942	14,164	14,487	13,804	13,804
<b>Million Cubic Feet per day ("MMcf/d"), net</b>										
Fee-based Natural Gas Processing	2,650	2,932	3,820	4,134	4,232	4,462	4,696	4,382	4,524	4,524
Platform Natural Gas Processing	700	513	405	356	326	238	247	291	244	244

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Financial & Operating Highlights (continued)**  
*(Amounts in millions, except per unit amounts)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Distributable Cash Flow and Unit Coverage Ratio:</b>										
Distributable Cash Flow	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 897.0
Less: Distributable Cash to General Partner	(203.9)	(198.3)	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 1,439.3	\$ 2,058.1	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 897.0
Coverage - weighted avg. distribution-bearing units	1.23x	1.31x	1.86x	3.03x	1.61x	1.31x	1.53x	1.86x	1.51x	1.51x
Coverage - weighted avg. total units	1.22x	1.28x	1.78x	2.92x	1.55x	1.27x	1.49x	1.79x	1.46x	1.46x
<b>Distributions of Cash during Period:</b>										
Date of Distribution	Total 2009	Total 2010	Total 2011	2/9/2012	5/9/2012	8/8/2012	11/8/2012	Total 2012	2/7/2013	Total 2013
Cash Distributed to Common Units (including Restricted Common Units)	\$ 1,069.3	\$ 1,444.2	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 544.8	\$ 565.2	\$ 2,178.6	\$ 577.6	\$ 577.6
Common Units subject to Distribution	493,915	632,007	820,900	855,490	857,647	858,036	869,512	860,262	875,107	875,107
\$ / Unit	\$ 2.1650	\$ 2.2850	\$ 2.4050	\$ 0.6200	\$ 0.6275	\$ 0.6350	\$ 0.6500	\$ 2.5325	\$ 0.6600	\$ 0.6600
Cash Distributed to General Partner	\$ 183.1	\$ 259.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash Distribution	\$ 1,252.4	\$ 1,703.4	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 544.8	\$ 565.2	\$ 2,178.6	\$ 577.6	\$ 577.6

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**Partnership Unit Data**

*(Amounts in millions)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Partnership Unit Data for EPU Calculation (a):</b>										
<u>Common Units:</u>										
Total Units Outstanding, Beginning of Period	184.787	208.787	809.510	851.622	852.961	853.970	865.579	851.622	871.220	871.220
Total Units Outstanding, End of Period	208.787	809.510	851.622	852.961	853.970	865.579	871.220	871.220	882.487	882.487
Weighted Average Total Units Outstanding	206.749	274.116	820.509	852.321	853.491	855.284	869.283	857.620	877.347	877.347
<u>Time-vested Restricted Common Units (b):</u>										
Total Units Outstanding, Beginning of Period	-	-	3.562	3.868	4.741	4.075	3.934	3.868	3.893	3.893
Total Units Outstanding, End of Period	-	3.562	3.868	4.741	4.075	3.934	3.893	3.893	4.618	4.618
Weighted Average Total Units Outstanding	-	0.390	4.046	4.261	4.424	4.025	3.911	4.154	4.254	4.254
<u>Total Common and Time-vested Restricted Units:</u>										
Total Units Outstanding, Beginning of Period	184.787	208.787	813.072	855.490	857.702	858.045	869.514	855.490	875.113	875.113
Total Units Outstanding, End of Period	208.787	813.072	855.490	857.702	858.045	869.514	875.113	875.113	887.106	887.106
Weighted Average Total Units Outstanding	206.749	274.507	824.555	856.582	857.916	859.309	873.194	861.775	881.602	881.602
<u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u>										
	-	0.135	1.284	1.482	1.320	1.392	1.310	1.379	1.227	1.227
<u>Class B Units (d):</u>										
Total Units Outstanding, Beginning of Period	-	-	4.520	4.520	4.520	4.520	4.520	4.520	4.520	4.520
Total Units Outstanding, End of Period	-	4.520	4.520	4.520	4.520	4.520	4.520	4.520	4.520	4.520
Weighted Average Total Units Outstanding	-	0.495	4.520	4.520	4.520	4.520	4.520	4.520	4.520	4.520
<u>Designated Units (e):</u>										
Total Units Outstanding, Beginning of Period	-	-	30.610	26.130	26.130	26.130	26.130	26.130	23.700	23.700
Total Units Outstanding, End of Period	-	30.610	26.130	26.130	26.130	26.130	23.700	23.700	23.700	23.700
Weighted Average Total Units Outstanding	-	3.355	29.481	26.130	26.130	26.130	23.700	25.519	23.700	23.700
<u>Total of all Units used in fully diluted EPU calculation:</u>										
Total Units Outstanding, Beginning of Period	184.787	208.787	848.202	886.141	888.352	888.695	900.164	886.141	903.334	903.334
Total Units Outstanding, End of Period	208.787	848.202	886.141	888.352	888.695	900.164	903.334	903.334	915.326	915.326
Weighted Average Total Units Outstanding	206.749	278.492	859.840	888.715	889.886	891.352	902.724	893.193	911.049	911.049
<u>Convertible Class C Units (f):</u>										
Total Units Outstanding, Beginning of Period	24.000	-	-	-	-	-	-	-	-	-
Total Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-
Weighted Average Total Units Outstanding	2.038	-	-	-	-	-	-	-	-	-

- (a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including restricted common units) and Class B units).
- (b) Consists of restricted common units issued to key personnel that work on our behalf.
- (c) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.
- (d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. Such Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the TEPPCO Merger. Enterprise's Class B units will automatically convert into the same number of Enterprise common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the TEPPCO Merger. We expect this conversion to occur in August 2013.
- (e) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At March 31, 2013, the number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 23,700,000 during 2013; 22,560,000 during 2014; and 17,690,000 during 2015.
- (f) In May 2007, Holdings issued Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

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**Capitalization Data**  
(Amounts in millions)

Capitalization for the period ended:

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13
<u>Cash and Cash Equivalents (including restricted cash)</u>	\$ 118.9	\$ 164.2	\$ 58.3	\$ 170.1	\$ 14.5	\$ 33.3	\$ 20.4	\$ 1,348.4
<u>Debt:</u>								
Current maturities of debt	\$ -	\$ 282.3	\$ 500.0	\$ 1,050.0	\$ 1,700.0	\$ 1,200.0	\$ 1,546.6	\$ 1,150.0
Senior debt obligations - principal	10,845.8	11,711.5	12,450.0	12,000.0	11,777.0	13,185.0	13,100.0	14,850.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	49.4	37.0	46.7	38.1	37.0	29.5	22.5	11.0
Total Debt	\$ 12,427.9	\$ 13,563.5	\$ 14,529.4	\$ 14,620.8	\$ 15,046.7	\$ 15,947.2	\$ 16,201.8	\$ 17,543.7
Net Debt	\$ 12,309.0	\$ 13,399.3	\$ 14,471.1	\$ 14,450.7	\$ 15,032.2	\$ 15,913.9	\$ 16,181.4	\$ 16,195.3
<u>Equity:</u>								
Common Units	\$ 1,972.4	\$ 11,288.2	\$ 12,346.3	\$ 12,502.1	\$ 12,566.5	\$ 13,219.4	\$ 13,439.6	\$ 14,162.1
Class B Units	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5
General Partner	**	-	-	-	-	-	-	-
Accumulated Other Comprehensive Loss	(33.3)	(32.5)	(351.4)	(341.8)	(318.7)	(388.3)	(370.4)	(398.1)
Noncontrolling interests	8,534.0	526.6	105.9	109.5	109.8	108.3	108.3	107.7
Total Equity	\$ 10,473.1	\$ 11,900.8	\$ 12,219.3	\$ 12,388.3	\$ 12,476.1	\$ 13,057.9	\$ 13,296.0	\$ 13,990.2
Total Capitalization Net of Cash and Cash Equivalents	\$ 22,782.1	\$ 25,300.1	\$ 26,690.4	\$ 26,839.0	\$ 27,508.3	\$ 28,971.8	\$ 29,477.4	\$ 30,185.5
Net Debt to LTM Adjusted EBITDA (a)	4.18x	3.88x	3.46x	3.29x	3.33x	3.45x	3.56x	3.44x
Total Debt to LTM Adjusted EBITDA (a)	4.23x	3.93x	3.48x	3.33x	3.33x	3.45x	3.56x	3.74x
LTM Adjusted EBITDA Interest Coverage	4.02x	4.39x	5.32x	5.57x	5.75x	5.82x	5.61x	5.75x

Debt Principal Maturity Schedule at March 31, 2013:

	2013	2014	2015	2016	2017	Thereafter	Total
EPO senior debt obligations:							
Senior Notes M, 5.65% fixed-rate, due April 2013	\$ 400.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 400.0
Senior Notes U, 5.90% fixed-rate, due April 2013	237.6	-	-	-	-	-	237.6
Senior Notes O, 9.75% fixed-rate, due January 2014	-	500.0	-	-	-	-	500.0
Senior Notes G, 5.60% fixed-rate, due October 2014	-	650.0	-	-	-	-	650.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	-	250.0	-	-	-	250.0
Senior Notes X, 3.70% fixed-rate, due June 2015	-	-	400.0	-	-	-	400.0
Senior Notes FF, 1.25% fixed-rate, due August 2015	-	-	650.0	-	-	-	650.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	-	750.0	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	-	800.0	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	-	349.7	349.7
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,000.0	1,000.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 5.90% fixed-rate, due April 2013	12.4	-	-	-	-	-	12.4
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	-	0.3	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 650.0	\$ 1,150.0	\$ 1,300.0	\$ 750.0	\$ 800.0	\$ 12,882.7	\$ 17,532.7

\*\* Amount is negligible

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents (including restricted cash).

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Statements of Consolidated Operations**  
(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Revenues:</b>										
Revenues	\$ 25,510.9	\$ 33,739.3	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 10,468.7	\$ 11,072.1	\$ 42,583.1	\$ 11,383.1	\$ 11,383.1
Total	25,510.9	33,739.3	44,313.0	11,252.5	9,789.8	10,468.7	11,072.1	42,583.1	11,383.1	11,383.1
<b>Costs and expenses:</b>										
Operating costs and expenses	23,565.8	31,449.3	41,318.5	10,467.2	9,009.5	9,659.8	10,231.4	39,367.9	10,420.4	10,420.4
General and administrative costs	182.8	204.8	181.8	46.3	42.5	41.4	40.1	170.3	49.5	49.5
Total	23,748.6	31,654.1	41,500.3	10,513.5	9,052.0	9,701.2	10,271.5	39,538.2	10,469.9	10,469.9
<b>Equity in income of unconsolidated affiliates:</b>										
	92.3	62.0	46.4	9.9	11.3	21.0	22.1	64.3	44.5	44.5
Operating income	1,854.6	2,147.2	2,859.1	748.9	749.1	788.5	822.7	3,109.2	957.7	957.7
<b>Other income (expense):</b>										
Interest expense	(687.3)	(741.9)	(744.1)	(186.5)	(186.6)	(199.7)	(199.0)	(771.8)	(195.9)	(195.9)
Interest income	2.3	1.8	1.1	0.3	0.1	0.3	0.1	0.8	0.2	0.2
Other, net	(4.0)	2.7	(0.6)	58.4	13.1	1.2	(0.1)	72.6	(0.3)	(0.3)
Total other expense, net	(689.0)	(737.4)	(743.6)	(127.8)	(173.4)	(198.2)	(199.0)	(698.4)	(196.0)	(196.0)
Income before income taxes	1,165.6	1,409.8	2,115.5	621.1	575.7	590.3	623.7	2,410.8	761.7	761.7
Benefit from (provision for) income taxes	(25.3)	(26.1)	(27.2)	34.4	(8.5)	(2.4)	(6.3)	17.2	(6.4)	(6.4)
Net income	1,140.3	1,383.7	2,088.3	655.5	567.2	587.9	617.4	2,428.0	755.3	755.3
Net income attributable to noncontrolling interests	(936.2)	(1,062.9)	(41.4)	(4.2)	(0.9)	(1.1)	(1.9)	(8.1)	(1.8)	(1.8)
Net income attributable to partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 753.5
<b>Allocation of net income attributable to partners:</b>										
Limited partners	\$ 204.1	\$ 320.8	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 753.5
General partner	**	**	-	-	-	-	-	-	-	-
<b>Earnings per unit (a):</b>										
Basic earnings per unit	\$ 0.99	\$ 1.17	\$ 2.48	\$ 0.76	\$ 0.66	\$ 0.68	\$ 0.70	\$ 2.81	\$ 0.85	\$ 0.85
Number of units used in calculation	206.749	274.507	824.555	856.582	857.916	859.309	873.194	861.775	881.602	881.602
Diluted earnings per unit	\$ 0.99	\$ 1.15	\$ 2.38	\$ 0.73	\$ 0.64	\$ 0.66	\$ 0.68	\$ 2.71	\$ 0.83	\$ 0.83
Number of units used in calculation	206.749	278.492	859.840	888.715	889.886	891.352	902.724	893.193	911.049	911.049

\*\* Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger (completed in November 2010) are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Consolidated Balance Sheets**

(Amounts in millions)

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13
<b>ASSETS</b>								
Current assets:								
Cash and cash equivalents	\$ 55.3	\$ 65.5	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5	\$ 16.1	\$ 1,280.3
Restricted cash	63.6	98.7	38.5	81.8	-	18.8	4.3	68.1
Accounts receivable - trade, net	3,099.0	3,800.1	4,501.8	4,526.7	3,724.9	4,389.4	4,350.9	4,502.2
Accounts receivable - related parties	38.4	36.8	43.5	13.4	2.3	10.4	2.5	2.7
Inventories	711.9	1,134.0	1,111.7	934.1	892.9	1,069.2	1,088.4	1,159.1
Prepaid and other current assets	281.4	372.0	353.4	452.9	434.8	390.8	380.9	355.9
Total current assets	4,249.6	5,507.1	6,068.7	6,097.2	5,069.4	5,893.1	5,843.1	7,368.3
Property, plant and equipment, net	17,689.2	19,332.9	22,191.6	22,910.3	23,760.6	24,311.5	24,846.4	25,222.5
Investments in unconsolidated affiliates	2,416.2	2,293.1	1,859.6	895.3	913.2	1,160.4	1,394.6	1,679.0
Intangible assets, net	1,064.8	1,841.7	1,656.2	1,644.2	1,619.2	1,596.1	1,566.8	1,539.8
Goodwill	2,018.3	2,107.7	2,092.3	2,092.3	2,092.3	2,092.3	2,086.8	2,086.1
Other assets	248.2	278.3	256.7	253.4	212.4	224.4	196.7	205.7
Total assets	\$ 27,686.3	\$ 31,360.8	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1	\$ 35,277.8	\$ 35,934.4	\$ 38,101.4
<b>LIABILITIES AND EQUITY</b>								
Current liabilities:								
Current maturities of debt	\$ -	\$ 282.3	\$ 500.0	\$ 1,050.0	\$ 1,700.0	\$ 1,200.0	\$ 1,546.6	\$ 1,150.0
Accounts payable - trade	410.6	542.0	773.0	872.0	762.6	798.6	764.5	790.9
Accounts payable - related parties	70.8	133.1	211.6	79.3	70.2	112.6	127.1	93.1
Accrued product payables	3,393.0	4,164.8	5,047.1	4,830.4	4,039.7	4,318.5	4,476.2	4,911.5
Accrued interest	231.7	252.9	288.1	184.5	289.1	188.2	300.8	185.7
Other current liabilities	447.8	505.1	612.6	680.4	756.7	617.9	540.5	387.4
Total current liabilities	4,553.9	5,880.2	7,432.4	7,696.6	7,618.3	7,235.8	7,755.7	7,518.6
Senior debt obligations - principal	10,845.8	11,711.5	12,450.0	12,000.0	11,777.0	13,185.0	13,100.0	14,850.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	49.4	37.0	46.7	38.1	37.0	29.5	22.5	11.0
Total long-term debt	12,427.9	13,281.2	14,029.4	13,570.8	13,346.7	14,747.2	14,655.2	16,393.7
Deferred tax liabilities	71.7	78.0	91.2	22.0	23.8	20.8	22.5	16.1
Other long-term liabilities	159.7	220.6	352.8	215.0	202.2	216.1	205.0	182.8
Commitments and contingencies								
Equity:								
Partners' equity:								
Limited partners:								
Common units	1,972.4	11,288.2	12,346.3	12,502.1	12,566.5	13,219.4	13,439.6	14,162.1
Class B units	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5
Class C units	-	-	-	-	-	-	-	-
General partner	**	-	-	-	-	-	-	-
Accumulated other comprehensive loss	(33.3)	(32.5)	(351.4)	(341.8)	(318.7)	(388.3)	(370.4)	(398.1)
Total partners' equity	1,939.1	11,374.2	12,113.4	12,278.8	12,366.3	12,949.6	13,187.7	13,882.5
Noncontrolling interests								
	8,534.0	526.6	105.9	109.5	109.8	108.3	108.3	107.7
Total equity	10,473.1	11,900.8	12,219.3	12,388.3	12,476.1	13,057.9	13,296.0	13,990.2
Total liabilities and equity	\$ 27,686.3	\$ 31,360.8	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1	\$ 35,277.8	\$ 35,934.4	\$ 38,101.4
** Amount is negligible								
Working capital	\$ (304.3)	\$ (373.1)	\$ (1,363.7)	\$ (1,599.4)	\$ (2,548.9)	\$ (1,342.7)	\$ (1,912.6)	\$ (150.3)



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Statements of Consolidated Cash Flows**  
(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Operating Activities:</b>										
Net income	\$ 1,140.3	\$ 1,383.7	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 587.9	\$ 617.4	\$ 2,428.0	\$ 755.3	\$ 755.3
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	836.8	985.1	1,007.0	266.1	271.6	280.2	287.0	1,104.9	292.0	292.0
Non-cash asset impairment charges	33.5	8.4	27.8	5.4	9.1	43.1	5.8	63.4	11.0	11.0
Equity in income of unconsolidated affiliates	(92.3)	(62.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(44.5)
Distributions received from unconsolidated affiliates	169.3	191.9	156.4	27.0	23.5	17.0	49.2	116.7	51.3	51.3
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	(63.9)
Loss on forfeiture of investment in Texas Offshore Port System	68.4	-	-	-	-	-	-	-	-	-
Deferred income tax expense (benefit)	4.5	7.9	12.1	(67.2)	2.3	(3.0)	1.7	(66.2)	(6.5)	(6.5)
Changes in fair market value of derivative instruments	(0.9)	21.6	(25.7)	(15.4)	(6.2)	5.7	(13.6)	(29.5)	12.3	12.3
Net effect of changes in operating accounts	250.1	(190.4)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(8.0)
Other operating activities	(0.1)	(0.2)	(0.5)	0.3	0.9	0.1	5.5	6.8	0.9	0.9
Net cash flows provided by operating activities	2,410.3	2,300.0	3,330.5	604.9	733.4	277.5	1,275.1	2,890.9	999.9	999.9
<b>Investing Activities:</b>										
Capital expenditures, net of contributions in aid of construction costs	(1,566.5)	(2,002.1)	(3,842.6)	(968.1)	(835.0)	(894.8)	(900.6)	(3,598.5)	(622.9)	(622.9)
Decrease (increase) in restricted cash	140.2	(35.0)	60.2	(15.0)	53.5	(18.8)	14.5	34.2	(63.8)	(63.8)
Cash used for business combinations	(107.3)	(1,313.9)	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(19.6)	(8.0)	(30.0)	(50.6)	(74.9)	(226.3)	(257.7)	(609.5)	(291.4)	(291.4)
Proceeds from asset sales and insurance recoveries	3.6	105.9	1,053.8	998.2	158.5	10.7	31.4	1,198.8	130.5	130.5
Other investing activities	1.9	1.5	(19.0)	-	(16.4)	(16.0)	(11.4)	(43.8)	0.4	0.4
Cash used in investing activities	(1,547.7)	(3,251.6)	(2,777.6)	(35.5)	(714.3)	(1,145.2)	(1,123.8)	(3,018.8)	(847.2)	(847.2)
<b>Financing Activities:</b>										
Borrowings under debt agreements	7,494.2	6,484.4	8,324.1	1,396.6	1,018.0	4,726.8	1,221.7	8,363.1	6,174.6	6,174.6
Repayments of debt	(7,766.7)	(5,344.4)	(7,375.8)	(1,300.0)	(591.0)	(3,825.0)	(960.4)	(6,676.4)	(4,826.6)	(4,826.6)
Debt issuance costs	(14.9)	(22.5)	(34.7)	(7.1)	(0.4)	(13.2)	(0.8)	(21.5)	(17.3)	(17.3)
Cash distributions paid to partners	(266.7)	(307.7)	(1,974.3)	(530.4)	(538.2)	(544.8)	(565.2)	(2,178.6)	(577.6)	(577.6)
Cash distributions paid to noncontrolling interests	(1,322.1)	(1,467.8)	(60.7)	(6.6)	(1.5)	(3.2)	(2.0)	(13.3)	(2.4)	(2.4)
Cash contributions from noncontrolling interests	1,014.2	1,096.5	8.5	4.9	1.0	0.6	0.1	6.6	-	-
Net cash proceeds from issuance of common units	-	528.5	542.9	32.8	28.7	597.1	158.2	816.8	554.1	554.1
Monetization of interest rate derivative instruments	0.2	1.3	(23.2)	(77.6)	-	(70.2)	-	(147.8)	(168.8)	(168.8)
Other financing activities	(2.1)	(7.2)	(5.4)	(13.5)	(9.5)	(0.4)	(1.3)	(24.7)	(24.5)	(24.5)
Cash provided by (used in) financing activities	(863.9)	961.1	(598.6)	(500.9)	(92.9)	867.7	(149.7)	124.2	1,111.5	1,111.5
Effect of exchange rate changes on cash	(0.2)	0.7	-	-	-	-	-	-	-	-
Net change in cash and cash equivalents	(1.3)	9.5	(45.7)	68.5	(73.8)	0.0	1.6	(3.7)	1,264.2	1,264.2
Cash and cash equivalents, beginning of period	56.8	55.3	65.5	19.8	88.3	14.5	14.5	19.8	16.1	16.1
Cash and cash equivalents, end of period	\$ 55.3	\$ 65.5	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5	\$ 16.1	\$ 16.1	\$ 1,280.3	\$ 1,280.3

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow (a)**

(Amounts in millions, except per unit amounts)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
Net income attributable to partners	\$ 1,030.9	\$ 1,266.7	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 586.8	\$ 615.5	\$ 2,419.9	\$ 753.5	\$ 753.5
<u>Add (Deduct):</u>										
Depreciation, amortization and accretion	725.5	980.2	1,007.0	266.1	271.6	280.2	287.0	1,104.9	292.0	292.0
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-
Distributions received from unconsolidated affiliates	127.4	128.2	156.4	27.0	23.5	17.0	49.2	116.7	51.3	51.3
Equity in income of unconsolidated affiliates	(61.4)	(69.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(44.5)
Sustaining capital expenditures	(166.6)	(240.3)	(296.4)	(90.4)	(90.0)	(102.3)	(83.5)	(366.2)	(57.3)	(57.3)
Losses (gains) attributable to asset sales and insurance recoveries	0.1	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	(63.9)
Proceeds from asset sales and insurance recoveries	3.5	105.9	1,053.8	998.2	158.5	10.7	31.4	1,198.8	130.5	130.5
Return of an investment in an unconsolidated affiliate	-	-	3.4	-	0.9	-	-	0.9	-	-
Monetization of interest rate derivative instruments	0.2	1.3	(23.2)	(77.6)	-	(70.2)	-	(147.8)	(168.8)	(168.8)
Amortization of net losses (gains) related to monetization of interest rate derivative instruments	1.0	5.5	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	31.3	37.1	20.9	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	113.0	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	(38.0)	(42.3)	(21.4)	-	-	-	-	-	-	-
Net loss of TEPPCO for third quarter 2009	(42.1)	-	-	-	-	-	-	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	30.7	16.1	10.9	(80.2)	1.2	43.9	(8.1)	(43.2)	4.2	4.2
Distributable Cash Flow	1,643.2	2,256.4	3,756.5	1,628.7	876.2	742.5	885.9	4,133.3	897.0	897.0
Distributable Cash to General Partner	(203.9)	(198.3)	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 1,439.3	\$ 2,058.1	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 897.0
<u>Units subject to Quarterly Cash Distribution (b):</u>										
Common Units	531,750	677,261	827,302	852,961	853,970	865,580	871,220	860,933	882,487	882,487
Restricted Units	2,591	3,689	4,078	4,686	4,065	3,933	3,887	4,143	4,595	4,595
Total Participating LP Units Outstanding	534,341	680,949	831,380	857,647	858,036	869,512	875,107	865,075	887,082	887,082
<u>Distributable Cash Flow Coverage (b):</u>										
Distribution rate per period (\$/unit)	\$ 2.1950	\$ 2.3150	\$ 2.4350	\$ 0.6275	\$ 0.6350	\$ 0.6500	\$ 0.6600	\$ 2.5725	\$ 0.6700	\$ 0.6700
Distribution-bearing units	1.23x	1.31x	1.86x	3.03x	1.61x	1.31x	1.53x	1.86x	1.51x	1.51x
All units	1.22x	1.28x	1.78x	2.92x	1.55x	1.27x	1.49x	1.79x	1.46x	1.46x
<u>Retained Distributable Cash Flow:</u>	\$ 263.9	\$ 479.7	\$ 1,711.6	\$ 1,090.5	\$ 331.3	\$ 177.4	\$ 308.3	\$ 1,907.5	\$ 302.7	\$ 302.7

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

(b) Distributable cash flow coverage for periods prior to the Holdings Merger (completed in November 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Operating Data by Business Segment**  
*(Unless otherwise stated, amounts in \$ millions)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b><u>NGL Pipelines &amp; Services:</u></b>										
Natural Gas Processing and related NGL Marketing Activities	\$ 951.8	\$ 989.9	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 352.4	\$ 330.1	\$ 1,443.0	\$ 269.6	\$ 269.6
NGL Pipelines and Storage	539.5	604.8	638.4	168.4	157.8	195.0	219.5	740.7	232.2	232.2
NGL Fractionation	137.4	137.9	221.4	64.8	69.2	68.4	82.4	284.8	90.7	90.7
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,628.7	\$ 1,732.6	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 615.8	\$ 632.0	\$ 2,468.5	\$ 592.5	\$ 592.5
<b><u>Natural Gas Processing and related NGL Marketing Activities</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 948.2	\$ 985.5	\$ 1,313.3	\$ 419.0	\$ 337.6	\$ 351.5	\$ 329.5	\$ 1,437.6	\$ 268.2	\$ 268.2
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
VESCO	3.6	4.4	11.1	2.7	1.2	0.9	0.6	5.4	1.4	1.4
Total Equity Income from Unconsolidated Affiliates	3.6	4.4	11.1	2.7	1.2	0.9	0.6	5.4	1.4	1.4
Total Natural Gas Processing Gross Operating Margin	\$ 951.8	\$ 989.9	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 352.4	\$ 330.1	\$ 1,443.0	\$ 269.6	\$ 269.6
Net Equity NGL Volumes (MBPD)	117	121	116	112	96	99	96	101	122	122
Net Fee-based Processing (MMcf/d)	2,650	2,932	3,820	4,134	4,232	4,462	4,696	4,382	4,524	4,524
<b><u>NGL Pipelines and Storage</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 537.6	\$ 602.9	\$ 636.3	\$ 167.7	\$ 157.2	\$ 194.6	\$ 219.2	\$ 738.7	\$ 231.8	\$ 231.8
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
Skelly-Belvieu	1.9	1.9	2.1	0.7	0.6	0.5	0.3	2.1	0.5	0.5
Texas Express Gathering	-	-	-	-	-	(0.1)	-	(0.1)	0.1	0.1
Texas Express Pipeline	-	-	-	-	-	-	-	-	(0.2)	(0.2)
Total Equity Income from Unconsolidated Affiliates	1.9	1.9	2.1	0.7	0.6	0.4	0.3	2.0	0.4	0.4
Total NGL Pipelines & Storage Gross Operating Margin	\$ 539.5	\$ 604.8	\$ 638.4	\$ 168.4	\$ 157.8	\$ 195.0	\$ 219.5	\$ 740.7	\$ 232.2	\$ 232.2
Net NGL Transportation Volumes (MBPD)	2,196	2,322	2,284	2,340	2,440	2,473	2,546	2,472	2,536	2,536
Indicative Unit Margin (\$/Gallon)	\$ 0.016	\$ 0.017	\$ 0.018	\$ 0.019	\$ 0.017	\$ 0.020	\$ 0.022	\$ 0.019	\$ 0.024	\$ 0.024
<b><u>NGL Fractionation</u></b>										
Gross Operating Margin from Consolidated Facilities	\$ 131.6	\$ 126.5	\$ 212.8	\$ 63.0	\$ 67.2	\$ 66.7	\$ 79.4	\$ 276.3	\$ 88.6	\$ 88.6
<b><u>Equity Income from Unconsolidated Affiliates:</u></b>										
Baton Rouge Fractionators	2.6	2.1	0.8	0.3	0.2	(0.2)	0.5	0.8	0.2	0.2
Promix	3.2	9.3	7.8	1.5	1.8	1.9	2.5	7.7	1.9	1.9
Total Equity Income from Unconsolidated Affiliates	5.8	11.4	8.6	1.8	2.0	1.7	3.0	8.5	2.1	2.1
Total NGL Fractionation Gross Operating Margin	\$ 137.4	\$ 137.9	\$ 221.4	\$ 64.8	\$ 69.2	\$ 68.4	\$ 82.4	\$ 284.8	\$ 90.7	\$ 90.7
Net NGL Fractionation Volume (MBPD)	461	485	575	623	654	653	707	659	708	708
Indicative Unit Margin (\$/Gallon)	\$ 0.019	\$ 0.019	\$ 0.025	\$ 0.027	\$ 0.028	\$ 0.027	\$ 0.030	\$ 0.028	\$ 0.034	\$ 0.034
<b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 1,628.7</b>	<b>\$ 1,732.6</b>	<b>\$ 2,184.2</b>	<b>\$ 654.9</b>	<b>\$ 565.8</b>	<b>\$ 615.8</b>	<b>\$ 632.0</b>	<b>\$ 2,468.5</b>	<b>\$ 592.5</b>	<b>\$ 592.5</b>

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Operating Data by Business Segment (continued)**  
(Unless otherwise stated, amounts in \$ millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Onshore Natural Gas Pipelines &amp; Services</b>										
Onshore Natural Gas Pipelines and Services	\$ 501.5	\$ 527.2	\$ 675.3	\$ 206.2	\$ 175.8	\$ 183.5	\$ 210.0	\$ 775.5	\$ 190.8	\$ 190.8
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 501.5	\$ 527.2	\$ 675.3	\$ 206.2	\$ 175.8	\$ 183.5	\$ 210.0	\$ 775.5	\$ 190.8	\$ 190.8
<b>Onshore Natural Gas Pipelines and Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 448.5	\$ 472.3	\$ 633.8	\$ 205.1	\$ 174.6	\$ 182.6	\$ 209.1	\$ 771.4	\$ 189.8	\$ 189.8
Divested Natural Gas Storage Businesses (a)	48.1	50.3	36.0	(0.3)	-	-	-	(0.3)	-	-
<b>Equity Income from Unconsolidated Affiliates:</b>										
Evangeline (b)	1.1	0.7	1.6	0.4	0.3	-	-	0.7	-	-
White River Hub	3.8	3.9	3.9	1.0	0.9	0.9	0.9	3.7	1.0	1.0
Total Equity Income from Unconsolidated Affiliates	4.9	4.6	5.5	1.4	1.2	0.9	0.9	4.4	1.0	1.0
<b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 501.5</b>	<b>\$ 527.2</b>	<b>\$ 675.3</b>	<b>\$ 206.2</b>	<b>\$ 175.8</b>	<b>\$ 183.5</b>	<b>\$ 210.0</b>	<b>\$ 775.5</b>	<b>\$ 190.8</b>	<b>\$ 190.8</b>
Net Natural Gas Pipeline Volumes (BBtus/d)	10,435	11,482	13,231	13,081	13,793	14,182	13,378	13,634	13,071	13,071
Indicative Unit Margin (\$/MMBtu)	\$ 0.119	\$ 0.114	\$ 0.132	\$ 0.173	\$ 0.140	\$ 0.141	\$ 0.171	\$ 0.155	\$ 0.162	\$ 0.162
<b>Onshore Crude Oil Pipelines &amp; Services</b>										
Onshore Crude Oil Business	\$ 164.4	\$ 113.7	\$ 234.0	\$ 39.3	\$ 95.8	\$ 117.6	\$ 135.0	\$ 387.7	\$ 236.4	\$ 236.4
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 164.4	\$ 113.7	\$ 234.0	\$ 39.3	\$ 95.8	\$ 117.6	\$ 135.0	\$ 387.7	\$ 236.4	\$ 236.4
<b>Onshore Crude Oil Business</b>										
Gross Operating Margin from Consolidated Facilities	\$ 155.1	\$ 107.0	\$ 238.1	\$ 38.8	\$ 92.2	\$ 101.1	\$ 123.0	\$ 355.1	\$ 199.8	\$ 199.8
<b>Equity Income from Unconsolidated Affiliates:</b>										
Seaway	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.9	36.9
Eagle Ford Pipeline	-	-	-	-	-	-	-	-	(0.3)	(0.3)
Total Equity Income from Unconsolidated Affiliates	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.6	36.6
<b>Total Onshore Crude Oil Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 164.4</b>	<b>\$ 113.7</b>	<b>\$ 234.0</b>	<b>\$ 39.3</b>	<b>\$ 95.8</b>	<b>\$ 117.6</b>	<b>\$ 135.0</b>	<b>\$ 387.7</b>	<b>\$ 236.4</b>	<b>\$ 236.4</b>
Net Onshore Crude Oil Pipeline Volumes (MBPD)	680	670	678	706	725	820	897	828	981	981
Indicative Unit Margin (\$/Bbl)	\$ 0.662	\$ 0.465	\$ 0.946	\$ 0.612	\$ 1.452	\$ 1.559	\$ 1.636	\$ 1.279	\$ 2.678	\$ 2.678

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Offshore Pipelines &amp; Services</b>										
Natural Gas Pipelines	\$ 93.9	\$ 73.0	\$ 40.8	\$ 9.1	\$ 8.4	\$ 9.2	\$ 7.8	\$ 34.5	\$ 9.7	\$ 9.7
Crude Oil Pipelines	(56.0)	97.9	77.4	20.3	19.6	22.1	26.0	88.0	21.4	21.4
Platform Services & Other	142.6	126.9	110.0	22.7	10.3	9.3	8.2	50.5	9.4	9.4
Total Offshore Pipelines & Services Gross Operating Margin	\$ 180.5	\$ 297.8	\$ 228.2	\$ 52.1	\$ 38.3	\$ 40.6	\$ 42.0	\$ 173.0	\$ 40.5	\$ 40.5
<b>Natural Gas Pipelines</b>										
Gross Operating Margin from Consolidated Facilities	\$ 97.9	\$ 74.5	\$ 43.0	\$ 9.5	\$ 8.8	\$ 9.4	\$ 8.1	\$ 35.8	\$ 10.1	\$ 10.1
<b>Equity Income from Unconsolidated Affiliates:</b>										
Nemo	0.6	0.7	0.1	-	0.1	-	0.1	0.2	0.1	0.1
Neptune	(4.6)	(2.2)	(2.3)	(0.4)	(0.5)	(0.2)	(0.4)	(1.5)	(0.5)	(0.5)
Total Equity Income from Unconsolidated Affiliates	(4.0)	(1.5)	(2.2)	(0.4)	(0.4)	(0.2)	(0.3)	(1.3)	(0.4)	(0.4)
Total Natural Gas Pipelines Gross Operating Margin	\$ 93.9	\$ 73.0	\$ 40.8	\$ 9.1	\$ 8.4	\$ 9.2	\$ 7.8	\$ 34.5	\$ 9.7	\$ 9.7
Net Natural Gas Pipelines Volume (BBtus/d)	1,420	1,242	1,065	962	907	760	786	853	733	733
Indicative Unit Margin (\$/MMBtu)	\$ 0.181	\$ 0.161	\$ 0.105	\$ 0.104	\$ 0.102	\$ 0.132	\$ 0.108	\$ 0.111	\$ 0.147	\$ 0.147
<b>Crude Oil Pipelines</b>										
Gross Operating Margin from Consolidated Facilities	\$ (93.1)	\$ 56.2	\$ 52.0	\$ 14.3	\$ 16.2	\$ 15.7	\$ 17.1	\$ 63.3	\$ 15.0	\$ 15.0
<b>Equity Income from Unconsolidated Affiliates:</b>										
Poseidon Oil Pipeline	18.0	23.6	18.7	4.4	4.9	5.6	6.2	21.1	4.7	4.7
Cameron Highway Oil Pipeline	19.1	18.1	6.7	1.6	(1.5)	0.8	2.7	3.6	1.7	1.7
Total Equity Income from Unconsolidated Affiliates	37.1	41.7	25.4	6.0	3.4	6.4	8.9	24.7	6.4	6.4
Total Crude Oil Pipelines Gross Operating Margin	\$ (56.0)	\$ 97.9	\$ 77.4	\$ 20.3	\$ 19.6	\$ 22.1	\$ 26.0	\$ 88.0	\$ 21.4	\$ 21.4
Net Crude Oil Pipeline Volumes (MBPD)	308	320	279	288	285	293	336	300	294	294
Indicative Unit Margin (\$/Bbl) (a)	\$ 0.705	\$ 0.838	\$ 0.760	\$ 0.775	\$ 0.756	\$ 0.820	\$ 0.841	\$ 0.801	\$ 0.809	\$ 0.809
<b>Platform Services &amp; Other</b>										
Gross Operating Margin from Consolidated Facilities	\$ 138.8	\$ 122.3	\$ 106.1	\$ 21.4	\$ 9.2	\$ 8.7	\$ 7.7	\$ 47.0	\$ 9.0	\$ 9.0
<b>Equity Income from Unconsolidated Affiliates:</b>										
Deepwater Gateway (Marco Polo Platform)	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.4
Total Equity Income from Unconsolidated Affiliates	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.4
Total Platform Services & Other Gross Operating Margin	\$ 142.6	\$ 126.9	\$ 110.0	\$ 22.7	\$ 10.3	\$ 9.3	\$ 8.2	\$ 50.5	\$ 9.4	\$ 9.4
Net Platform Crude Oil Processing Volumes (MBPD)	12	17	17	21	18	14	15	17	15	15
Net Platform Natural Gas Processing Volumes (MMcf/d)	700	513	405	356	326	238	247	291	244	244
<b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>	<b>\$ 180.5</b>	<b>\$ 297.8</b>	<b>\$ 228.2</b>	<b>\$ 52.1</b>	<b>\$ 38.3</b>	<b>\$ 40.6</b>	<b>\$ 42.0</b>	<b>\$ 173.0</b>	<b>\$ 40.5</b>	<b>\$ 40.5</b>

(a) Indicative unit margin for 2009 excludes \$135.3 million of charges related to our dissociation from TOPS and the associated litigation settlement.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Petrochemical &amp; Refined Products Services:</b>										
Butane Isomerization	\$ 76.2	\$ 84.9	\$ 124.8	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 23.4
Propylene Fractionation	89.6	212.4	161.2	61.1	42.8	55.6	33.6	193.1	35.0	35.0
Octane Enhancement & High-Purity Isobutylene (HPIB)	11.5	47.0	109.1	(13.1)	50.7	50.1	13.2	100.9	38.3	38.3
Refined Products Services	124.7	170.8	79.7	12.1	18.1	7.0	52.7	89.9	56.6	56.6
Marine Transportation & Other Services	62.7	69.4	60.4	17.1	20.6	43.9	18.6	100.2	17.6	17.6
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 364.7	\$ 584.5	\$ 535.2	\$ 97.8	\$ 157.3	\$ 182.1	\$ 142.7	\$ 579.9	\$ 170.9	\$ 170.9
<b>Butane Isomerization</b>										
Gross Operating Margin from Consolidated Facilities	\$ 76.2	\$ 84.9	\$ 124.8	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 23.4
Total Butane Isomerization Gross Operating Margin	\$ 76.2	\$ 84.9	\$ 124.8	\$ 20.6	\$ 25.1	\$ 25.5	\$ 24.6	\$ 95.8	\$ 23.4	\$ 23.4
Isomerization Volumes (MBPD)	97	89	101	82	100	104	93	95	85	85
Indicative Unit Margin (\$/Gallon)	\$ 0.049	\$ 0.061	\$ 0.079	\$ 0.065	\$ 0.065	\$ 0.062	\$ 0.067	\$ 0.065	\$ 0.072	\$ 0.072
<b>Propylene Fractionation</b>										
Gross Operating Margin from Consolidated Facilities	\$ 87.9	\$ 211.0	\$ 159.9	\$ 60.9	\$ 42.5	\$ 55.9	\$ 33.5	\$ 192.8	\$ 34.7	\$ 34.7
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	2.6	2.5	2.3	0.5	0.7	0.1	0.5	1.8	0.6	0.6
La Porte Splitter Distribution System	(0.9)	(1.1)	(1.0)	(0.3)	(0.4)	(0.4)	(0.4)	(1.5)	(0.3)	(0.3)
Total Equity Income from Unconsolidated Affiliates	1.7	1.4	1.3	0.2	0.3	(0.3)	0.1	0.3	0.3	0.3
Total Propylene Fractionation Gross Operating Margin	\$ 89.6	\$ 212.4	\$ 161.2	\$ 61.1	\$ 42.8	\$ 55.6	\$ 33.6	\$ 193.1	\$ 35.0	\$ 35.0
Net Propylene Fractionation Volumes (MBPD)	68	77	73	72	73	73	69	72	69	69
Indicative Unit Margin (\$/Gallon)	\$ 0.066	\$ 0.161	\$ 0.126	\$ 0.205	\$ 0.138	\$ 0.178	\$ 0.108	\$ 0.157	\$ 0.109	\$ 0.109
Total Petrochemical Transportation Volumes (MBPD)	124	159	141	133	143	142	137	139	136	136
Indicative Unit Margin (\$/Gallon)	\$ 0.013	\$ 0.010	\$ 0.010	\$ 0.010	\$ 0.008	\$ 0.011	\$ 0.010	\$ 0.010	\$ 0.013	\$ 0.013
<b>Octane Enhancement &amp; HPIB</b>										
Gross Operating Margin from Consolidated Facilities	\$ 11.5	\$ 47.0	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 50.1	\$ 13.2	\$ 100.9	\$ 38.3	\$ 38.3
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 11.5	\$ 47.0	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 50.1	\$ 13.2	\$ 100.9	\$ 38.3	\$ 38.3
Octane Enhancement & HPIB Volumes (MBPD)	10	16	17	4	22	19	15	16	16	16
Indicative Unit Margin (\$/Gallon)	\$ 0.075	\$ 0.192	\$ 0.419	\$ (0.857)	\$ 0.603	\$ 0.682	\$ 0.228	\$ 0.410	\$ 0.633	\$ 0.633
<b>Refined Products Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 137.6	\$ 181.2	\$ 99.7	\$ 18.8	\$ 19.8	\$ 12.9	\$ 56.6	\$ 108.1	\$ 60.3	\$ 60.3
Equity Income from Unconsolidated Affiliates:										
Centennial	(13.0)	(10.6)	(20.2)	(6.7)	(1.8)	(5.9)	(4.0)	(18.4)	(3.7)	(3.7)
Transport 4	0.1	0.2	0.2	-	0.1	-	0.1	0.2	-	-
Total Equity Income from Unconsolidated Affiliates	(12.9)	(10.4)	(20.0)	(6.7)	(1.7)	(5.9)	(3.9)	(18.2)	(3.7)	(3.7)
Total Refined Products Services Gross Operating Margin	\$ 124.7	\$ 170.8	\$ 79.7	\$ 12.1	\$ 18.1	\$ 7.0	\$ 52.7	\$ 89.9	\$ 56.6	\$ 56.6
Net Pipeline Transportation Volumes (MBPD)	682	734	642	559	482	571	589	550	545	545
Indicative Unit Margin (\$/Gallon)	\$ 0.012	\$ 0.015	\$ 0.008	\$ 0.006	\$ 0.010	\$ 0.003	\$ 0.023	\$ 0.011	\$ 0.027	\$ 0.027
<b>Marine Transportation &amp; Other Services</b>										
Gross Operating Margin from Consolidated Facilities	\$ 62.7	\$ 69.4	\$ 60.4	\$ 17.1	\$ 20.6	\$ 43.9	\$ 18.6	\$ 100.2	\$ 17.6	\$ 17.6
<b>Total Petrochemical &amp; Refined Products Services Gross Operating Margin</b>	<b>\$ 364.7</b>	<b>\$ 584.5</b>	<b>\$ 535.2</b>	<b>\$ 97.8</b>	<b>\$ 157.3</b>	<b>\$ 182.1</b>	<b>\$ 142.7</b>	<b>\$ 579.9</b>	<b>\$ 170.9</b>	<b>\$ 170.9</b>
<b>Other Investments:</b>										
Energy Transfer Equity (sold 2Q 2012) (a)	\$ 40.8	\$ (2.7)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ 2.4	\$ -	\$ -
LE GP (sold 4Q 2010)	0.3	(0.1)	-	-	-	-	-	-	-	-
<b>Total Other Investments Gross Operating Margin</b>	<b>\$ 41.1</b>	<b>\$ (2.8)</b>	<b>\$ 14.8</b>	<b>\$ 2.4</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2.4</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Gross Operating Margin</b>	<b>\$ 2,880.9</b>	<b>\$ 3,253.0</b>	<b>\$ 3,871.7</b>	<b>\$ 1,052.7</b>	<b>\$ 1,033.0</b>	<b>\$ 1,139.6</b>	<b>\$ 1,161.7</b>	<b>\$ 4,387.0</b>	<b>\$ 1,231.1</b>	<b>\$ 1,231.1</b>

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

**Enterprise Products Partners L.P.**  
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**Unconsolidated Affiliates Investment Detail**  
(Amounts in millions)

	Y/E 2009	Y/E 2010	Y/E 2011	1Q12	2Q12	3Q12	Y/E 2012	1Q13
<u>Schedule of Investments in Unconsolidated Affiliates</u>								
<u>Accounted for under the "Equity Method":</u>								
VESCO	\$ 32.6	\$ 31.9	\$ 35.5	\$ 34.8	\$ 31.1	\$ 31.9	\$ 29.6	\$ 29.9
Skelly-Belvieu	37.9	34.2	35.0	39.6	37.4	37.9	38.2	38.7
Texas Express Gathering	-	-	-	-	8.9	18.6	20.9	25.4
Texas Express Pipeline	-	-	13.9	49.8	39.2	79.9	144.4	196.2
Front Range	-	-	-	-	6.3	12.1	24.4	55.4
Baton Rouge Fractionator	22.2	21.9	21.0	20.9	20.6	19.9	20.2	20.3
Promix	48.9	43.5	40.7	41.6	40.9	41.6	46.9	46.2
Evangeline (a)	5.6	6.4	4.4	3.9	-	-	-	-
White River Hub	26.4	26.2	25.7	25.4	25.5	25.2	24.9	24.6
Seaway	178.5	172.2	170.7	164.6	179.2	254.6	341.4	463.6
Eagle Ford Crude Oil Pipeline	-	-	-	-	-	117.1	152.4	196.7
Neptune	53.8	53.9	51.1	50.0	48.3	48.1	46.8	45.6
Cameron Highway Oil Pipeline	239.6	233.7	222.8	220.8	218.2	217.3	220.0	212.2
Poseidon Oil Pipeline	61.7	57.2	55.4	52.7	50.6	48.3	47.3	46.2
Deepwater Gateway (Marco Polo Platform)	101.8	98.4	94.6	93.8	93.7	90.8	90.0	88.8
Southeast Keathley Canyon Pipeline	-	-	1.0	33.7	51.7	57.5	74.9	116.2
Baton Rouge Propylene Concentrator	11.1	10.1	9.5	9.0	8.9	8.2	8.5	8.2
La Porte Splitter Distribution System	3.4	3.2	2.9	2.9	2.9	2.6	2.6	2.5
Centennial	66.7	63.1	51.8	51.4	49.4	48.4	60.8	61.9
Transport 4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4
Energy Transfer Equity (sold 2Q 2012) (b)	1,513.5	1,436.8	1,023.1	-	-	-	-	-
LE GP (sold 4Q 2010)	12.1	-	-	-	-	-	-	-
<b>Total Investments in Unconsolidated Affiliates</b>	<b>\$ 2,416.2</b>	<b>\$ 2,293.1</b>	<b>\$ 1,859.6</b>	<b>\$ 895.3</b>	<b>\$ 913.2</b>	<b>\$ 1,160.4</b>	<b>\$ 1,394.6</b>	<b>\$ 1,679.0</b>

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<u>Equity in Income of Unconsolidated Affiliates:</u>										
VESCO	\$ 3.6	\$ 4.4	\$ 11.1	\$ 2.7	\$ 1.2	\$ 0.9	\$ 0.6	\$ 5.4	\$ 1.4	\$ 1.4
Skelly-Belvieu	1.9	1.9	2.1	0.7	0.6	0.5	0.3	2.1	0.5	0.5
Texas Express Gathering	-	-	-	-	-	(0.1)	-	(0.1)	0.1	0.1
Texas Express Pipeline	-	-	-	-	-	-	-	-	(0.2)	(0.2)
Baton Rouge Fractionators	2.6	2.1	0.8	0.3	0.2	(0.2)	0.5	0.8	0.2	0.2
Promix	3.2	9.3	7.8	1.5	1.8	1.9	2.5	7.7	1.9	1.9
Evangeline (a)	1.1	0.7	1.6	0.4	0.3	-	-	0.7	-	-
White River Hub	3.8	3.9	3.9	1.0	0.9	0.9	0.9	3.7	1.0	1.0
Seaway	9.3	6.7	(4.1)	0.5	3.6	16.5	12.0	32.6	36.9	36.9
Eagle Ford Crude Oil Pipeline	-	-	-	-	-	-	-	-	(0.3)	(0.3)
Nemo	0.6	0.7	0.1	-	0.1	-	0.1	0.2	0.1	0.1
Neptune	(4.6)	(2.2)	(2.3)	(0.4)	(0.5)	(0.2)	(0.4)	(1.5)	(0.5)	(0.5)
Cameron Highway Oil Pipeline	19.1	18.1	6.7	1.6	(1.5)	0.8	2.7	3.6	1.7	1.7
Poseidon Oil Pipeline	18.0	23.6	18.7	4.4	4.9	5.6	6.2	21.1	4.7	4.7
Deepwater Gateway (Marco Polo Platform)	3.8	4.6	3.9	1.3	1.1	0.6	0.5	3.5	0.4	0.4
Baton Rouge Propylene Concentrator	2.6	2.5	2.3	0.5	0.7	0.1	0.5	1.8	0.6	0.6
La Porte Splitter Distribution System	(0.9)	(1.1)	(1.0)	(0.3)	(0.4)	(0.4)	(0.4)	(1.5)	(0.3)	(0.3)
Centennial	(13.0)	(10.6)	(20.2)	(6.7)	(1.8)	(5.9)	(4.0)	(18.4)	(3.7)	(3.7)
Transport 4	0.1	0.2	0.2	-	0.1	-	0.1	0.2	-	-
Energy Transfer Equity (sold 2Q 2012) (b)	40.8	(2.7)	14.8	2.4	-	-	-	2.4	-	-
LE GP (sold 4Q 2010)	0.3	(0.1)	-	-	-	-	-	-	-	-
<b>Total Equity in Income of Unconsolidated Affiliates</b>	<b>\$ 92.3</b>	<b>\$ 62.0</b>	<b>\$ 46.4</b>	<b>\$ 9.9</b>	<b>\$ 11.3</b>	<b>\$ 21.0</b>	<b>\$ 22.1</b>	<b>\$ 64.3</b>	<b>\$ 44.5</b>	<b>\$ 44.5</b>

\*\* Amount is negligible

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Unconsolidated Affiliates Investment Detail (continued)**  
*(Amounts in millions)*

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<b>Distributions Received from Unconsolidated Affiliates:</b>										
VESCO	\$ 3.8	\$ 5.2	\$ 7.5	\$ 3.4	\$ 4.9	\$ -	\$ 3.0	\$ 11.3	\$ 1.1	\$ 1.1
Skelly-Belvieu	-	5.6	1.3	-	2.8	-	-	2.8	-	-
Baton Rouge Fractionators	3.4	2.4	1.7	0.3	0.5	0.6	0.2	1.6	0.2	0.2
Promix	5.7	12.5	10.6	0.6	2.6	1.2	2.5	6.9	2.5	2.5
White River Hub	3.4	4.0	4.4	1.2	0.8	1.2	1.3	4.5	1.2	1.2
Evangeline (a)	-	-	0.1	1.0	(1.0)	-	-	-	-	-
Seaway	21.2	12.9	-	6.0	1.3	-	32.4	39.7	27.7	27.7
Cameron Highway Oil Pipeline	26.7	24.0	17.7	3.5	1.2	1.7	-	6.4	9.5	9.5
Poseidon Oil Pipeline	11.2	28.1	20.5	7.2	6.9	7.9	7.3	29.3	5.8	5.8
Deepwater Gateway (Marco Polo Platform)	6.7	8.1	7.6	2.1	1.3	3.4	1.4	8.2	1.5	1.5
Other offshore pipeline investments	1.0	0.6	1.4	0.6	1.4	-	0.9	2.9	0.9	0.9
Baton Rouge Propylene Concentrator	3.4	3.5	2.9	0.9	0.8	0.9	0.2	2.8	0.8	0.8
Transport 4	0.1	0.1	0.1	0.2	-	0.1	-	0.3	0.1	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	82.0	84.2	80.6	-	-	-	-	-	-	-
LE GP (sold 4Q 2010)	0.7	0.7	-	-	-	-	-	-	-	-
<b>Total Distributions Received from Unconsolidated Affiliates</b>	<b>\$ 169.3</b>	<b>\$ 191.9</b>	<b>\$ 156.4</b>	<b>\$ 27.0</b>	<b>\$ 23.5</b>	<b>\$ 17.0</b>	<b>\$ 49.2</b>	<b>\$ 116.7</b>	<b>\$ 51.3</b>	<b>\$ 51.3</b>

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.



**Enterprise Products Partners L.P.**  
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**Non-GAAP Reconciliations to GAAP**  
(Amounts in millions)

	Total 2009	Total 2010	Total 2011	1Q12	2Q12	3Q12	4Q12	Total 2012	1Q13	Total 2013
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>										
<i>"Net cash flows provided by operating activities"</i>										
Distributable cash flow (a)	\$ 1,643.2	\$ 2,256.4	\$ 3,756.5	\$ 1,628.7	\$ 876.2	\$ 742.5	\$ 885.9	\$ 4,133.3	\$ 897.0	\$ 897.0
Adjustments to reconcile non-GAAP Distributable cash flow to GAAP net cash flows provided by operating activities:										
Sustaining capital expenditures	166.6	240.3	296.4	90.4	90.0	102.3	83.5	366.2	57.3	57.3
Proceeds from asset sales and insurance recoveries	(3.5)	(105.9)	(1,053.8)	(998.2)	(158.5)	(10.7)	(31.4)	(1,198.8)	(130.5)	(130.5)
Return of an investment in an unconsolidated affiliate	-	-	(3.4)	-	(0.9)	-	-	(0.9)	-	-
Monetization of interest rate derivative instruments	(0.2)	(1.3)	23.2	77.6	-	70.2	-	147.8	168.8	168.8
Net income attributable to noncontrolling interests	75.7	175.6	41.4	4.2	0.9	1.1	1.9	8.1	1.8	1.8
Net income attributable to noncontrolling interest - DEP public unitholders	(31.3)	(37.1)	(20.9)	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	(113.0)	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	38.0	42.3	21.4	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	6.2	16.1	2.8	3.3	4.9	2.0	7.5	17.7	13.5	13.5
Net effect of changes in operating accounts	284.7	(202.1)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(8.0)
Net cash flows provided by operating activities (pre-recast)										
Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements	197.8	-	-	-	-	-	-	-	-	-
Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP	33.1	28.7	-	-	-	-	-	-	-	-
Net cash flows provided by operating activities (recast)	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 999.9
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 1,140.3	\$ 1,383.7	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 587.9	\$ 617.4	\$ 2,428.0	\$ 755.3	\$ 755.3
Adjustments to derive Adjusted EBITDA:										
Equity in income of unconsolidated affiliates	(92.3)	(62.0)	(46.4)	(9.9)	(11.3)	(21.0)	(22.1)	(64.3)	(44.5)	(44.5)
Distributions received from unconsolidated affiliates	169.3	191.9	156.4	27.0	23.5	17.0	49.2	116.7	51.3	51.3
Interest expense (including related amortization)	687.3	741.9	744.1	186.5	186.6	199.7	199.0	771.8	195.9	195.9
Provision for (benefit from) income taxes	25.3	26.1	27.2	(34.4)	8.5	2.4	6.3	(17.2)	6.4	6.4
Depreciation, amortization and accretion in costs and expenses	830.0	974.5	990.5	264.7	270.7	277.2	282.3	1,094.9	285.7	285.7
Adjusted EBITDA	2,759.9	3,256.1	3,960.1	1,089.4	1,045.2	1,063.2	1,132.1	4,329.9	1,250.1	1,250.1
Adjustments to reconcile Adjusted EBITDA to net cash flows provided by operating activities:										
Interest expense	(687.3)	(741.9)	(744.1)	(186.5)	(186.6)	(199.7)	(199.0)	(771.8)	(195.9)	(195.9)
Benefit from (provision for) income taxes	(25.3)	(26.1)	(27.2)	34.4	(8.5)	(2.4)	(6.3)	17.2	(6.4)	(6.4)
Operating lease expenses paid by EPCO	0.7	0.7	0.3	-	-	-	-	-	-	-
Losses (gains) attributable to asset sales and insurance recoveries	-	(46.7)	(155.7)	(55.8)	(44.5)	(2.6)	16.5	(86.4)	(63.9)	(63.9)
Loss on forfeiture of investment in Texas Offshore Port System	68.4	-	-	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	43.8	48.3	30.2	(75.5)	7.0	48.9	4.1	(15.5)	24.0	24.0
Net effect of changes in operating accounts	250.1	(190.4)	266.9	(201.1)	(79.2)	(629.9)	327.7	(582.5)	(8.0)	(8.0)
Net cash flows provided by operating activities (recast)	\$ 2,410.3	\$ 2,300.0	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 277.5	\$ 1,275.1	\$ 2,890.9	\$ 999.9	\$ 999.9

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 1Q 2013**

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**Energy and Petrochemical Industry Data**  
*(Amounts as stated)*

	MMBtu per Gallon	Composite NGL Barrel	Average 2009	Average 2010	Average 2011	1Q12	2Q12	3Q12	4Q12	Average 2012	1Q13	Average 2013
<b>Industry Pricing Data:</b>												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	3.99	\$ 4.39	\$ 4.04	\$ 2.72	\$ 2.21	\$ 2.80	\$ 3.41	\$ 2.79	\$ 3.34	\$ 3.34
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)		\$	61.88	\$ 79.53	\$ 95.12	\$ 102.93	\$ 93.49	\$ 92.22	\$ 88.18	\$ 94.20	\$ 94.37	\$ 94.37
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)		\$	64.28	\$ 82.73	\$ 112.28	\$ 119.59	\$ 108.47	\$ 109.40	\$ 109.43	\$ 111.72	\$ 113.93	\$ 113.93
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.48	\$ 0.60	\$ 0.77	\$ 0.56	\$ 0.40	\$ 0.34	\$ 0.28	\$ 0.40	\$ 0.26	\$ 0.26
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.84	\$ 1.16	\$ 1.46	\$ 1.26	\$ 0.98	\$ 0.89	\$ 0.88	\$ 1.00	\$ 0.86	\$ 0.86
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.08	\$ 1.50	\$ 1.85	\$ 1.93	\$ 1.62	\$ 1.44	\$ 1.64	\$ 1.65	\$ 1.58	\$ 1.58
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.19	\$ 1.58	\$ 2.06	\$ 2.04	\$ 1.75	\$ 1.62	\$ 1.82	\$ 1.81	\$ 1.65	\$ 1.65
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.31	\$ 1.84	\$ 2.34	\$ 2.39	\$ 2.05	\$ 2.01	\$ 2.15	\$ 2.15	\$ 2.23	\$ 2.23
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.85	\$ 1.16	\$ 1.46	\$ 1.35	\$ 1.09	\$ 1.01	\$ 1.04	\$ 1.12	\$ 1.02	\$ 1.02
% of Natural Gas to Crude Oil (a)			37%	32%	25%	15%	14%	18%	22%	17%	21%	21%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)		\$	0.39	\$ 0.61	\$ 0.76	\$ 0.69	\$ 0.66	\$ 0.51	\$ 0.56	\$ 0.60	\$ 0.75	\$ 0.75
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)		\$	0.34	\$ 0.48	\$ 0.64	\$ 0.60	\$ 0.51	\$ 0.37	\$ 0.48	\$ 0.49	\$ 0.65	\$ 0.65
PGP vs. RGP Spread (\$/Lb)		\$	0.05	\$ 0.13	\$ 0.12	\$ 0.09	\$ 0.15	\$ 0.14	\$ 0.08	\$ 0.11	\$ 0.10	\$ 0.10
PGP vs. RGP Spread (\$/Gallon)		\$	0.25	\$ 0.58	\$ 0.48	\$ 0.39	\$ 0.65	\$ 0.61	\$ 0.35	\$ 0.46	\$ 0.44	\$ 0.44
<b>U. S. Ethylene Production Data (b):</b>												
Nameplate Capacity (MM lb/yr)			60,467	57,747	57,747	57,817	57,817	57,817	58,110	57,890	58,807	58,807
Average Steam Cracker Operating Rate (% of nameplate capacity)			81.1%	89.1%	91.8%	88.2%	86.9%	95.3%	91.8%	90.5%	92.1%	92.1%
Ethylene Production Rate - Annualized (Billion lbs/yr)			49	52	53	51	50	55	53	52	55	55
Steam Cracker Feedstocks (MBPD)												
Ethane			801	884	931	935	906	959	941	935	914	914
Propane			331	352	373	371	430	447	456	426	511	511
Butane			53	49	60	34	38	78	74	56	72	72
Subtotal Light Feeds			1,184	1,285	1,364	1,340	1,374	1,484	1,471	1,417	1,497	1,497
Naphtha			272	233	210	176	116	167	117	144	133	133
Gas Oil			66	61	44	27	30	25	28	28	26	26
Subtotal Heavy Feeds			338	294	254	203	146	192	145	172	159	159
Total Feedstock			1,522	1,579	1,618	1,543	1,520	1,676	1,616	1,589	1,656	1,656
Percent of Light/Heavy Feeds			78%/22%	81%/19%	84%/16%	87%/13%	90%/10%	89%/11%	91%/9%	89%/11%	90%/10%	90%/10%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.