



## **Enterprise Products Partners L.P.**

**Selected Financial Data  
through December 31, 2010**

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Investor Contact:

Randy Burkhalter  
Phone: (713) 381-6812  
Fax: (713) 381-8200  
Mobile: (713) 822-0314  
email: [rburkhalter@eprod.com](mailto:rburkhalter@eprod.com)

Address & Telephone:

1100 Louisiana Street  
Houston, TX 77002  
(713) 381-6500  
Web Address:  
[www.epplp.com](http://www.epplp.com)

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**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Financial & Operating Highlights**

(Amounts in millions, except per unit amounts)

|   | Total<br>2007 | Total<br>2008 | 1Q09       | 2Q09       | 3Q09       | 4Q09       | Total<br>2009 | 1Q10       | 2Q10       | 3Q10       | 4Q10       | Total<br>2010 |
|---|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| <b>Summary Financial Data:</b>  |               |               |            |            |            |            |               |            |            |            |            |               |
| Revenues  | \$ 26,713.8   | \$ 35,469.6   | \$ 4,886.9 | \$ 5,434.3 | \$ 6,789.4 | \$ 8,400.3 | \$ 25,510.9   | \$ 8,544.5 | \$ 7,543.4 | \$ 8,067.8 | \$ 9,583.6 | \$ 33,739.3   |
| <b>Gross Operating Margin by Business Segment:</b>  |               |               |            |            |            |            |               |            |            |            |            |               |
| NGL Pipelines & Services  | \$ 848.0      | \$ 1,325.0    | \$ 350.9   | \$ 363.8   | \$ 403.4   | \$ 510.6   | \$ 1,628.7    | \$ 437.3   | \$ 441.0   | \$ 397.2   | \$ 457.1   | \$ 1,732.6    |
| Onshore Natural Gas Pipelines & Services  | 493.2         | 589.9         | 161.9      | 121.2      | 108.4      | 110.0      | 501.5         | 130.3      | 106.9      | 154.1      | 135.9      | 527.2         |
| Onshore Crude Oil Pipelines & Services  | 109.6         | 132.2         | 50.5       | 42.1       | 34.1       | 37.7       | 164.4         | 26.7       | 25.9       | 35.0       | 26.1       | 113.7         |
| Offshore Pipelines & Services   | 171.6         | 187.0         | 61.3       | (1.1)      | 22.8       | 97.5       | 180.5         | 81.1       | 82.8       | 68.3       | 65.6       | 297.8         |
| Petrochemical & Refined Products Services   | 342.0         | 374.9         | 89.5       | 96.1       | 70.0       | 109.1      | 364.7         | 120.0      | 158.1      | 166.2      | 140.2      | 584.5         |
| Other Investments   | 3.1           | 31.3          | 17.5       | 9.1        | (0.9)      | 15.4       | 41.1          | 10.6       | (5.7)      | (11.9)     | 4.2        | (2.8)         |
| Total Segment Gross Operating Margin  | 1,967.5       | 2,640.3       | 731.6      | 631.2      | 637.8      | 880.3      | 2,880.9       | 806.0      | 809.0      | 808.9      | 829.1      | 3,253.0       |
| <b>Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</b>       |               |               |            |            |            |            |               |            |            |            |            |               |
| Amounts included in operating costs and expenses:   |               |               |            |            |            |            |               |            |            |            |            |               |
| Depreciation, amortization and accretion  | 647.9         | 725.4         | 196.4      | 200.5      | 206.0      | 206.4      | 809.3         | 212.4      | 227.0      | 235.1      | 261.8      | 936.3         |
| Non-cash asset impairment charges   | -             | -             | -          | 2.3        | 24.0       | 7.2        | 33.5          | 1.5        | -          | -          | 6.9        | 8.4           |
| Operating lease expenses paid by EPCC   | 2.1           | 2.0           | 0.2        | 0.1        | 0.2        | 0.2        | 0.7           | 0.2        | 0.1        | 0.2        | 0.2        | 0.7           |
| Losses (gains) from asset sales and related transactions  | (7.8)         | (4.0)         | (0.2)      | (0.2)      | (0.1)      | 0.5        | -             | (7.3)      | 1.7        | (39.7)     | 0.9        | (44.4)        |
| General and administrative costs  | 131.9         | 144.8         | 37.0       | 50.7       | 54.3       | 40.8       | 182.8         | 40.3       | 40.5       | 70.1       | 53.9       | 204.8         |
| Operating Income  | \$ 1,193.4    | \$ 1,772.1    | \$ 498.2   | \$ 377.8   | \$ 353.4   | \$ 625.2   | \$ 1,854.6    | \$ 558.9   | \$ 539.7   | \$ 543.2   | \$ 505.4   | \$ 2,147.2    |
| Net income attributable to partners   | \$ 109.0      | \$ 164.0      | \$ 62.9    | \$ 39.1    | \$ 25.3    | \$ 76.8    | \$ 204.1      | \$ 69.9    | \$ 54.1    | \$ 37.0    | \$ 159.8   | \$ 320.8      |
| Earnings Per Unit (Fully Diluted)   | \$ 0.65       | \$ 0.89       | \$ 0.31    | \$ 0.19    | \$ 0.12    | \$ 0.37    | \$ 0.99       | \$ 0.33    | \$ 0.26    | \$ 0.18    | \$ 0.33    | \$ 1.15       |
| Adjusted EBITDA (See page 17 for GAAP reconciliations)  | \$ 2,030.2    | \$ 2,615.3    | \$ 716.7   | \$ 597.9   | \$ 594.2   | \$ 851.1   | \$ 2,759.9    | \$ 802.5   | \$ 813.1   | \$ 837.8   | \$ 802.7   | \$ 3,256.1    |
| LTM Adjusted EBITDA   | \$ 2,030.2    | \$ 2,615.3    | \$ 2,667.5 | \$ 2,608.5 | \$ 2,583.3 | \$ 2,759.9 | \$ 2,759.9    | \$ 2,845.7 | \$ 3,060.9 | \$ 3,304.5 | \$ 3,256.1 | \$ 3,256.1    |
| Net Cash Flows Provided by Operating Activities   | \$ 1,936.8    | \$ 1,566.4    | \$ 363.6   | \$ 287.0   | \$ 259.5   | \$ 1,500.2 | \$ 2,410.3    | \$ 696.4   | \$ 224.0   | \$ 523.4   | \$ 856.2   | \$ 2,300.0    |
| Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively) | \$ 1,001.2    | \$ 1,378.2    | \$ 342.9   | \$ 327.5   | \$ 402.4   | \$ 570.4   | \$ 1,643.2    | \$ 580.4   | \$ 532.0   | \$ 572.8   | \$ 571.2   | \$ 2,256.4    |
| Weighted Avg. Units Outstanding - Basic EPU   | 157,304       | 184,787       | 200,521    | 208,787    | 208,787    | 208,787    | 206,749       | 208,789    | 208,792    | 208,792    | 469,510    | 274,507       |
| Weighted Avg. Units Outstanding - Fully Diluted EPU   | 168,487       | 184,787       | 200,521    | 208,787    | 208,787    | 208,787    | 206,749       | 208,789    | 208,792    | 208,792    | 485,221    | 278,492       |
| <b>Selected Operating Data:</b>   |               |               |            |            |            |            |               |            |            |            |            |               |
| <b>Thousands of barrels per day ("MBPD"), net</b>   |               |               |            |            |            |            |               |            |            |            |            |               |
| NGL Transportation  | 1,877         | 2,021         | 2,121      | 1,993      | 2,179      | 2,437      | 2,196         | 2,240      | 2,194      | 2,326      | 2,524      | 2,322         |
| Onshore Crude Oil Transportation  | 652           | 696           | 645        | 750        | 654        | 672        | 680           | 672        | 678        | 684        | 645        | 670           |
| Offshore Crude Oil Transportation   | 163           | 169           | 126        | 244        | 369        | 387        | 308           | 354        | 322        | 299        | 304        | 320           |
| Petrochemical & Refined Products Transportation   | 882           | 818           | 841        | 788        | 762        | 835        | 806           | 804        | 857        | 854        | 859        | 869           |
| Total NGL, Crude Oil, Petrochemical and Refined Products Transportation                         | 3,574         | 3,704         | 3,733      | 3,775      | 3,964      | 4,331      | 3,990         | 4,070      | 4,051      | 4,163      | 4,332      | 4,181         |
| NGL Fractionation   | 405           | 441           | 441        | 459        | 467        | 477        | 461           | 473        | 463        | 476        | 526        | 485           |
| Propylene Fractionation   | 68            | 58            | 68         | 67         | 67         | 71         | 68            | 80         | 79         | 77         | 74         | 77            |
| Butane Isomerization  | 90            | 86            | 90         | 100        | 104        | 93         | 97            | 73         | 99         | 95         | 87         | 89            |
| Total Fractionation and Isomerization   | 563           | 585           | 599        | 626        | 638        | 641        | 626           | 626        | 641        | 648        | 687        | 651           |
| Equity NGL Production   | 88            | 108           | 114        | 118        | 116        | 120        | 117           | 122        | 125        | 122        | 117        | 121           |
| Octane Additive Production  | 9             | 9             | 5          | 10         | 13         | 13         | 10            | 11         | 13         | 19         | 20         | 16            |
| Platform Crude Oil Processing   | 24            | 15            | 3          | 10         | 17         | 19         | 12            | 18         | 17         | 17         | 18         | 17            |
| <b>Billions of British Thermal Units per day ("Btus/d"), net</b>                                |               |               |            |            |            |            |               |            |            |            |            |               |
| Onshore Natural Gas Transportation  | 8,465         | 9,612         | 10,339     | 10,672     | 10,495     | 10,234     | 10,435        | 10,706     | 11,418     | 11,673     | 11,511     | 11,482        |
| Offshore Natural Gas Transportation   | 1,641         | 1,408         | 1,542      | 1,460      | 1,374      | 1,305      | 1,420         | 1,406      | 1,312      | 1,138      | 1,117      | 1,242         |
| Total Natural Gas Transportation  | 10,106        | 11,020        | 11,881     | 12,132     | 11,869     | 11,539     | 11,855        | 12,112     | 12,730     | 12,811     | 12,628     | 12,724        |
| <b>Million Cubic Feet per Day ("MMcf/d"), net</b>   |               |               |            |            |            |            |               |            |            |            |            |               |
| Fee-based Natural Gas Processing  | 2,565         | 2,524         | 3,104      | 2,714      | 2,247      | 2,545      | 2,650         | 2,679      | 2,985      | 2,722      | 3,337      | 2,932         |
| Platform Natural Gas Processing   | 494           | 632           | 777        | 753        | 694        | 579        | 700           | 632        | 568        | 442        | 415        | 513           |

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**Financial & Operating Highlights (continued)**

*(Amounts in millions, except per unit amounts)*

|   | Total<br>2007   | Total<br>2008     | 1Q09            | 2Q09            | 3Q09            | 4Q09            | Total<br>2009     | 1Q10            | 2Q10            | 3Q10            | 4Q10            | Total<br>2010     |
|---|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| <b>Cash Flow and Unit Coverage Ratio</b>            |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Distributable Cash Flow                             | \$ 1,001.2      | \$ 1,378.2        | \$ 342.9        | \$ 327.5        | \$ 402.4        | \$ 570.4        | \$ 1,643.2        | \$ 580.4        | \$ 532.0        | \$ 572.8        | \$ 571.2        | \$ 2,256.4        |
| Less: Distributable Cash to General Partner         | (129.3)         | (150.0)           | (41.6)          | (43.2)          | (58.2)          | (60.9)          | (203.9)           | (64.3)          | (66.1)          | -               | -               | (198.3)           |
| Net Distributable Cash Flow                         | <u>\$ 871.9</u> | <u>\$ 1,228.2</u> | <u>\$ 301.3</u> | <u>\$ 284.3</u> | <u>\$ 344.2</u> | <u>\$ 509.5</u> | <u>\$ 1,439.3</u> | <u>\$ 516.1</u> | <u>\$ 465.9</u> | <u>\$ 504.9</u> | <u>\$ 571.2</u> | <u>\$ 2,058.1</u> |
| Coverage - weighted avg. distribution-bearing units | 1.03x           | 1.34x             | 1.23x           | 1.13x           | 1.03x           | 1.47x           | 1.23x             | 1.43x           | 1.27x           | 1.36x           | 1.19x           | 1.31x             |
| Coverage - weighted avg. total units                | 1.03x           | 1.34x             | 1.23x           | 1.13x           | 1.03x           | 1.46x           | 1.22x             | 1.42x           | 1.26x           | 1.35x           | 1.14x           | 1.28x             |

**Distributions of Cash during Period:**

| Date of Distribution  | Total<br>2007   | Total<br>2008     | 2/9/2009        | 5/8/2009        | 8/7/2009        | 11/5/2009       | Total<br>2009     | 2/4/2010        | 5/6/2010        | 8/5/2010        | 11/8/2010       | Total<br>2010     |
|---|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| Cash Distributed to Common and Restricted Units of Enterprise Products Partners | \$ 830.3        | \$ 892.7          | \$ 239.5        | \$ 244.9        | \$ 250.8        | \$ 334.1        | \$ 1,069.3        | \$ 345.5        | \$ 360.2        | \$ 366.1        | \$ 372.4        | \$ 1,444.2        |
| Enterprise Products Partners' Units subject to Distribution                     | \$ 433.567      | \$ 436.528        | \$ 452.025      | \$ 455.587      | \$ 460.221      | \$ 604.716      | \$ 493.915        | \$ 616.841      | \$ 634.754      | \$ 636.722      | \$ 639.257      | \$ 632.007        |
| \$ / Unit   | \$ 1.915        | \$ 2.045          | \$ 0.530        | \$ 0.538        | \$ 0.545        | \$ 0.553        | \$ 2.165          | \$ 0.560        | \$ 0.568        | \$ 0.575        | \$ 0.583        | \$ 2.285          |
| Cash Distributed to General Partner   | \$ 124.4        | \$ 144.1          | \$ 40.1         | \$ 41.6         | \$ 43.2         | \$ 58.2         | \$ 183.1          | \$ 60.9         | \$ 64.3         | \$ 66.1         | \$ 67.9         | \$ 259.2          |
| Total Cash Distribution   | <u>\$ 954.7</u> | <u>\$ 1,036.8</u> | <u>\$ 279.6</u> | <u>\$ 286.5</u> | <u>\$ 294.0</u> | <u>\$ 392.3</u> | <u>\$ 1,252.4</u> | <u>\$ 406.4</u> | <u>\$ 424.5</u> | <u>\$ 432.2</u> | <u>\$ 440.3</u> | <u>\$ 1,703.4</u> |

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**Partnership Unit Data**  
(Amounts in millions)

|   | Total<br>2007 | Total<br>2008 | 1Q09    | 2Q09    | 3Q09    | 4Q09    | Total<br>2009 | 1Q10    | 2Q10    | 3Q10    | 4Q10    | Total<br>2010 |
|---|---------------|---------------|---------|---------|---------|---------|---------------|---------|---------|---------|---------|---------------|
| <b>Partnership Unit Data for EPU Calculation (a):</b>                           |               |               |         |         |         |         |               |         |         |         |         |               |
| <b>Common Units:</b>  |               |               |         |         |         |         |               |         |         |         |         |               |
| Common Units Outstanding, Beginning of Period                                   | 133,326       | 184,787       | 184,787 | 208,787 | 208,787 | 208,787 | 184,787       | 208,787 | 208,792 | 208,792 | 208,793 | 208,787       |
| Common Units Outstanding, End of Period   | 184,787       | 184,787       | 208,787 | 208,787 | 208,787 | 208,787 | 208,787       | 208,792 | 208,792 | 208,793 | 809,510 | 809,510       |
| Weighted Average Common Units Outstanding                                       | 157,304       | 184,787       | 200,521 | 208,787 | 208,787 | 208,787 | 206,749       | 208,789 | 208,792 | 208,792 | 467,961 | 274,116       |
| <b>Time-vested Restricted Common Units: (b)</b>                                 |               |               |         |         |         |         |               |         |         |         |         |               |
| Restricted Units Outstanding, Beginning of Period                               | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | -       | -             |
| Restricted Units Outstanding, End of Period                                     | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 3,562   | 3,562         |
| Weighted Average Restricted Units Outstanding                                   | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 1,549   | 0,390         |
| <b>Total Common and Time-vested Units:</b>                                      |               |               |         |         |         |         |               |         |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 133,326       | 184,787       | 184,787 | 208,787 | 208,787 | 208,787 | 184,787       | 208,787 | 208,792 | 208,792 | 208,793 | 208,787       |
| Total Units Outstanding, End of Period  | 184,787       | 184,787       | 208,787 | 208,787 | 208,787 | 208,787 | 208,787       | 208,792 | 208,792 | 208,793 | 813,072 | 813,072       |
| Weighted Average Total Units Outstanding  | 157,304       | 184,787       | 200,521 | 208,787 | 208,787 | 208,787 | 206,749       | 208,789 | 208,792 | 208,792 | 469,510 | 274,507       |
| <b>Incremental Units from the assumed exercise of dilutive unit options (c)</b> |               |               |         |         |         |         |               |         |         |         |         |               |
|   | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 0,437   | 0,135         |
| <b>Class B Units (d,e)</b>  |               |               |         |         |         |         |               |         |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 21,260        | -             | -       | -       | -       | -       | -             | -       | -       | -       | -       | -             |
| Total Units Outstanding, End of Period  | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 4,520   | 4,520         |
| Weighted Average Total Units Outstanding  | 11,183        | -             | -       | -       | -       | -       | -             | -       | -       | -       | 1,965   | 0,495         |
| <b>Designated Units (f)</b>   |               |               |         |         |         |         |               |         |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | -       | -             |
| Total Units Outstanding, End of Period  | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 30,610  | 30,610        |
| Weighted Average Total Units Outstanding  | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | 13,309  | 3,355         |
| <b>Total of all Units used in fully diluted EPU calculation:</b>                |               |               |         |         |         |         |               |         |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 154,586       | 184,787       | 184,787 | 208,787 | 208,787 | 208,787 | 184,787       | 208,787 | 208,792 | 208,792 | 208,793 | 208,787       |
| Total Units Outstanding, End of Period  | 184,787       | 184,787       | 208,787 | 208,787 | 208,787 | 208,787 | 208,787       | 208,792 | 208,792 | 208,793 | 848,202 | 848,202       |
| Weighted Average Total Units Outstanding  | 168,487       | 184,787       | 200,521 | 208,787 | 208,787 | 208,787 | 206,749       | 208,789 | 208,792 | 208,792 | 485,221 | 278,492       |
| <b>Convertible Class C Units: (d,g)</b>   |               |               |         |         |         |         |               |         |         |         |         |               |
| Convertible Class C Units Outstanding, Beginning of Period                      | 24,000        | 24,000        | 24,000  | -       | -       | -       | 24,000        | -       | -       | -       | -       | -             |
| Convertible Class C Units Outstanding, End of Period                            | 24,000        | 24,000        | -       | -       | -       | -       | -             | -       | -       | -       | -       | -             |
| Weighted Average Convertible Class C Units Outstanding                          | 24,000        | 24,000        | 8,267   | -       | -       | -       | 2,038         | -       | -       | -       | -       | -             |

(a) Unit data for periods prior to the Holdings Merger reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including unvested restricted common units) and Class B units).

(b) Consists of restricted common units issued to key management personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.

(d) In May 2007, Holdings issued Class B and Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. In July 2007, all of Holdings' Class B Units were converted to Holdings' Units on a one-to-one basis.

(e) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of Enterprise Products Company exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units.

Such Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the TEPPCO Merger. Enterprise's Class B units automatically convert into the same number of Enterprise common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the TEPPCO Merger.

(f) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us on an initial amount of 30,610,000 of our common units (the "Designated Units") for a five-year period after the effective date of the Holdings Merger. The number of Designated Units to which the temporary distribution waiver applies is as follows for distributions to be paid by us during the following periods, if any: 30,610,000 during 2011; 26,130,000 during 2012; 23,700,000 during 2013; 22,560,000 during 2014; and 17,690,000 during 2015.

(g) Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

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**Capitalization Data**  
(Amounts in millions)

|   | Y/E<br>2008 | Y/E<br>2009 | 1Q10        | 2Q10        | 3Q10        | Y/E<br>2010 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|
| <b>Capitalization for the period ended:</b>           |             |             |             |             |             |             |
| Cash and Cash Equivalents (including restricted cash) | \$ 260.6    | \$ 118.9    | \$ 236.9    | \$ 515.6    | \$ 75.4     | \$ 164.2    |
| <b>Debt:</b>  |             |             |             |             |             |             |
| Current maturities of long-term debt                  | \$ -        | \$ -        | \$ 175.0    | \$ 255.0    | \$ -        | \$ 282.3    |
| Senior debt obligations - principal                   | 11,107.1    | 10,845.8    | 10,433.0    | 11,934.6    | 12,207.6    | 11,711.5    |
| Junior subordinated notes - principal                 | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     |
| Other   | 75.1        | 49.4        | 43.2        | 44.0        | 49.8        | 37.0        |
| Total Debt  | \$ 12,714.9 | \$ 12,427.9 | \$ 12,183.9 | \$ 13,766.3 | \$ 13,790.1 | \$ 13,563.5 |
| Net Debt  | \$ 12,454.3 | \$ 12,309.0 | \$ 11,947.0 | \$ 13,250.7 | \$ 13,714.7 | \$ 13,399.3 |
| <b>Equity:</b>  |             |             |             |             |             |             |
| Common Units  | \$ 1,650.5  | \$ 1,972.4  | \$ 1,969.0  | \$ 1,947.9  | \$ 1,909.6  | \$ 11,288.2 |
| Class B Units   | -           | -           | -           | -           | -           | 118.5       |
| Class C Units   | 380.7       | -           | -           | -           | -           | -           |
| General Partner                                       | **          | **          | **          | **          | **          | -           |
| Accumulated Other Comprehensive Income (Loss)         | (53.2)      | (33.3)      | (33.8)      | (38.7)      | (46.0)      | (32.5)      |
| Noncontrolling interest                               | 7,781.4     | 8,534.0     | 8,886.9     | 9,391.7     | 9,311.3     | 526.6       |
| Total Equity  | \$ 9,759.4  | \$ 10,473.1 | \$ 10,822.1 | \$ 11,300.9 | \$ 11,174.9 | \$ 11,900.8 |
| Total Capitalization Net of Cash and Cash Equivalents | \$ 22,213.7 | \$ 22,782.1 | \$ 22,769.1 | \$ 24,551.6 | \$ 24,889.6 | \$ 25,300.1 |
| Net Debt to LTM Adjusted EBITDA (a)                   | 4.47x       | 4.18x       | 3.93x       | 4.08x       | 3.92x       | 3.88x       |
| Total Debt to LTM Adjusted EBITDA (a)                 | 4.57x       | 4.23x       | 4.01x       | 4.25x       | 3.94x       | 3.93x       |
| LTM Adjusted EBITDA Interest Coverage                 | 4.30x       | 4.02x       | 4.19x       | 4.45x       | 4.67x       | 4.39x       |

**Debt Principal Maturity Schedule at December 31, 2010:**

|   | 2011 (b) | 2012       | 2013       | 2014       | 2015     | Thereafter | Total       |
|---|----------|------------|------------|------------|----------|------------|-------------|
| <b>Enterprise Products Partners debt obligations:</b>                     |          |            |            |            |          |            |             |
| EPO Revolving Credit Facility, variable rate, due November 2012           | \$ -     | \$ 648.0   | \$ -       | \$ -       | \$ -     | \$ -       | \$ 648.0    |
| Petal GO Zone Bond, variable rate, due August 2034                        | -        | -          | -          | -          | -        | 57.5       | 57.5        |
| Senior Notes B, 7.50% fixed-rate, due February 2011                       | 450.0    | -          | -          | -          | -        | -          | 450.0       |
| Senior Notes C, 6.375% fixed-rate, due February 2013                      | -        | -          | 350.0      | -          | -        | -          | 350.0       |
| Senior Notes D, 6.875% fixed-rate, due March 2033                         | -        | -          | -          | -          | -        | 500.0      | 500.0       |
| Senior Notes G, 5.60% fixed-rate, due October 2014                        | -        | -          | -          | 650.0      | -        | -          | 650.0       |
| Senior Notes H, 6.65% fixed-rate, due October 2034                        | -        | -          | -          | -          | -        | 350.0      | 350.0       |
| Senior Notes I, 5.00% fixed-rate, due March 2015                          | -        | -          | -          | -          | 250.0    | -          | 250.0       |
| Senior Notes J, 5.75% fixed-rate, due March 2035                          | -        | -          | -          | -          | -        | 250.0      | 250.0       |
| Senior Notes L, 6.30% fixed-rate, due September 2017                      | -        | -          | -          | -          | -        | 800.0      | 800.0       |
| Senior Notes M, 5.65% fixed-rate, due April 2013                          | -        | -          | 400.0      | -          | -        | -          | 400.0       |
| Senior Notes N, 6.50% fixed-rate, due January 2019                        | -        | -          | -          | -          | -        | 700.0      | 700.0       |
| Senior Notes O, 9.75% fixed-rate, due January 2014                        | -        | -          | -          | 500.0      | -        | -          | 500.0       |
| Senior Notes P, 4.60% fixed-rate, due August 2012                         | -        | 500.0      | -          | -          | -        | -          | 500.0       |
| Senior Notes Q, 5.25% fixed-rate, due January 2020                        | -        | -          | -          | -          | -        | 500.0      | 500.0       |
| Senior Notes R, 6.125% fixed-rate, due October 2039                       | -        | -          | -          | -          | -        | 600.0      | 600.0       |
| Senior Notes S, 7.625% fixed-rate, due February 2012                      | -        | 490.5      | -          | -          | -        | -          | 490.5       |
| Senior Notes T, 6.125% fixed-rate, due February 2013                      | -        | -          | 182.5      | -          | -        | -          | 182.5       |
| Senior Notes U, 5.90% fixed-rate, due April 2013                          | -        | -          | 237.6      | -          | -        | -          | 237.6       |
| Senior Notes V, 6.65% fixed-rate, due April 2018                          | -        | -          | -          | -          | -        | 349.7      | 349.7       |
| Senior Notes W, 7.55% fixed-rate, due April 2038                          | -        | -          | -          | -          | -        | 399.6      | 399.6       |
| Senior Notes X, 3.70% fixed rate, due June 2015                           | -        | -          | -          | -          | 400.0    | -          | 400.0       |
| Senior Notes Y, 5.20% fixed rate, due September 2020                      | -        | -          | -          | -          | -        | 1,000.0    | 1,000.0     |
| Senior Notes Z, 6.45% fixed rate, due September 2040                      | -        | -          | -          | -          | -        | 600.0      | 600.0       |
| Junior Notes A, 8.375% fixed rate (current), due August 2066              | -        | -          | -          | -          | -        | 550.0      | 550.0       |
| Junior Notes B, 7.034% fixed rate (current), due January 2068             | -        | -          | -          | -          | -        | 682.7      | 682.7       |
| Junior Notes C, 7.00% fixed rate (current), due June 2067                 | -        | -          | -          | -          | -        | 285.8      | 285.8       |
| <b>Duncan Energy Partners debt obligations:</b>                           |          |            |            |            |          |            |             |
| DEP Term Loan, variable-rate, due December 2011                           | 282.3    | -          | -          | -          | -        | -          | 282.3       |
| DEP Multi-Year Revolving Credit Facility, variable-rate, due October 2013 | -        | -          | 106.0      | -          | -        | -          | 106.0       |
| DEP \$400 Million Term Loan Facility, variable-rate, due October 2013     | -        | -          | 400.0      | -          | -        | -          | 400.0       |
| TEPPCO Notes  | -        | 9.5        | 29.9       | -          | -        | 14.9       | 54.3        |
| Total   | \$ 732.3 | \$ 1,648.0 | \$ 1,706.0 | \$ 1,150.0 | \$ 650.0 | \$ 7,640.2 | \$ 13,526.5 |

(a) Debt is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt excludes cash and cash equivalents (including restricted cash).

(b) Long-term and current maturities of debt reflect the classification of such obligations at December 31, 2010. EPO has the ability to use available forecast long-term borrowing capacity under its \$1.75 billion Multi-Year Revolving Credit Facility to satisfy the current maturity of Senior Notes B.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Statements of Consolidated Operations**

*(Amounts in millions, except per unit amounts)*

|  | Total<br>2007 | Total<br>2008 | 1Q09       | 2Q09       | 3Q09       | 4Q09       | Total<br>2009 | 1Q10       | 2Q10       | 3Q10       | 4Q10       | Total<br>2010 |
|--|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|------------|---------------|
| <b>Revenues:</b>   |               |               |            |            |            |            |               |            |            |            |            |               |
| Revenues   | \$ 26,713.8   | \$ 35,469.6   | \$ 4,886.9 | \$ 5,434.3 | \$ 6,789.4 | \$ 8,400.3 | \$ 25,510.9   | \$ 8,544.5 | \$ 7,543.4 | \$ 8,067.8 | \$ 9,583.6 | \$ 33,739.3   |
| Total  | 26,713.8      | 35,469.6      | 4,886.9    | 5,434.3    | 6,789.4    | 8,400.3    | 25,510.9      | 8,544.5    | 7,543.4    | 8,067.8    | 9,583.6    | 33,739.3      |
| <b>Costs and expenses:</b>                                 |               |               |            |            |            |            |               |            |            |            |            |               |
| Operating costs and expenses                               | 25,402.1      | 33,618.9      | 4,376.6    | 5,024.5    | 6,395.8    | 7,768.9    | 23,565.8      | 7,971.9    | 6,974.2    | 7,460.1    | 9,043.1    | 31,449.3      |
| General and administrative costs                           | 131.9         | 144.8         | 37.0       | 50.7       | 54.3       | 40.8       | 182.8         | 40.3       | 40.5       | 70.1       | 53.9       | 204.8         |
| Total  | 25,534.0      | 33,763.7      | 4,413.6    | 5,075.2    | 6,450.1    | 7,809.7    | 23,748.6      | 8,012.2    | 7,014.7    | 7,530.2    | 9,097.0    | 31,654.1      |
| <b>Equity in income of unconsolidated affiliates</b>       |               |               |            |            |            |            |               |            |            |            |            |               |
|  | 13.6          | 66.2          | 24.9       | 18.7       | 14.1       | 34.6       | 92.3          | 26.6       | 11.0       | 5.6        | 18.8       | 62.0          |
| Operating income   | 1,193.4       | 1,772.1       | 498.2      | 377.8      | 353.4      | 625.2      | 1,854.6       | 558.9      | 539.7      | 543.2      | 505.4      | 2,147.2       |
| <b>Other income (expense):</b>                             |               |               |            |            |            |            |               |            |            |            |            |               |
| Interest expense   | (487.4)       | (608.3)       | (165.7)    | (171.6)    | (170.9)    | (179.1)    | (687.3)       | (157.9)    | (179.2)    | (192.0)    | (212.8)    | (741.9)       |
| Interest income  | 11.4          | 7.4           | 0.8        | 0.8        | 0.4        | 0.3        | 2.3           | 0.2        | 0.5        | 0.9        | 0.2        | 1.8           |
| Other, net   | 60.4          | 4.9           | 0.4        | 0.1        | (0.3)      | (4.2)      | (4.0)         | (0.1)      | (0.1)      | 0.4        | 2.5        | 2.7           |
| Total other expense, net                                   | (415.6)       | (596.0)       | (164.5)    | (170.7)    | (170.8)    | (183.0)    | (689.0)       | (157.8)    | (178.8)    | (190.7)    | (210.1)    | (737.4)       |
| Income before benefit from (provision for) income taxes    | 777.8         | 1,176.1       | 333.7      | 207.1      | 182.6      | 442.2      | 1,165.6       | 401.1      | 360.9      | 352.5      | 295.3      | 1,409.8       |
| Benefit from (provision for) income taxes                  | (15.8)        | (31.0)        | (16.0)     | (3.1)      | (7.7)      | 1.5        | (25.3)        | (8.7)      | (6.5)      | (4.9)      | (6.0)      | (26.1)        |
| Net income   | 762.0         | 1,145.1       | 317.7      | 204.0      | 174.9      | 443.7      | 1,140.3       | 392.4      | 354.4      | 347.6      | 289.3      | 1,383.7       |
| Net (income) loss attributable to noncontrolling interests | (653.0)       | (981.1)       | (254.8)    | (164.9)    | (149.6)    | (366.9)    | (936.2)       | (322.5)    | (300.3)    | (310.6)    | (129.5)    | (1,062.9)     |
| Net income attributable to partners                        | \$ 109.0      | \$ 164.0      | \$ 62.9    | \$ 39.1    | \$ 25.3    | \$ 76.8    | \$ 204.1      | \$ 69.9    | \$ 54.1    | \$ 37.0    | \$ 159.8   | \$ 320.8      |
| <b>Allocation of net income attributable to partners:</b>  |               |               |            |            |            |            |               |            |            |            |            |               |
| Limited partners   | \$ 109.0      | \$ 164.0      | \$ 62.9    | \$ 39.1    | \$ 25.3    | \$ 76.8    | \$ 204.1      | \$ 69.9    | \$ 54.1    | \$ 37.0    | \$ 159.8   | \$ 320.8      |
| General partner  | **            | **            | **         | **         | **         | **         | **            | **         | **         | **         | **         | **            |
| <b>Basic earnings per unit: (a)</b>                        |               |               |            |            |            |            |               |            |            |            |            |               |
| Net income   | \$ 0.65       | \$ 0.89       | \$ 0.31    | \$ 0.19    | \$ 0.12    | \$ 0.37    | \$ 0.99       | \$ 0.33    | \$ 0.26    | \$ 0.18    | \$ 0.34    | \$ 1.17       |
| Number of units used in calculation (in millions)          | 157.304       | 184.787       | 200.521    | 208.787    | 208.787    | 208.787    | 206.749       | 208.789    | 208.792    | 208.792    | 469.510    | 274.507       |
| <b>Diluted earnings per unit: (a)</b>                      |               |               |            |            |            |            |               |            |            |            |            |               |
| Net income   | \$ 0.65       | \$ 0.89       | \$ 0.31    | \$ 0.19    | \$ 0.12    | \$ 0.37    | \$ 0.99       | \$ 0.33    | \$ 0.26    | \$ 0.18    | \$ 0.33    | \$ 1.15       |
| Number of units used in calculation (in millions)          | 168.487       | 184.787       | 200.521    | 208.787    | 208.787    | 208.787    | 206.749       | 208.789    | 208.792    | 208.792    | 485.221    | 278.492       |

\*\* Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Consolidated Balance Sheets**  
*(Amounts in millions)*

|   | Y/E<br>2008        | Y/E<br>2009        | 1Q10               | 2Q10               | 3Q10               | Y/E<br>2010        |
|---|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| <b>ASSETS</b>                                 |                    |                    |                    |                    |                    |                    |
| Current assets:                               |                    |                    |                    |                    |                    |                    |
| Cash and cash equivalents                     | \$ 56.8            | \$ 55.3            | \$ 135.2           | \$ 496.5           | \$ 42.9            | \$ 65.5            |
| Restricted cash                               | 203.8              | 63.6               | 101.7              | 19.1               | 32.5               | 98.7               |
| Accounts receivable - trade, net              | 1,993.5            | 3,099.0            | 3,056.0            | 2,913.5            | 3,036.6            | 3,800.1            |
| Accounts receivable - related parties         | 35.2               | 38.4               | 26.6               | 29.8               | 31.0               | 36.8               |
| Inventories                                   | 405.0              | 711.9              | 990.9              | 1,025.5            | 1,210.0            | 1,134.0            |
| Prepaid and other current assets              | 370.0              | 281.4              | 298.8              | 425.0              | 292.9              | 372.0              |
| <b>Total current assets</b>                   | <b>3,064.3</b>     | <b>4,249.6</b>     | <b>4,609.2</b>     | <b>4,909.4</b>     | <b>4,645.9</b>     | <b>5,507.1</b>     |
| Property, plant & equipment, net              | 16,732.8           | 17,689.2           | 17,735.3           | 18,332.0           | 18,810.0           | 19,332.9           |
| Investments in unconsolidated affiliates      | 2,510.7            | 2,416.2            | 2,399.5            | 2,360.9            | 2,331.2            | 2,293.1            |
| Intangible assets, net                        | 1,182.9            | 1,064.8            | 1,035.2            | 1,896.1            | 1,860.3            | 1,841.7            |
| Goodwill                                      | 2,019.6            | 2,018.3            | 2,018.3            | 2,050.6            | 2,052.7            | 2,107.7            |
| Other assets                                  | 270.1              | 248.2              | 227.6              | 237.8              | 246.5              | 278.3              |
| <b>Total assets</b>                           | <b>\$ 25,780.4</b> | <b>\$ 27,686.3</b> | <b>\$ 28,025.1</b> | <b>\$ 29,786.8</b> | <b>\$ 29,946.6</b> | <b>\$ 31,360.8</b> |
| <b>LIABILITIES AND EQUITY</b>                 |                    |                    |                    |                    |                    |                    |
| Current liabilities:                          |                    |                    |                    |                    |                    |                    |
| Current maturities of debt                    | \$ -               | \$ -               | \$ 175.0           | \$ 255.0           | \$ -               | \$ 282.3           |
| Accounts payable - trade                      | 381.5              | 410.6              | 419.2              | 457.9              | 519.4              | 542.0              |
| Accounts payable - related parties            | 17.6               | 70.8               | 48.0               | 137.4              | 99.0               | 133.1              |
| Accrued product payables                      | 1,845.6            | 3,393.0            | 3,695.1            | 3,120.9            | 3,338.6            | 4,164.8            |
| Accrued interest                              | 197.4              | 231.7              | 173.6              | 236.6              | 178.2              | 252.9              |
| Other current liabilities                     | 674.1              | 447.8              | 447.3              | 485.5              | 494.1              | 505.1              |
| <b>Total current liabilities</b>              | <b>3,116.2</b>     | <b>4,553.9</b>     | <b>4,958.2</b>     | <b>4,693.3</b>     | <b>4,629.3</b>     | <b>5,880.2</b>     |
| Senior debt obligations - principal           | 11,107.1           | 10,845.8           | 10,433.0           | 11,934.6           | 12,207.6           | 11,711.5           |
| Junior subordinated notes - principal         | 1,532.7            | 1,532.7            | 1,532.7            | 1,532.7            | 1,532.7            | 1,532.7            |
| Other   | 75.1               | 49.4               | 43.2               | 44.0               | 49.8               | 37.0               |
| <b>Total long-term debt</b>                   | <b>12,714.9</b>    | <b>12,427.9</b>    | <b>12,008.9</b>    | <b>13,511.3</b>    | <b>13,790.1</b>    | <b>13,281.2</b>    |
| Deferred tax liabilities                      | 66.1               | 71.7               | 72.5               | 72.9               | 75.0               | 78.0               |
| Other long-term liabilities                   | 123.8              | 159.7              | 163.4              | 208.4              | 277.3              | 220.6              |
| Commitments and contingencies                 |                    |                    |                    |                    |                    |                    |
| Equity:                                       |                    |                    |                    |                    |                    |                    |
| Partners' equity:                             |                    |                    |                    |                    |                    |                    |
| Limited partners:                             |                    |                    |                    |                    |                    |                    |
| Common units                                  | 1,650.5            | 1,972.4            | 1,969.0            | 1,947.9            | 1,909.6            | 11,288.2           |
| Class B units                                 | -                  | -                  | -                  | -                  | -                  | 118.5              |
| Class C units                                 | 380.7              | -                  | -                  | -                  | -                  | -                  |
| General partner                               | **                 | **                 | **                 | **                 | **                 | -                  |
| Accumulated other comprehensive income (loss) | (53.2)             | (33.3)             | (33.8)             | (38.7)             | (46.0)             | (32.5)             |
| <b>Total partners' equity</b>                 | <b>1,978.0</b>     | <b>1,939.1</b>     | <b>1,935.2</b>     | <b>1,909.2</b>     | <b>1,863.6</b>     | <b>11,374.2</b>    |
| Noncontrolling interest                       | 7,781.4            | 8,534.0            | 8,886.9            | 9,391.7            | 9,311.3            | 526.6              |
| <b>Total equity</b>                           | <b>9,759.4</b>     | <b>10,473.1</b>    | <b>10,822.1</b>    | <b>11,300.9</b>    | <b>11,174.9</b>    | <b>11,900.8</b>    |
| <b>Total liabilities &amp; equity</b>         | <b>\$ 25,780.4</b> | <b>\$ 27,686.3</b> | <b>\$ 28,025.1</b> | <b>\$ 29,786.8</b> | <b>\$ 29,946.6</b> | <b>\$ 31,360.8</b> |
| ** Amount is negligible                       |                    |                    |                    |                    |                    |                    |
| Working capital                               | \$ (51.9)          | \$ (304.3)         | \$ (349.0)         | \$ 216.1           | \$ 16.6            | \$ (373.1)         |



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Statements of Consolidated Cash Flows**  
*(Amounts in millions)*

|  | Total<br>2007 | Total<br>2008 | 1Q09     | 2Q09      | 3Q09      | 4Q09      | Total<br>2009 | 1Q10     | 2Q10      | 3Q10     | 4Q10      | Total<br>2010 |
|--|---------------|---------------|----------|-----------|-----------|-----------|---------------|----------|-----------|----------|-----------|---------------|
| <b>Operating Activities:</b>   |               |               |          |           |           |           |               |          |           |          |           |               |
| Net income   | \$ 762.0      | \$ 1,145.1    | \$ 317.7 | \$ 204.0  | \$ 174.9  | \$ 443.7  | \$ 1,140.3    | \$ 392.4 | \$ 354.4  | \$ 347.6 | \$ 289.3  | \$ 1,383.7    |
| <i>Adjustments to reconcile net income to net cash flows provided by operating activities:</i> |               |               |          |           |           |           |               |          |           |          |           |               |
| Depreciation, amortization and accretion   | 662.8         | 740.1         | 200.0    | 209.4     | 212.8     | 214.6     | 836.8         | 218.6    | 234.9     | 255.6    | 276.0     | 985.1         |
| Non-cash asset impairment charges  | -             | -             | -        | 2.3       | 24.0      | 7.2       | 33.5          | 1.5      | -         | -        | 6.9       | 8.4           |
| Equity in income of unconsolidated affiliates  | (13.6)        | (66.2)        | (24.9)   | (18.7)    | (14.1)    | (34.6)    | (92.3)        | (26.6)   | (11.0)    | (5.6)    | (18.8)    | (62.0)        |
| Distributions received from unconsolidated affiliates  | 116.9         | 157.2         | 42.4     | 31.8      | 42.8      | 52.3      | 169.3         | 51.4     | 49.9      | 44.7     | 45.9      | 191.9         |
| Operating lease expenses paid by EPCO  | 2.1           | 2.0           | 0.2      | 0.1       | 0.2       | 0.2       | 0.7           | 0.2      | 0.1       | 0.2      | 0.2       | 0.7           |
| Losses (gains) from asset sales and related transactions                                       | (67.4)        | (4.0)         | (0.2)    | (0.2)     | (0.1)     | 0.5       | -             | (7.5)    | 1.8       | (39.7)   | (1.3)     | (46.7)        |
| Loss on forfeiture of investment in Texas Offshore Port System                                 | -             | -             | -        | 68.4      | -         | -         | 68.4          | -        | -         | -        | -         | -             |
| Loss on early extinguishment of debt   | 1.6           | 1.6           | -        | -         | -         | -         | -             | -        | -         | -        | -         | -             |
| Deferred income tax expense  | 7.6           | 6.2           | 0.9      | 0.9       | 0.7       | 2.0       | 4.5           | 1.0      | 0.3       | 2.4      | 4.2       | 7.9           |
| Changes in fair market value of derivative instruments   | 3.3           | (0.9)         | (12.6)   | 0.8       | 21.6      | (10.7)    | (0.9)         | (7.8)    | 2.9       | (5.9)    | 32.4      | 21.6          |
| Effect of pension settlement recognition   | 0.6           | (0.1)         | (0.1)    | -         | -         | -         | (0.1)         | (0.2)    | -         | -        | -         | (0.2)         |
| Unamortized debt issuance costs  | 3.3           | -             | -        | -         | -         | -         | -             | -        | -         | -        | -         | -             |
| Net effect of changes in operating accounts  | 457.6         | (414.6)       | (159.8)  | (211.8)   | (203.3)   | 825.0     | 250.1         | 73.4     | (409.3)   | (75.9)   | 221.4     | (190.4)       |
| Net cash flows provided by operating activities  | 1,936.8       | 1,566.4       | 363.6    | 287.0     | 259.5     | 1,500.2   | 2,410.3       | 696.4    | 224.0     | 523.4    | 856.2     | 2,300.0       |
| <b>Investing Activities:</b>   |               |               |          |           |           |           |               |          |           |          |           |               |
| Capital expenditures, net of contributions in aid of construction                              | (2,691.4)     | (2,512.4)     | (507.5)  | (316.4)   | (263.7)   | (478.9)   | (1,566.5)     | (344.2)  | (393.9)   | (653.1)  | (610.9)   | (2,002.1)     |
| Decrease (increase) in restricted cash   | (47.3)        | (132.8)       | (40.7)   | 60.1      | 81.4      | 39.4      | 140.2         | (38.1)   | 90.7      | (14.7)   | (72.9)    | (35.0)        |
| Cash used for business combinations  | (35.9)        | (553.5)       | -        | (73.7)    | (0.8)     | (32.8)    | (107.3)       | (2.2)    | (1,218.0) | (12.8)   | (80.9)    | (1,313.9)     |
| Investments in unconsolidated affiliates   | (1,921.1)     | (64.7)        | 12.0     | (22.6)    | (4.1)     | (4.9)     | (19.6)        | (7.7)    | (2.5)     | 3.9      | (1.7)     | (8.0)         |
| Proceeds from asset sales and related transactions   | 169.1         | 22.3          | 0.3      | 0.3       | 2.3       | 0.7       | 3.6           | 21.7     | 2.4       | 65.5     | 16.3      | 105.9         |
| Other investing activities   | (14.5)        | (5.8)         | 2.4      | (2.3)     | -         | 1.8       | 1.9           | -        | -         | 1.5      | -         | 1.5           |
| Cash used in investing activities  | (4,541.1)     | (3,246.9)     | (533.5)  | (354.6)   | (184.9)   | (474.7)   | (1,547.7)     | (370.5)  | (1,521.3) | (609.7)  | (750.1)   | (3,251.6)     |
| <b>Financing Activities:</b>   |               |               |          |           |           |           |               |          |           |          |           |               |
| Borrowings under debt agreements   | 11,416.7      | 13,255.5      | 1,188.9  | 2,399.0   | 1,449.8   | 2,456.5   | 7,494.2       | 378.1    | 3,215.8   | 576.4    | 2,314.1   | 6,484.4       |
| Repayments of debt   | (8,652.0)     | (10,514.9)    | (948.1)  | (2,127.8) | (1,590.6) | (3,100.2) | (7,766.7)     | (615.8)  | (1,640.9) | (559.9)  | (2,527.8) | (5,344.4)     |
| Debt issuance costs  | (39.2)        | (27.5)        | (1.2)    | (4.2)     | 0.2       | (9.7)     | (14.9)        | (0.1)    | (14.7)    | 0.1      | (7.8)     | (22.5)        |
| Cash distributions paid to partners  | (159.0)       | (213.1)       | (57.9)   | (67.5)    | (69.6)    | (71.7)    | (266.7)       | (73.8)   | (75.8)    | (78.0)   | (80.1)    | (307.7)       |
| Cash distributions paid to noncontrolling interests  | (1,073.9)     | (1,182.1)     | (319.2)  | (324.1)   | (336.7)   | (342.1)   | (1,322.1)     | (351.9)  | (368.6)   | (378.5)  | (379.4)   | (1,478.4)     |
| Cash contributions from noncontrolling interests   | 372.7         | 446.4         | 304.0    | 211.1     | 476.8     | 22.3      | 1,014.2       | 417.3    | 544.6     | 72.5     | 69.3      | 1,103.7       |
| Cash contribution from partners  | 0.1           | -             | 0.1      | (0.1)     | -         | -         | -             | -        | -         | -        | -         | -             |
| Net cash proceeds from issuance of common units  | 739.4         | -             | -        | -         | -         | -         | -             | -        | -         | -        | 528.5     | 528.5         |
| Cash distributions paid to former owners of TEPPCO interests                                   | (29.8)        | -             | -        | -         | -         | -         | -             | -        | -         | -        | -         | -             |
| Repurchase of restricted units and option awards   | (1.6)         | -             | -        | -         | -         | -         | -             | -        | -         | -        | -         | -             |
| Acquisition of treasury units  | -             | (1.9)         | -        | -         | (1.8)     | (0.3)     | (2.1)         | (0.2)    | (2.8)     | (0.1)    | (0.7)     | (3.8)         |
| Monetization of interest rate derivative instruments   | 49.1          | (66.5)        | -        | -         | -         | 0.2       | -             | -        | 1.3       | -        | -         | 1.3           |
| Cash provided by (used in) financing activities  | 2,622.5       | 1,695.9       | 166.6    | 86.4      | (71.9)    | (1,045.0) | (863.9)       | (246.4)  | 1,658.9   | (367.5)  | (83.9)    | 961.1         |
| Effect of exchange rate changes on cash  | 0.4           | (0.5)         | (2.0)    | (0.2)     | 1.8       | 0.2       | (0.2)         | 0.4      | (0.3)     | 0.2      | 0.4       | 0.7           |
| Net change in cash and cash equivalents  | 18.2          | 15.4          | (3.3)    | 18.8      | 2.7       | (19.5)    | (1.3)         | 79.5     | 361.6     | (453.8)  | 22.2      | 9.5           |
| Cash and cash equivalents, beginning of period   | 23.3          | 41.9          | 56.8     | 51.5      | 70.1      | 74.6      | 56.8          | 55.3     | 135.2     | 496.5    | 42.9      | 55.3          |
| Cash and cash equivalents, end of period   | \$ 41.9       | \$ 56.8       | \$ 51.5  | \$ 70.1   | \$ 74.6   | \$ 55.3   | \$ 55.3       | \$ 135.2 | \$ 496.5  | \$ 42.9  | \$ 65.5   | \$ 65.5       |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating**

**Calculation of Distributable Cash Flow (a)**

*(Amounts in millions, except per unit amounts)*

|  | Total<br>2007 | Total<br>2008 | 1Q09     | 2Q09     | 3Q09     | 4Q09     | Total<br>2009 | 1Q10     | 2Q10     | 3Q10     | 4Q10     | Total<br>2010 |
|--|---------------|---------------|----------|----------|----------|----------|---------------|----------|----------|----------|----------|---------------|
| Net income attributable to Enterprise Products Partners L.P.   | \$ 533.6      | \$ 954.0      | \$ 225.3 | \$ 186.6 | \$ 212.9 | \$ 406.1 | \$ 1,030.9    | \$ 377.8 | \$ 357.2 | \$ 371.9 | \$ 159.8 | \$ 1,266.7    |
| <b>Add (Deduct):</b>   |               |               |          |          |          |          |               |          |          |          |          |               |
| Monetization of derivative instruments   | 48.9          | (14.4)        | -        | -        | -        | 0.2      | 0.2           | -        | 1.3      | -        | -        | 1.3           |
| Amortization of net losses (gains) related to monetization of derivative instruments                     | (4.0)         | (4.4)         | (0.4)    | (0.5)    | 1.0      | 0.9      | 1.0           | 1.4      | 1.4      | 1.3      | 1.4      | 5.5           |
| Depreciation, amortization and accretion   | 523.8         | 562.2         | 154.1    | 158.8    | 199.1    | 213.5    | 725.5         | 217.6    | 233.8    | 252.8    | 276.0    | 980.2         |
| Operating lease expenses paid by EPCCO   | 2.1           | 2.0           | 0.2      | 0.1      | 0.2      | 0.2      | 0.7           | 0.2      | 0.1      | 0.2      | 0.2      | 0.7           |
| Equity in (income) loss of unconsolidated affiliates   | (29.7)        | (59.1)        | (13.4)   | 17.6     | (46.4)   | (19.2)   | (61.4)        | (16.0)   | (16.7)   | (17.5)   | (18.8)   | (69.0)        |
| Distributions received from unconsolidated affiliates  | 73.6          | 98.6          | 22.9     | 15.6     | 57.5     | 31.4     | 127.4         | 30.2     | 28.6     | 23.5     | 45.9     | 128.2         |
| Losses (gains) from asset sales and related transactions   | 5.4           | (3.7)         | (0.2)    | (0.2)    | -        | 0.5      | 0.1           | (7.5)    | 1.8      | (39.7)   | (1.3)    | (46.7)        |
| Proceeds from asset sales and related transactions   | 12.0          | 16.0          | 0.3      | 0.2      | 2.3      | 0.7      | 3.5           | 21.7     | 2.4      | 65.5     | 16.3     | 105.9         |
| Sustaining capital expenditures  | (162.5)       | (188.7)       | (20.0)   | (33.1)   | (55.2)   | (58.3)   | (166.6)       | (32.6)   | (72.7)   | (72.1)   | (62.9)   | (240.3)       |
| El Paso transition support payments  | 9.0           | -             | -        | -        | -        | -        | -             | -        | -        | -        | -        | -             |
| Net income attributable to noncontrolling interest - DEP public unitholders                              | 13.9          | 17.2          | 5.1      | 6.6      | 10.1     | 9.5      | 31.3          | 8.7      | 9.6      | 8.5      | 10.3     | 37.1          |
| Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger) | -             | -             | -        | -        | -        | -        | -             | -        | -        | -        | 113.0    | 113.0         |
| Net loss of TEPPCO for third quarter 2009  | -             | -             | -        | -        | (42.1)   | -        | (42.1)        | -        | -        | -        | -        | -             |
| Distribution to be paid to DEP public unitholders with respect to period                                 | (21.9)        | (25.1)        | (6.4)    | (10.0)   | (10.8)   | (10.8)   | (38.0)        | (10.7)   | (10.4)   | (10.6)   | (10.6)   | (42.3)        |
| Cash payments to settle asset retirement obligations   | (5.0)         | (7.2)         | (0.1)    | (8.1)    | (1.7)    | (2.5)    | (12.4)        | (2.0)    | (1.2)    | (6.4)    | (1.6)    | (11.2)        |
| Other miscellaneous adjustments to derive distributable cash flow  | 2.0           | 30.8          | (24.5)   | (6.1)    | 75.5     | (1.8)    | 43.1          | (8.4)    | (3.2)    | (4.6)    | 43.5     | 27.3          |
| Distributable Cash Flow  | \$ 1,001.2    | \$ 1,378.2    | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4 | \$ 1,643.2    | \$ 580.4 | \$ 532.0 | \$ 572.8 | \$ 571.2 | \$ 2,256.4    |
| Distributable Cash to General Partner  | (129.3)       | (150.0)       | (41.6)   | (43.2)   | (58.2)   | (60.9)   | (203.9)       | (64.3)   | (66.1)   | (67.9)   | -        | (198.3)       |
| Net Distributable Cash Flow  | \$ 871.9      | \$ 1,228.2    | \$ 301.3 | \$ 284.3 | \$ 344.2 | \$ 509.5 | \$ 1,439.3    | \$ 516.1 | \$ 465.9 | \$ 504.9 | \$ 571.2 | \$ 2,058.1    |

**Units subject to Quarterly Cash Distribution: (b)**

|  |         |         |         |         |         |         |         |         |         |         |         |         |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Common Units                             | 432,755 | 438,693 | 453,638 | 457,315 | 601,918 | 614,129 | 531,750 | 630,828 | 633,084 | 635,621 | 809,510 | 677,261 |
| Restricted Units                         | 1,505   | 2,011   | 1,949   | 2,906   | 2,798   | 2,712   | 2,591   | 3,926   | 3,638   | 3,636   | 3,554   | 3,689   |
| Total Participating LP Units Outstanding | 434,260 | 440,704 | 455,587 | 460,221 | 604,716 | 616,841 | 534,341 | 634,754 | 636,722 | 639,257 | 813,064 | 680,949 |

**Distributable Cash Flow Coverage: (b)**

|  |          |          |          |          |          |          |          |          |          |          |          |          |
|--|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Distribution rate per period (\$/unit) | \$ 1.948 | \$ 2.075 | \$ 0.538 | \$ 0.545 | \$ 0.553 | \$ 0.560 | \$ 2.195 | \$ 0.568 | \$ 0.575 | \$ 0.583 | \$ 0.590 | \$ 2.315 |
| Distribution-bearing units             | 1.03x    | 1.34x    | 1.23x    | 1.13x    | 1.03x    | 1.47x    | 1.23x    | 1.43x    | 1.27x    | 1.36x    | 1.19x    | 1.31x    |
| All units                              | 1.03x    | 1.34x    | 1.23x    | 1.13x    | 1.03x    | 1.46x    | 1.22x    | 1.42x    | 1.26x    | 1.35x    | 1.14x    | 1.28x    |
| Retained Distributable Cash Flow:      | \$ 25.9  | \$ 313.6 | \$ 56.4  | \$ 33.5  | \$ 10.0  | \$ 164.0 | \$ 263.9 | \$ 155.9 | \$ 99.8  | \$ 132.5 | \$ 91.5  | \$ 479.7 |

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

(b) Distributable cash flow coverage for periods prior to the Holdings Merger (effective November 22, 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Operating Data by Business Segment**

*(Unless otherwise stated, amounts in \$ millions)*

|  | Total<br>2007   | Total<br>2008     | 1Q09            | 2Q09            | 3Q09            | 4Q09            | Total<br>2009     | 1Q10            | 2Q10            | 3Q10            | 4Q10            | Total<br>2010     |
|--|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|
| <b><u>NGL Pipelines &amp; Services:</u></b>                      |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Natural Gas Processing   | \$ 410.2        | \$ 816.2          | \$ 194.6        | \$ 219.4        | \$ 238.8        | \$ 299.0        | \$ 951.8          | \$ 259.7        | \$ 267.9        | \$ 223.7        | \$ 238.6        | \$ 989.9          |
| NGL Pipelines and Storage  | 334.9           | 397.4             | 126.4           | 106.4           | 131.0           | 175.7           | 539.5             | 150.1           | 138.9           | 135.8           | 180.0           | 604.8             |
| NGL Fractionation  | 102.9           | 111.4             | 29.9            | 38.0            | 33.6            | 35.9            | 137.4             | 27.5            | 34.2            | 37.7            | 38.5            | 137.9             |
| Total NGL Pipelines & Services Gross Operating Margin            | \$ 848.0        | \$ 1,325.0        | \$ 350.9        | \$ 363.8        | \$ 403.4        | \$ 510.6        | \$ 1,628.7        | \$ 437.3        | \$ 441.0        | \$ 397.2        | \$ 457.1        | \$ 1,732.6        |
| <b><u>Natural Gas Processing</u></b>                             |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities              | \$ 406.7        | \$ 817.8          | \$ 194.2        | \$ 219.1        | \$ 237.3        | \$ 297.6        | \$ 948.2          | \$ 258.7        | \$ 267.0        | \$ 222.4        | \$ 237.4        | \$ 985.5          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>      |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| VESCO  | 3.5             | (1.6)             | 0.4             | 0.3             | 1.5             | 1.4             | 3.6               | 1.0             | 0.9             | 1.3             | 1.2             | 4.4               |
| Total Equity Income from Unconsolidated Affiliates               | 3.5             | (1.6)             | 0.4             | 0.3             | 1.5             | 1.4             | 3.6               | 1.0             | 0.9             | 1.3             | 1.2             | 4.4               |
| Total Natural Gas Processing Gross Operating Margin              | \$ 410.2        | \$ 816.2          | \$ 194.6        | \$ 219.4        | \$ 238.8        | \$ 299.0        | \$ 951.8          | \$ 259.7        | \$ 267.9        | \$ 223.7        | \$ 238.6        | \$ 989.9          |
| Net Equity NGL Volumes (MBPD)                                    | 88              | 108               | 114             | 118             | 116             | 120             | 117               | 122             | 125             | 122             | 117             | 121               |
| Net Fee-based Processing (MMcf/d)                                | 2,565           | 2,524             | 3,104           | 2,714           | 2,247           | 2,545           | 2,650             | 2,679           | 2,985           | 2,722           | 3,337           | 2,932             |
| <b><u>NGL Pipelines and Storage</u></b>                          |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities              | \$ 333.8        | \$ 397.4          | \$ 126.1        | \$ 105.6        | \$ 130.7        | \$ 175.2        | \$ 537.6          | \$ 150.0        | \$ 138.4        | \$ 135.4        | \$ 179.1        | \$ 602.9          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>      |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Skelly Belvieu   | -               | -                 | 0.3             | 0.8             | 0.3             | 0.5             | 1.9               | 0.1             | 0.5             | 0.4             | 0.9             | 1.9               |
| MB Storage (sold 1Q 2007)  | 1.1             | -                 | -               | -               | -               | -               | -                 | -               | -               | -               | -               | -                 |
| Total Equity Income from Unconsolidated Affiliates               | 1.1             | -                 | 0.3             | 0.8             | 0.3             | 0.5             | 1.9               | 0.1             | 0.5             | 0.4             | 0.9             | 1.9               |
| Total NGL Pipelines & Storage Gross Operating Margin             | \$ 334.9        | \$ 397.4          | \$ 126.4        | \$ 106.4        | \$ 131.0        | \$ 175.7        | \$ 539.5          | \$ 150.1        | \$ 138.9        | \$ 135.8        | \$ 180.0        | \$ 604.8          |
| Net NGL Transportation Volumes (MBPD)                            | 1,877           | 2,021             | 2,121           | 1,993           | 2,179           | 2,437           | 2,196             | 2,240           | 2,194           | 2,326           | 2,524           | 2,322             |
| Indicative Unit Margin (\$/Gallon)                               | \$ 0.012        | \$ 0.013          | \$ 0.016        | \$ 0.014        | \$ 0.016        | \$ 0.019        | \$ 0.016          | \$ 0.018        | \$ 0.017        | \$ 0.015        | \$ 0.018        | \$ 0.017          |
| <b><u>NGL Fractionation</u></b>                                  |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities              | \$ 100.4        | \$ 108.4          | \$ 29.4         | \$ 36.8         | \$ 31.4         | \$ 34.0         | \$ 131.6          | \$ 25.3         | \$ 31.9         | \$ 34.3         | \$ 35.0         | \$ 126.5          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>      |                 |                   |                 |                 |                 |                 |                   |                 |                 |                 |                 |                   |
| Baton Rouge Fractionators  | 2.0             | 1.0               | 0.6             | 0.6             | 0.9             | 0.5             | 2.6               | 0.5             | 0.4             | 0.5             | 0.7             | 2.1               |
| Promix   | 0.5             | 2.0               | (0.1)           | 0.6             | 1.3             | 1.4             | 3.2               | 1.7             | 1.9             | 2.9             | 2.8             | 9.3               |
| Total Equity Income from Unconsolidated Affiliates               | 2.5             | 3.0               | 0.5             | 1.2             | 2.2             | 1.9             | 5.8               | 2.2             | 2.3             | 3.4             | 3.5             | 11.4              |
| Total NGL Fractionation Gross Operating Margin                   | \$ 102.9        | \$ 111.4          | \$ 29.9         | \$ 38.0         | \$ 33.6         | \$ 35.9         | \$ 137.4          | \$ 27.5         | \$ 34.2         | \$ 37.7         | \$ 38.5         | \$ 137.9          |
| Net NGL Fractionation Volume (MBPD)                              | 405             | 441               | 441             | 459             | 467             | 477             | 461               | 473             | 463             | 476             | 526             | 485               |
| Indicative Unit Margin (\$/Gallon)                               | \$ 0.017        | \$ 0.016          | \$ 0.018        | \$ 0.022        | \$ 0.019        | \$ 0.019        | \$ 0.019          | \$ 0.015        | \$ 0.019        | \$ 0.020        | \$ 0.019        | \$ 0.019          |
| <b>Total NGL Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 848.0</b> | <b>\$ 1,325.0</b> | <b>\$ 350.9</b> | <b>\$ 363.8</b> | <b>\$ 403.4</b> | <b>\$ 510.6</b> | <b>\$ 1,628.7</b> | <b>\$ 437.3</b> | <b>\$ 441.0</b> | <b>\$ 397.2</b> | <b>\$ 457.1</b> | <b>\$ 1,732.6</b> |

**Enterprise Products Partners L.P.**

**Selected Financial Data - 4Q 2010**

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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$ millions)*

|  | Total<br>2007   | Total<br>2008   | 1Q09            | 2Q09            | 3Q09            | 4Q09            | Total<br>2009   | 1Q10            | 2Q10            | 3Q10            | 4Q10            | Total<br>2010   |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <b>Onshore Natural Gas Pipelines &amp; Services</b>                              |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Natural Gas Pipelines  | \$ 464.8        | \$ 550.5        | \$ 148.9        | \$ 108.8        | \$ 94.9         | \$ 95.9         | \$ 448.5        | \$ 116.0        | \$ 95.4         | \$ 141.4        | \$ 118.9        | \$ 471.7        |
| Natural Gas Storage  | 28.4            | 39.4            | 13.0            | 12.4            | 13.5            | 14.1            | 53.0            | 14.3            | 11.5            | 12.7            | 17.0            | 55.5            |
| <b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 493.2</b> | <b>\$ 589.9</b> | <b>\$ 161.9</b> | <b>\$ 121.2</b> | <b>\$ 108.4</b> | <b>\$ 110.0</b> | <b>\$ 501.5</b> | <b>\$ 130.3</b> | <b>\$ 106.9</b> | <b>\$ 154.1</b> | <b>\$ 135.9</b> | <b>\$ 527.2</b> |
| <b>Natural Gas Pipelines</b>   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Gross Operating Margin from Consolidated Facilities                              | \$ 464.6        | \$ 548.9        | \$ 147.8        | \$ 107.4        | \$ 93.5         | \$ 94.9         | \$ 443.6        | \$ 114.7        | \$ 94.5         | \$ 140.2        | \$ 117.7        | \$ 467.1        |
| <b>Equity Income from Unconsolidated Affiliates:</b>                             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Evangeline   | 0.2             | 0.9             | 0.2             | 0.3             | 0.5             | 0.1             | 1.1             | 0.3             | (0.1)           | 0.3             | 0.2             | 0.7             |
| White River Hub  | -               | 0.7             | 0.9             | 1.1             | 0.9             | 0.9             | 3.8             | 1.0             | 1.0             | 0.9             | 1.0             | 3.9             |
| Total Equity Income from Unconsolidated Affiliates                               | 0.2             | 1.6             | 1.1             | 1.4             | 1.4             | 1.0             | 4.9             | 1.3             | 0.9             | 1.2             | 1.2             | 4.6             |
| <b>Total Natural Gas Pipelines Gross Operating Margin</b>                        | <b>\$ 464.8</b> | <b>\$ 550.5</b> | <b>\$ 148.9</b> | <b>\$ 108.8</b> | <b>\$ 94.9</b>  | <b>\$ 95.9</b>  | <b>\$ 448.5</b> | <b>\$ 116.0</b> | <b>\$ 95.4</b>  | <b>\$ 141.4</b> | <b>\$ 118.9</b> | <b>\$ 471.7</b> |
| <b>Net Natural Gas Pipeline Volumes (BBtus/d)</b>                                |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Indicative Unit Margin (\$/MMBtu)  | \$ 0.150        | \$ 0.156        | \$ 0.160        | \$ 0.112        | \$ 0.098        | \$ 0.102        | \$ 0.118        | \$ 0.120        | \$ 0.092        | \$ 0.132        | \$ 0.112        | \$ 0.113        |
| <b>Natural Gas Storage</b>   |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Gross Operating Margin from Consolidated Facilities                              | \$ 28.4         | \$ 39.4         | \$ 13.0         | \$ 12.4         | \$ 13.5         | \$ 14.1         | \$ 53.0         | \$ 14.3         | \$ 11.5         | \$ 12.7         | \$ 17.0         | \$ 55.5         |
| <b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 493.2</b> | <b>\$ 589.9</b> | <b>\$ 161.9</b> | <b>\$ 121.2</b> | <b>\$ 108.4</b> | <b>\$ 110.0</b> | <b>\$ 501.5</b> | <b>\$ 130.3</b> | <b>\$ 106.9</b> | <b>\$ 154.1</b> | <b>\$ 135.9</b> | <b>\$ 527.2</b> |
| <b>Onshore Crude Oil Pipelines &amp; Services</b>                                |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Onshore Crude Oil Business   | \$ 109.6        | \$ 132.2        | \$ 50.5         | \$ 42.1         | \$ 34.1         | \$ 37.7         | \$ 164.4        | \$ 26.7         | \$ 25.9         | \$ 35.0         | \$ 26.1         | \$ 113.7        |
| <b>Total Onshore Crude Oil Pipelines &amp; Services Gross Operating Margin</b>   | <b>\$ 109.6</b> | <b>\$ 132.2</b> | <b>\$ 50.5</b>  | <b>\$ 42.1</b>  | <b>\$ 34.1</b>  | <b>\$ 37.7</b>  | <b>\$ 164.4</b> | <b>\$ 26.7</b>  | <b>\$ 25.9</b>  | <b>\$ 35.0</b>  | <b>\$ 26.1</b>  | <b>\$ 113.7</b> |
| <b>Onshore Crude Oil Business</b>  |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Gross Operating Margin from Consolidated Facilities                              | \$ 107.0        | \$ 120.5        | \$ 47.2         | \$ 39.2         | \$ 32.9         | \$ 35.8         | \$ 155.1        | \$ 24.4         | \$ 22.3         | \$ 33.4         | \$ 26.9         | \$ 107.0        |
| <b>Equity Income from Unconsolidated Affiliates:</b>                             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Seaway   | 2.6             | 11.7            | 3.3             | 2.9             | 1.2             | 1.9             | 9.3             | 2.3             | 3.6             | 1.6             | (0.8)           | 6.7             |
| Total Equity Income from Unconsolidated Affiliates                               | 2.6             | 11.7            | 3.3             | 2.9             | 1.2             | 1.9             | 9.3             | 2.3             | 3.6             | 1.6             | (0.8)           | 6.7             |
| <b>Total Onshore Crude Oil Pipelines &amp; Services Gross Operating Margin</b>   | <b>\$ 109.6</b> | <b>\$ 132.2</b> | <b>\$ 50.5</b>  | <b>\$ 42.1</b>  | <b>\$ 34.1</b>  | <b>\$ 37.7</b>  | <b>\$ 164.4</b> | <b>\$ 26.7</b>  | <b>\$ 25.9</b>  | <b>\$ 35.0</b>  | <b>\$ 26.1</b>  | <b>\$ 113.7</b> |
| <b>Net Onshore Crude Oil Pipeline Volumes (MBPD)</b>                             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Indicative Unit Margin (\$/Bbl)  | \$ 0.461        | \$ 0.519        | \$ 0.870        | \$ 0.617        | \$ 0.567        | \$ 0.610        | \$ 0.662        | \$ 0.441        | \$ 0.420        | \$ 0.556        | \$ 0.440        | \$ 0.465        |

**Enterprise Products Partners L.P.**

**Selected Financial Data - 4Q 2010**

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**Operating Data by Business Segment (continued)**

*(Unless otherwise stated, amounts in \$ millions)*

|   | Total<br>2007   | Total<br>2008   | 1Q09           | 2Q09             | 3Q09             | 4Q09           | Total<br>2009    | 1Q10           | 2Q10           | 3Q10           | 4Q10           | Total<br>2010   |
|---|-----------------|-----------------|----------------|------------------|------------------|----------------|------------------|----------------|----------------|----------------|----------------|-----------------|
| <b>Offshore Pipelines &amp; Services</b>                              |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Natural Gas Pipelines   | \$ 38.8         | \$ 7.1          | \$ 17.7        | \$ 16.8          | \$ 26.6          | \$ 32.8        | \$ 93.9          | \$ 20.9        | \$ 24.7        | \$ 17.5        | \$ 9.9         | \$ 73.0         |
| Crude Oil Pipelines   | 21.1            | 35.1            | 5.1            | (54.1)           | (39.0)           | 32.0           | (56.0)           | 25.3           | 25.9           | 22.2           | 24.5           | 97.9            |
| Platform Services & Other   | 111.7           | 144.8           | 38.5           | 36.2             | 35.2             | 32.7           | 142.6            | 34.9           | 32.2           | 28.6           | 31.2           | 126.9           |
| <b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 171.6</b> | <b>\$ 187.0</b> | <b>\$ 61.3</b> | <b>\$ (1.1)</b>  | <b>\$ 22.8</b>   | <b>\$ 97.5</b> | <b>\$ 180.5</b>  | <b>\$ 81.1</b> | <b>\$ 82.8</b> | <b>\$ 68.3</b> | <b>\$ 65.6</b> | <b>\$ 297.8</b> |
| <b>Natural Gas Pipelines</b>  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ 45.5         | \$ 13.8         | \$ 19.6        | \$ 17.1          | \$ 28.0          | \$ 33.2        | \$ 97.9          | \$ 21.3        | \$ 25.2        | \$ 18.1        | \$ 9.9         | \$ 74.5         |
| <b>Equity Income from Unconsolidated Affiliates:</b>                  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Nemo  | (6.0)           | (1.0)           | (0.3)          | 0.6              | -                | 0.3            | 0.6              | 0.1            | 0.3            | -              | 0.3            | 0.7             |
| Neptune   | (0.7)           | (5.7)           | (1.6)          | (0.9)            | (1.4)            | (0.7)          | (4.6)            | (0.5)          | (0.8)          | (0.6)          | (0.3)          | (2.2)           |
| Total Equity Income from Unconsolidated Affiliates                    | (6.7)           | (6.7)           | (1.9)          | (0.3)            | (1.4)            | (0.4)          | (4.0)            | (0.4)          | (0.5)          | (0.6)          | -              | (1.5)           |
| <b>Total Natural Gas Pipelines Gross Operating Margin</b>             | <b>\$ 38.8</b>  | <b>\$ 7.1</b>   | <b>\$ 17.7</b> | <b>\$ 16.8</b>   | <b>\$ 26.6</b>   | <b>\$ 32.8</b> | <b>\$ 93.9</b>   | <b>\$ 20.9</b> | <b>\$ 24.7</b> | <b>\$ 17.5</b> | <b>\$ 9.9</b>  | <b>\$ 73.0</b>  |
| Net Natural Gas Pipelines Volume (BBus/d)                             | 1,641           | 1,408           | 1,542          | 1,460            | 1,374            | 1,305          | 1,420            | 1,406          | 1,312          | 1,138          | 1,117          | 1,242           |
| Indicative Unit Margin (\$/MMBtu)                                     | \$ 0.065        | \$ 0.014        | \$ 0.128       | \$ 0.126         | \$ 0.210         | \$ 0.273       | \$ 0.181         | \$ 0.165       | \$ 0.207       | \$ 0.167       | \$ 0.096       | \$ 0.161        |
| <b>Crude Oil Pipelines</b>  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ 22.3         | \$ 11.8         | \$ 0.3         | \$ (61.4)        | \$ (50.1)        | \$ 18.1        | \$ (93.1)        | \$ 14.2        | \$ 15.5        | \$ 12.6        | \$ 13.9        | \$ 56.2         |
| <b>Equity Income from Unconsolidated Affiliates:</b>                  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Poseidon Oil Pipeline   | 10.0            | 6.9             | 1.7            | 3.3              | 4.6              | 8.4            | 18.0             | 6.1            | 5.9            | 5.4            | 6.2            | 23.6            |
| Cameron Highway Oil Pipeline  | (11.2)          | 16.4            | 3.1            | 4.0              | 6.5              | 5.5            | 19.1             | 5.0            | 4.5            | 4.2            | 4.4            | 18.1            |
| Total Equity Income from Unconsolidated Affiliates                    | (1.2)           | 23.3            | 4.8            | 7.3              | 11.1             | 13.9           | 37.1             | 11.1           | 10.4           | 9.6            | 10.6           | 41.7            |
| <b>Total Crude Oil Pipelines Gross Operating Margin</b>               | <b>\$ 21.1</b>  | <b>\$ 35.1</b>  | <b>\$ 5.1</b>  | <b>\$ (54.1)</b> | <b>\$ (39.0)</b> | <b>\$ 32.0</b> | <b>\$ (56.0)</b> | <b>\$ 25.3</b> | <b>\$ 25.9</b> | <b>\$ 22.2</b> | <b>\$ 24.5</b> | <b>\$ 97.9</b>  |
| Net Crude Oil Pipeline Volumes (MBPD)                                 | 163             | 169             | 126            | 244              | 369              | 387            | 308              | 354            | 322            | 299            | 304            | 320             |
| Indicative Unit Margin (\$/Bbl) (a)                                   | \$ 0.355        | \$ 0.567        | \$ 0.450       | \$ 0.644         | \$ 0.822         | \$ 0.899       | \$ 0.705         | \$ 0.794       | \$ 0.884       | \$ 0.807       | \$ 0.876       | \$ 0.838        |
| <b>Platform Services &amp; Other</b>                                  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ 91.1         | \$ 127.7        | \$ 36.7        | \$ 36.4          | \$ 34.3          | \$ 31.4        | \$ 138.8         | \$ 33.8        | \$ 31.0        | \$ 27.5        | \$ 30.0        | \$ 122.3        |
| <b>Equity Income from Unconsolidated Affiliates:</b>                  |                 |                 |                |                  |                  |                |                  |                |                |                |                |                 |
| Deepwater Gateway (Marco Polo Platform)                               | 20.6            | 17.1            | 1.8            | (0.2)            | 0.9              | 1.3            | 3.8              | 1.1            | 1.2            | 1.1            | 1.2            | 4.6             |
| Total Equity Income from Unconsolidated Affiliates                    | 20.6            | 17.1            | 1.8            | (0.2)            | 0.9              | 1.3            | 3.8              | 1.1            | 1.2            | 1.1            | 1.2            | 4.6             |
| <b>Total Platform Services &amp; Other Gross Operating Margin</b>     | <b>\$ 111.7</b> | <b>\$ 144.8</b> | <b>\$ 38.5</b> | <b>\$ 36.2</b>   | <b>\$ 35.2</b>   | <b>\$ 32.7</b> | <b>\$ 142.6</b>  | <b>\$ 34.9</b> | <b>\$ 32.2</b> | <b>\$ 28.6</b> | <b>\$ 31.2</b> | <b>\$ 126.9</b> |
| Net Platform Crude Oil Processing Volumes (MBPD)                      | 24              | 15              | 3              | 10               | 17               | 19             | 12               | 18             | 17             | 17             | 18             | 17              |
| Net Platform Gas Processing Volumes (MMcf/d)                          | 494             | 632             | 777            | 753              | 694              | 579            | 700              | 632            | 568            | 442            | 415            | 513             |
| <b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 171.6</b> | <b>\$ 187.0</b> | <b>\$ 61.3</b> | <b>\$ (1.1)</b>  | <b>\$ 22.8</b>   | <b>\$ 97.5</b> | <b>\$ 180.5</b>  | <b>\$ 81.1</b> | <b>\$ 82.8</b> | <b>\$ 68.3</b> | <b>\$ 65.6</b> | <b>\$ 297.8</b> |

*(a) Indicative unit margins for 2Q 2009 and 3Q 2009 exclude \$68.4 million and \$66.9 million, respectively, of charges related to our dissociation from TOPS and the associated litigation settlement.*

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

|   | Total<br>2007     | Total<br>2008     | 1Q09            | 2Q09            | 3Q09            | 4Q09            | Total<br>2009     | 1Q10            | 2Q10            | 3Q10             | 4Q10            | Total<br>2010     |
|---|-------------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|------------------|-----------------|-------------------|
| <b>Petrochemical &amp; Refined Products Services:</b>                             |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Butane Isomerization  | \$ 91.4           | \$ 95.9           | \$ 14.9         | \$ 19.1         | \$ 22.5         | \$ 19.7         | \$ 76.2           | \$ 14.8         | \$ 26.2         | \$ 23.1          | \$ 20.8         | \$ 84.9           |
| Propylene Fractionation   | 66.3              | 87.2              | 23.0            | 22.6            | 23.2            | 20.8            | 89.6              | 43.1            | 67.6            | 53.1             | 48.6            | 212.4             |
| Octane Enhancement  | 18.3              | (11.3)            | (8.1)           | 7.0             | 5.2             | 7.4             | 11.5              | 4.1             | 10.9            | 20.6             | 11.4            | 47.0              |
| Refined Products Services   | 162.7             | 132.9             | 45.5            | 30.2            | 2.5             | 46.5            | 124.7             | 48.9            | 30.9            | 51.0             | 40.0            | 170.8             |
| Marine Transportation & Other Services  | 3.3               | 70.2              | 14.2            | 17.2            | 16.6            | 14.7            | 62.7              | 9.1             | 22.5            | 18.4             | 19.4            | 69.4              |
| Total Petrochemical & Refined Products Services Gross Operating Margin            | \$ 342.0          | \$ 374.9          | \$ 89.5         | \$ 96.1         | \$ 70.0         | \$ 109.1        | \$ 364.7          | \$ 120.0        | \$ 158.1        | \$ 166.2         | \$ 140.2        | \$ 584.5          |
| <b>Butane Isomerization</b>   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 91.4           | \$ 95.9           | \$ 14.9         | \$ 19.1         | \$ 22.5         | \$ 19.7         | \$ 76.2           | \$ 14.8         | \$ 26.2         | \$ 23.1          | \$ 20.8         | \$ 84.9           |
| Total Butane Isomerization Gross Operating Margin                                 | \$ 91.4           | \$ 95.9           | \$ 14.9         | \$ 19.1         | \$ 22.5         | \$ 19.7         | \$ 76.2           | \$ 14.8         | \$ 26.2         | \$ 23.1          | \$ 20.8         | \$ 84.9           |
| Net Isomerization Volume (MBPD)   | 90                | 86                | 90              | 100             | 104             | 93              | 97                | 73              | 99              | 95               | 87              | 89                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.064          | \$ 0.070          | \$ 0.041        | \$ 0.048        | \$ 0.054        | \$ 0.053        | \$ 0.049          | \$ 0.052        | \$ 0.068        | \$ 0.062         | \$ 0.060        | \$ 0.061          |
| <b>Propylene Fractionation</b>  |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 64.8           | \$ 86.1           | \$ 22.7         | \$ 22.2         | \$ 22.7         | \$ 20.3         | \$ 87.9           | \$ 42.7         | \$ 67.2         | \$ 52.6          | \$ 48.5         | \$ 211.0          |
| <b>Equity Income from Unconsolidated Affiliates:</b>                              |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Baton Rouge Propylene Concentrator  | 2.3               | 1.9               | 0.5             | 0.7             | 0.7             | 0.7             | 2.6               | 0.7             | 0.7             | 0.7              | 0.4             | 2.5               |
| La Porte Splitter Distribution System   | (0.8)             | (0.8)             | (0.2)           | (0.3)           | (0.2)           | (0.2)           | (0.9)             | (0.3)           | (0.3)           | (0.2)            | (0.3)           | (1.1)             |
| Total Equity Income from Unconsolidated Affiliates                                | 1.5               | 1.1               | 0.3             | 0.4             | 0.5             | 0.5             | 1.7               | 0.4             | 0.4             | 0.5              | 0.1             | 1.4               |
| Total Propylene Fractionation Gross Operating Margin                              | \$ 66.3           | \$ 87.2           | \$ 23.0         | \$ 22.6         | \$ 23.2         | \$ 20.8         | \$ 89.6           | \$ 43.1         | \$ 67.6         | \$ 53.1          | \$ 48.6         | \$ 212.4          |
| Net Propylene Fractionation Volumes (MBPD)  | 68                | 58                | 68              | 67              | 67              | 71              | 68                | 80              | 79              | 77               | 74              | 77                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.044          | \$ 0.074          | \$ 0.069        | \$ 0.067        | \$ 0.069        | \$ 0.056        | \$ 0.066          | \$ 0.127        | \$ 0.204        | \$ 0.159         | \$ 0.151        | \$ 0.161          |
| Total Petrochemical Transportation Volumes (MBPD)                                 | 114               | 116               | 117             | 119             | 132             | 129             | 124               | 122             | 144             | 142              | 133             | 135               |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.013          | \$ 0.014          | \$ 0.014        | \$ 0.013        | \$ 0.012        | \$ 0.012        | \$ 0.013          | \$ 0.011        | \$ 0.012        | \$ 0.012         | \$ 0.011        | \$ 0.012          |
| <b>Octane Enhancement</b>   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 18.3           | \$ (11.3)         | \$ (8.1)        | \$ 7.0          | \$ 5.2          | \$ 7.4          | \$ 11.5           | \$ 4.1          | \$ 10.9         | \$ 20.6          | \$ 11.4         | \$ 47.0           |
| Total Octane Enhancement Gross Operating Margin                                   | \$ 18.3           | \$ (11.3)         | \$ (8.1)        | \$ 7.0          | \$ 5.2          | \$ 7.4          | \$ 11.5           | \$ 4.1          | \$ 10.9         | \$ 20.6          | \$ 11.4         | \$ 47.0           |
| Net Octane Enhancement Volumes (MBPD)   | 9                 | 9                 | 5               | 10              | 13              | 13              | 10                | 11              | 13              | 19               | 20              | 16                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.133          | \$ (0.082)        | \$ (0.429)      | \$ 0.183        | \$ 0.104        | \$ 0.147        | \$ 0.075          | \$ 0.099        | \$ 0.219        | \$ 0.281         | \$ 0.148        | \$ 0.192          |
| <b>Refined Products Services</b>  |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 176.3          | \$ 147.5          | \$ 48.7         | \$ 34.4         | \$ 5.2          | \$ 49.3         | \$ 137.6          | \$ 52.0         | \$ 33.9         | \$ 52.0          | \$ 43.3         | \$ 181.2          |
| <b>Equity Income from Unconsolidated Affiliates:</b>                              |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Centennial Transport 4  | (13.6)            | (14.7)            | (3.2)           | (4.2)           | (2.8)           | (2.8)           | (13.0)            | (3.1)           | (3.1)           | (1.0)            | (3.4)           | (10.6)            |
| Total Equity Income from Unconsolidated Affiliates                                | (13.6)            | (14.6)            | (3.2)           | (4.2)           | (2.7)           | (2.8)           | (12.9)            | (3.1)           | (3.0)           | (1.0)            | (3.3)           | (10.4)            |
| Total Refined Products Services Gross Operating Margin                            | \$ 162.7          | \$ 132.9          | \$ 45.5         | \$ 30.2         | \$ 2.5          | \$ 46.5         | \$ 124.7          | \$ 48.9         | \$ 30.9         | \$ 51.0          | \$ 40.0         | \$ 170.8          |
| Net Pipeline Transportation Volumes (MBPD)  | 768               | 702               | 724             | 669             | 630             | 706             | 682               | 682             | 713             | 712              | 726             | 734               |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.014          | \$ 0.012          | \$ 0.017        | \$ 0.012        | \$ 0.001        | \$ 0.017        | \$ 0.012          | \$ 0.019        | \$ 0.011        | \$ 0.019         | \$ 0.014        | \$ 0.015          |
| <b>Marine Transportation &amp; Other Services</b>                                 |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 3.3            | \$ 70.2           | \$ 14.2         | \$ 17.2         | \$ 16.6         | \$ 14.7         | \$ 62.7           | \$ 9.1          | \$ 22.5         | \$ 18.4          | \$ 19.4         | \$ 69.4           |
| <b>Total Petrochemical &amp; Refined Products Services Gross Operating Margin</b> | <b>\$ 342.0</b>   | <b>\$ 374.9</b>   | <b>\$ 89.5</b>  | <b>\$ 96.1</b>  | <b>\$ 70.0</b>  | <b>\$ 109.1</b> | <b>\$ 364.7</b>   | <b>\$ 120.0</b> | <b>\$ 158.1</b> | <b>\$ 166.2</b>  | <b>\$ 140.2</b> | <b>\$ 584.5</b>   |
| <b>Other Investments:</b>   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                  |                 |                   |
| Energy Transfer Equity  | \$ 3.1            | \$ 31.1           | \$ 17.4         | \$ 9.0          | \$ (0.9)        | \$ 15.3         | \$ 40.8           | \$ 10.6         | \$ (5.7)        | \$ (11.8)        | \$ 4.2          | \$ (2.7)          |
| LE GP (sold 4Q 2010)  | -                 | 0.2               | 0.1             | 0.1             | -               | 0.1             | 0.3               | -               | -               | (0.1)            | -               | (0.1)             |
| <b>Total Other Investments Gross Operating Margin</b>                             | <b>\$ 3.1</b>     | <b>\$ 31.3</b>    | <b>\$ 17.5</b>  | <b>\$ 9.1</b>   | <b>\$ (0.9)</b> | <b>\$ 15.4</b>  | <b>\$ 41.1</b>    | <b>\$ 10.6</b>  | <b>\$ (5.7)</b> | <b>\$ (11.9)</b> | <b>\$ 4.2</b>   | <b>\$ (2.8)</b>   |
| <b>Total Gross Operating Margin</b>   | <b>\$ 1,967.5</b> | <b>\$ 2,640.3</b> | <b>\$ 731.6</b> | <b>\$ 631.2</b> | <b>\$ 637.8</b> | <b>\$ 880.3</b> | <b>\$ 2,880.9</b> | <b>\$ 806.0</b> | <b>\$ 809.0</b> | <b>\$ 808.9</b>  | <b>\$ 829.1</b> | <b>\$ 3,253.0</b> |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Unconsolidated Affiliates Investment Detail**  
(Amounts in millions)

|   | Y/E<br>2008       | Y/E<br>2009       | 1Q10              | 2Q10              | 3Q10              | Y/E<br>2010       |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Schedule of Investments in Unconsolidated Affiliates</b> |                   |                   |                   |                   |                   |                   |
| <u>Accounted for on an "Equity Basis":</u>                  |                   |                   |                   |                   |                   |                   |
| VESCO   | \$ 37.7           | \$ 32.6           | \$ 31.6           | \$ 30.6           | \$ 31.8           | \$ 31.9           |
| Skelly Belvieu  | 36.0              | 37.9              | 34.5              | 34.0              | 33.8              | 34.2              |
| Baton Rouge Fractionator                                    | 24.2              | 22.2              | 22.5              | 22.3              | 22.0              | 21.9              |
| Promix  | 46.4              | 48.9              | 50.1              | 51.7              | 45.1              | 43.5              |
| Evangeline  | 4.5               | 5.6               | 5.8               | 5.8               | 6.1               | 6.4               |
| White River Hub   | 21.4              | 26.4              | 26.6              | 26.6              | 26.5              | 26.2              |
| Seaway  | 186.2             | 178.5             | 177.2             | 175.9             | 174.7             | 172.2             |
| Nemo  | 0.4               | -                 | -                 | -                 | -                 | -                 |
| Neptune   | 52.7              | 53.8              | 55.6              | 54.8              | 54.2              | 53.9              |
| Cameron Highway Oil Pipeline                                | 250.9             | 239.6             | 237.5             | 235.6             | 233.3             | 233.7             |
| Poseidon Oil Pipeline                                       | 60.2              | 61.7              | 61.0              | 58.5              | 58.8              | 57.2              |
| Deepwater Gateway (Marco Polo Platform)                     | 104.8             | 101.8             | 100.7             | 100.3             | 99.1              | 98.4              |
| Baton Rouge Propylene Concentrator                          | 12.6              | 11.1              | 11.1              | 10.8              | 10.6              | 10.1              |
| La Porte Splitter Distribution System                       | 3.9               | 3.4               | 3.3               | 3.3               | 3.2               | 3.2               |
| Centennial  | 69.7              | 66.7              | 65.6              | 62.6              | 65.1              | 63.1              |
| Transport 4   | 0.3               | 0.4               | 0.4               | 0.4               | 0.4               | 0.4               |
| Energy Transfer Equity                                      | 1,587.1           | 1,513.5           | 1,504.0           | 1,475.9           | 1,455.0           | 1,436.8           |
| LE GP (sold 4Q 2010)  | 11.7              | 12.1              | 12.0              | 11.8              | 11.5              | -                 |
| <b>Total Investments in Unconsolidated Affiliates</b>       | <b>\$ 2,510.7</b> | <b>\$ 2,416.2</b> | <b>\$ 2,399.5</b> | <b>\$ 2,360.9</b> | <b>\$ 2,331.2</b> | <b>\$ 2,293.1</b> |

|  | Total<br>2007  | Total<br>2008  | 1Q09           | 2Q09           | 3Q09           | 4Q09           | Total<br>2009  | 1Q10           | 2Q10           | 3Q10          | 4Q10           | Total<br>2010  |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|---------------|----------------|----------------|
| <b>Equity in Income of Unconsolidated Affiliates:</b>      |                |                |                |                |                |                |                |                |                |               |                |                |
| VESCO  | \$ 3.5         | \$ (1.6)       | \$ 0.4         | \$ 0.3         | \$ 1.5         | \$ 1.4         | \$ 3.6         | \$ 1.0         | \$ 0.9         | \$ 1.3        | \$ 1.2         | \$ 4.4         |
| MB Storage (sold 1Q 2007)                                  | 1.1            | -              | -              | -              | -              | -              | -              | -              | -              | -             | -              | -              |
| Skelly Belvieu   | -              | -              | 0.3            | 0.8            | 0.3            | 0.5            | 1.9            | 0.1            | 0.5            | 0.4           | 0.9            | 1.9            |
| Baton Rouge Fractionators                                  | 2.0            | 1.0            | 0.6            | 0.6            | 0.9            | 0.5            | 2.6            | 0.5            | 0.4            | 0.5           | 0.7            | 2.1            |
| Promix   | 0.5            | 2.0            | (0.1)          | 0.6            | 1.3            | 1.4            | 3.2            | 1.7            | 1.9            | 2.9           | 2.8            | 9.3            |
| Evangeline   | 0.2            | 0.9            | 0.2            | 0.3            | 0.5            | 0.1            | 1.1            | 0.3            | (0.1)          | 0.3           | 0.2            | 0.7            |
| White River Hub  | -              | 0.7            | 0.9            | 1.1            | 0.9            | 0.9            | 3.8            | 1.0            | 1.0            | 0.9           | 1.0            | 3.9            |
| Seaway   | 2.6            | 11.7           | 3.3            | 2.9            | 1.2            | 1.9            | 9.3            | 2.3            | 3.6            | 1.6           | (0.8)          | 6.7            |
| Nemo   | (6.0)          | (1.0)          | (0.3)          | 0.6            | -              | 0.3            | 0.6            | 0.1            | 0.3            | -             | 0.3            | 0.7            |
| Neptune  | (0.7)          | (5.7)          | (1.6)          | (0.9)          | (1.4)          | (0.7)          | (4.6)          | (0.5)          | (0.8)          | (0.6)         | (0.3)          | (2.2)          |
| Cameron Highway Oil Pipeline                               | (11.2)         | 16.4           | 3.1            | 4.0            | 6.5            | 5.5            | 19.1           | 5.0            | 4.5            | 4.2           | 4.4            | 18.1           |
| Poseidon Oil Pipeline                                      | 10.0           | 6.9            | 1.7            | 3.3            | 4.6            | 8.4            | 18.0           | 6.1            | 5.9            | 5.4           | 6.2            | 23.6           |
| Deepwater Gateway (Marco Polo Platform)                    | 20.6           | 17.1           | 1.8            | (0.2)          | 0.9            | 1.3            | 3.8            | 1.1            | 1.2            | 1.1           | 1.2            | 4.6            |
| Baton Rouge Propylene Concentrator                         | 2.3            | 1.9            | 0.5            | 0.7            | 0.7            | 0.7            | 2.6            | 0.7            | 0.7            | 0.7           | 0.4            | 2.5            |
| La Porte Splitter Distribution System                      | (0.8)          | (0.8)          | (0.2)          | (0.3)          | (0.2)          | (0.2)          | (0.9)          | (0.3)          | (0.3)          | (0.2)         | (0.3)          | (1.1)          |
| Centennial   | (13.6)         | (14.7)         | (3.2)          | (4.2)          | (2.8)          | (2.8)          | (13.0)         | (3.1)          | (3.1)          | (1.0)         | (3.4)          | (10.6)         |
| Transport 4  | -              | 0.1            | -              | -              | 0.1            | -              | 0.1            | -              | 0.1            | -             | 0.1            | 0.2            |
| Energy Transfer Equity                                     | 3.1            | 31.1           | 17.4           | 9.0            | (0.9)          | 15.3           | 40.8           | 10.6           | (5.7)          | (11.8)        | 4.2            | (2.7)          |
| LE GP (sold 4Q 2010)                                       | -              | 0.2            | 0.1            | 0.1            | -              | 0.1            | 0.3            | -              | -              | (0.1)         | -              | (0.1)          |
| <b>Total Equity in Income of Unconsolidated Affiliates</b> | <b>\$ 13.6</b> | <b>\$ 66.2</b> | <b>\$ 24.9</b> | <b>\$ 18.7</b> | <b>\$ 14.1</b> | <b>\$ 34.6</b> | <b>\$ 92.3</b> | <b>\$ 26.6</b> | <b>\$ 11.0</b> | <b>\$ 5.6</b> | <b>\$ 18.8</b> | <b>\$ 62.0</b> |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

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**Unconsolidated Affiliates Investment Detail (continued)**

*(Amounts in millions)*

|  | Total<br>2007   | Total<br>2008   | 1Q09           | 2Q09           | 3Q09           | 4Q09           | Total<br>2009   | 1Q10           | 2Q10           | 3Q10           | 4Q10           | Total<br>2010   |
|--|-----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|
| <b>Distributions Received from Unconsolidated Affiliates:</b>      |                 |                 |                |                |                |                |                 |                |                |                |                |                 |
| VESCO  | \$ -            | \$ -            | \$ 3.5         | \$ -           | \$ -           | \$ 0.3         | \$ 3.8          | \$ 2.0         | \$ 2.0         | \$ -           | \$ 1.2         | \$ 5.2          |
| MB Storage   | 10.4            | -               | -              | -              | -              | -              | -               | -              | -              | -              | -              | -               |
| Skelly Belvieu   | -               | -               | -              | -              | -              | -              | -               | 3.5            | 1.0            | 0.6            | 0.5            | 5.6             |
| Baton Rouge Fractionators  | 3.0             | 2.4             | 0.2            | 0.8            | 0.5            | 1.9            | 3.4             | 0.2            | 0.6            | 0.8            | 0.8            | 2.4             |
| Promix   | 2.2             | 5.7             | 1.2            | 0.7            | 1.3            | 2.5            | 5.7             | 3.2            | 1.4            | 3.4            | 4.5            | 12.5            |
| White River Hub  | -               | -               | -              | 0.7            | 1.1            | 1.6            | 3.4             | 0.8            | 1.0            | 1.0            | 1.2            | 4.0             |
| Seaway   | 12.4            | 13.8            | 8.8            | 4.4            | 3.6            | 4.4            | 21.2            | 3.6            | 4.8            | 2.8            | 1.7            | 12.9            |
| Offshore pipeline investments                                      | 4.8             | 1.8             | 0.1            | 0.7            | -              | 0.2            | 1.0             | 0.1            | 0.2            | 0.1            | 0.2            | 0.6             |
| Cameron Highway Oil Pipeline                                       | 9.8             | 23.5            | 4.5            | 3.0            | 10.0           | 9.2            | 26.7            | 7.0            | 6.5            | 6.6            | 3.9            | 24.0            |
| Poseidon Oil Pipeline  | 14.0            | 7.1             | -              | -              | 3.2            | 8.0            | 11.2            | 6.8            | 8.4            | 5.1            | 7.8            | 28.1            |
| Deepwater Gateway (Marco Polo Platform)                            | 27.0            | 23.5            | 3.5            | -              | 1.0            | 2.2            | 6.7             | 2.3            | 1.6            | 2.2            | 2.0            | 8.1             |
| Baton Rouge Propylene Concentrator                                 | 3.3             | 2.9             | 0.6            | 0.8            | 1.0            | 1.0            | 3.4             | 0.7            | 1.0            | 0.9            | 0.9            | 3.5             |
| Transport 4  | 0.1             | 0.1             | -              | -              | -              | 0.1            | 0.1             | -              | 0.1            | -              | -              | 0.1             |
| Energy Transfer Equity   | 29.7            | 76.0            | 19.8           | 20.5           | 20.9           | 20.8           | 82.0            | 21.0           | 21.1           | 21.0           | 21.1           | 84.2            |
| LE GP (sold 4Q 2010)   | 0.2             | 0.4             | 0.2            | 0.2            | 0.2            | 0.1            | 0.7             | 0.2            | 0.2            | 0.2            | 0.1            | 0.7             |
| <b>Total Distributions Received from Unconsolidated Affiliates</b> | <b>\$ 116.9</b> | <b>\$ 157.2</b> | <b>\$ 42.4</b> | <b>\$ 31.8</b> | <b>\$ 42.8</b> | <b>\$ 52.3</b> | <b>\$ 169.3</b> | <b>\$ 51.4</b> | <b>\$ 49.9</b> | <b>\$ 44.7</b> | <b>\$ 45.9</b> | <b>\$ 191.9</b> |



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

**Non-GAAP Reconciliations to GAAP**  
*(Amounts in millions)*

|   | Total<br>2007 | Total<br>2008 | 1Q09     | 2Q09     | 3Q09     | 4Q09       | Total<br>2009 | 1Q10     | 2Q10     | 3Q10     | 4Q10     | Total<br>2010 |
|---|---------------|---------------|----------|----------|----------|------------|---------------|----------|----------|----------|----------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>   |               |               |          |          |          |            |               |          |          |          |          |               |
| <i>"Net cash flows provided by operating activities"</i>  |               |               |          |          |          |            |               |          |          |          |          |               |
| Distributable cash flow (a)   | \$ 1,001.2    | \$ 1,378.2    | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4   | \$ 1,643.2    | \$ 580.4 | \$ 532.0 | \$ 572.8 | \$ 571.2 | \$ 2,256.4    |
| Adjustments to reconcile Distributable cash flow to   |               |               |          |          |          |            |               |          |          |          |          |               |
| GAAP net cash flows provided by operating activities:   |               |               |          |          |          |            |               |          |          |          |          |               |
| Sustaining capital expenditures   | 162.5         | 188.7         | 20.0     | 33.1     | 55.2     | 58.3       | 166.6         | 32.6     | 72.7     | 72.1     | 62.9     | 240.3         |
| Cash proceeds from asset sales and related transactions   | (12.0)        | (16.0)        | (0.3)    | (0.2)    | (2.3)    | (0.7)      | (3.5)         | (21.7)   | (2.4)    | (65.5)   | (16.3)   | (105.9)       |
| Amortization of net gain (losses) related to monetization of derivative instruments   | 4.0           | 4.4           | 0.4      | 0.5      | (1.0)    | (0.9)      | (1.0)         | (1.4)    | (1.4)    | (1.3)    | (1.4)    | (5.5)         |
| Net income attributable to noncontrolling interests   | 30.6          | 41.4          | 12.0     | 13.5     | 17.0     | 33.2       | 75.7          | 16.0     | 16.1     | 14.0     | 129.5    | 175.6         |
| Monetization of derivative instruments  | (48.9)        | 14.4          | -        | -        | -        | (0.2)      | (0.2)         | -        | (1.3)    | -        | -        | (1.3)         |
| El Paso transition support payments   | (9.0)         | -             | -        | -        | -        | -          | -             | -        | -        | -        | -        | -             |
| Net income attributable to noncontrolling interest - DEP public unitholders   | (13.9)        | (17.2)        | (5.1)    | (6.6)    | (10.1)   | (9.5)      | (31.3)        | (8.7)    | (9.6)    | (8.5)    | (10.3)   | (37.1)        |
| Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)  | -             | -             | -        | -        | -        | -          | -             | -        | -        | -        | (113.0)  | (113.0)       |
| Distribution to be paid to DEP public unitholders with respect to period  | 21.9          | 25.1          | 6.4      | 10.0     | 10.8     | 10.8       | 38.0          | 10.7     | 10.4     | 10.6     | 10.6     | 42.3          |
| Cash payments to settle asset retirement obligations  | 5.0           | 7.2           | 0.1      | 8.1      | 1.7      | 2.5        | 12.4          | 2.0      | 1.2      | 6.4      | 1.6      | 11.2          |
| Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities                                      | 8.2           | (31.6)        | 13.3     | 7.3      | (26.6)   | 0.8        | (5.2)         | 2.9      | 6.3      | 1.2      | -        | 10.4          |
| Net effect of changes in operating accounts   | 441.3         | (357.4)       | (171.6)  | (173.6)  | (190.9)  | 820.8      | 284.7         | 74.1     | (410.6)  | (87.0)   | 221.4    | (202.1)       |
| Net cash flows provided by operating activities (pre-recast)  | \$ 1,590.9    | \$ 1,237.2    | \$ 218.1 | \$ 219.6 |          |            |               |          |          |          |          |               |
| <i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements</i>                   |               |               |          |          |          |            |               |          |          |          |          |               |
|   |               |               | 153.9    | 43.9     | -        | -          | 197.8         | -        | -        | -        | -        | -             |
| <i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP</i> |               |               |          |          |          |            |               |          |          |          |          |               |
|   |               |               | (8.4)    | 23.5     | 3.3      | 14.7       | 33.1          | 9.5      | 10.6     | 8.6      | -        | 28.7          |
| Net cash flows provided by operating activities (recast)  |               |               | \$ 363.6 | \$ 287.0 | \$ 259.5 | \$ 1,500.2 | \$ 2,410.3    | \$ 696.4 | \$ 224.0 | \$ 523.4 | \$ 856.2 | \$ 2,300.0    |
| <i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>                                     |               |               |          |          |          |            |               |          |          |          |          |               |
| Net income  | \$ 762.0      | \$ 1,145.1    | \$ 317.7 | \$ 204.0 | \$ 174.9 | \$ 443.7   | \$ 1,140.3    | \$ 392.4 | \$ 354.4 | \$ 347.6 | \$ 289.3 | \$ 1,383.7    |
| Adjustments to derive Adjusted EBITDA:  |               |               |          |          |          |            |               |          |          |          |          |               |
| Equity in income of unconsolidated affiliates   | (13.6)        | (66.2)        | (24.9)   | (18.7)   | (14.1)   | (34.6)     | (92.3)        | (26.6)   | (11.0)   | (5.6)    | (18.8)   | (62.0)        |
| Distributions received from unconsolidated affiliates   | 116.9         | 157.2         | 42.4     | 31.8     | 42.8     | 52.3       | 169.3         | 51.4     | 49.9     | 44.7     | 45.9     | 191.9         |
| Interest expense (including related amortization)   | 487.4         | 608.3         | 165.7    | 171.6    | 170.9    | 179.1      | 687.3         | 157.9    | 179.2    | 192.0    | 212.8    | 741.9         |
| Provision for income taxes  | 15.8          | 31.0          | 16.0     | 3.1      | 7.7      | (1.5)      | 25.3          | 8.7      | 6.5      | 4.9      | 6.0      | 26.1          |
| Depreciation, amortization and accretion in costs and expenses  | 661.7         | 739.9         | 199.8    | 206.1    | 212.0    | 212.1      | 830.0         | 218.7    | 234.1    | 254.2    | 267.5    | 974.5         |
| Adjusted EBITDA   | 2,030.2       | 2,615.3       | 716.7    | 597.9    | 594.2    | 851.1      | 2,759.9       | 802.5    | 813.1    | 837.8    | 802.7    | 3,256.1       |
| Interest expense  | (487.4)       | (608.3)       | (165.7)  | (171.6)  | (170.9)  | (179.1)    | (687.3)       | (157.9)  | (179.2)  | (192.0)  | (212.8)  | (741.9)       |
| Provision for income taxes  | (15.8)        | (31.0)        | (16.0)   | (3.1)    | (7.7)    | 1.5        | (25.3)        | (8.7)    | (6.5)    | (4.9)    | (6.0)    | (26.1)        |
| Operating lease expenses paid by EPSCO  | 2.1           | 2.0           | 0.2      | 0.1      | 0.2      | 0.2        | 0.7           | 0.2      | 0.1      | 0.2      | 0.2      | 0.7           |
| Losses (gains) from asset sales and related transactions  | (67.4)        | (4.0)         | (0.2)    | (0.2)    | (0.1)    | 0.5        | -             | (7.5)    | 1.8      | (39.7)   | (1.3)    | (46.7)        |
| Loss on forfeiture of investment in Texas Offshore Port System  | -             | -             | -        | 68.4     | -        | -          | 68.4          | -        | -        | -        | -        | -             |
| Non-cash asset impairment charges   | -             | -             | -        | 2.3      | 24.0     | 7.2        | 33.5          | 1.5      | -        | -        | 6.9      | 8.4           |
| Miscellaneous non-cash and other amounts to reconcile   |               |               |          |          |          |            |               |          |          |          |          |               |
| Adjusted EBITDA and net cash flows provided by operating activities   | 17.5          | 7.0           | (11.6)   | 5.0      | 23.1     | (6.2)      | 10.3          | (7.1)    | 4.0      | (2.1)    | 45.1     | 39.9          |
| Net effect of changes in operating accounts   | 457.6         | (414.6)       | (159.8)  | (211.8)  | (203.3)  | 825.0      | 250.1         | 73.4     | (409.3)  | (75.9)   | 221.4    | (190.4)       |
| Net cash flows provided by operating activities (recast)  | \$ 1,936.8    | \$ 1,566.4    | \$ 363.6 | \$ 287.0 | \$ 259.5 | \$ 1,500.2 | \$ 2,410.3    | \$ 696.4 | \$ 224.0 | \$ 523.4 | \$ 856.2 | \$ 2,300.0    |

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 4Q 2010**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2010 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Energy and Petrochemical Industry Data**

|   | MMBtu per<br>Gallon | Composite<br>NGL Barrel | Average<br>2007 | Average<br>2008 | 1Q09     | 2Q09     | 3Q09     | 4Q09     | Average<br>2009 | 1Q10     | 2Q10     | 3Q10     | 4Q10     | Average<br>2010 |
|---|---------------------|-------------------------|-----------------|-----------------|----------|----------|----------|----------|-----------------|----------|----------|----------|----------|-----------------|
| <b>Industry Pricing Data:</b>                                     |                     |                         |                 |                 |          |          |          |          |                 |          |          |          |          |                 |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)                  | 1.0000              | \$                      | 6.86            | \$ 9.04         | \$ 4.91  | \$ 3.51  | \$ 3.39  | \$ 4.16  | \$ 3.99         | \$ 5.30  | \$ 4.09  | \$ 4.38  | \$ 3.80  | \$ 4.39         |
| Crude Oil (\$/Bbl) - (West Texas Intermediate)                    |                     | \$                      | 72.31           | \$ 99.53        | \$ 42.96 | \$ 59.54 | \$ 68.20 | \$ 76.06 | \$ 61.69        | \$ 78.68 | \$ 77.89 | \$ 76.13 | \$ 85.07 | \$ 79.44        |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)                  | 0.0664              | 33.0%                   | \$ 0.79         | \$ 0.89         | \$ 0.36  | \$ 0.43  | \$ 0.47  | \$ 0.67  | \$ 0.48         | \$ 0.73  | \$ 0.55  | \$ 0.48  | \$ 0.64  | \$ 0.60         |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu)                 | 0.0916              | 32.0%                   | \$ 1.21         | \$ 1.41         | \$ 0.68  | \$ 0.73  | \$ 0.87  | \$ 1.09  | \$ 0.84         | \$ 1.24  | \$ 1.08  | \$ 1.07  | \$ 1.26  | \$ 1.16         |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)           | 0.1037              | 11.0%                   | \$ 1.42         | \$ 1.68         | \$ 0.87  | \$ 0.93  | \$ 1.12  | \$ 1.39  | \$ 1.08         | \$ 1.52  | \$ 1.47  | \$ 1.38  | \$ 1.62  | \$ 1.50         |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)               | 0.0997              | 8.0%                    | \$ 1.49         | \$ 1.72         | \$ 0.97  | \$ 1.11  | \$ 1.19  | \$ 1.49  | \$ 1.19         | \$ 1.64  | \$ 1.58  | \$ 1.43  | \$ 1.68  | \$ 1.58         |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)        | 0.1150              | 16.0%                   | \$ 1.68         | \$ 2.09         | \$ 0.96  | \$ 1.21  | \$ 1.42  | \$ 1.64  | \$ 1.31         | \$ 1.82  | \$ 1.81  | \$ 1.71  | \$ 2.00  | \$ 1.84         |
| NGL Composite (\$/Gallon)   | 0.0890              | 100.0%                  | \$ 1.19         | \$ 1.40         | \$ 0.66  | \$ 0.76  | \$ 0.88  | \$ 1.10  | \$ 0.85         | \$ 1.23  | \$ 1.10  | \$ 1.04  | \$ 1.25  | \$ 1.16         |
| % of Natural Gas to Crude Oil (a)                                 |                     |                         | 55%             | 53%             | 66%      | 34%      | 29%      | 32%      | 38%             | 39%      | 30%      | 33%      | 26%      | 32%             |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) |                     | \$                      | 0.52            | \$ 0.62         | \$ 0.26  | \$ 0.34  | \$ 0.48  | \$ 0.50  | \$ 0.39         | \$ 0.63  | \$ 0.65  | \$ 0.58  | \$ 0.59  | \$ 0.61         |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)    |                     | \$                      | 0.47            | \$ 0.52         | \$ 0.20  | \$ 0.28  | \$ 0.43  | \$ 0.44  | \$ 0.34         | \$ 0.54  | \$ 0.44  | \$ 0.44  | \$ 0.49  | \$ 0.48         |
| PGP vs. RGP Spread (\$/Lb)  |                     | \$                      | 0.05            | \$ 0.10         | \$ 0.06  | \$ 0.06  | \$ 0.05  | \$ 0.06  | \$ 0.05         | \$ 0.09  | \$ 0.21  | \$ 0.13  | \$ 0.10  | \$ 0.13         |
| PGP vs. RGP Spread (\$/Gallon)                                    |                     | \$                      | 0.22            | \$ 0.40         | \$ 0.26  | \$ 0.26  | \$ 0.22  | \$ 0.26  | \$ 0.25         | \$ 0.39  | \$ 0.91  | \$ 0.58  | \$ 0.44  | \$ 0.58         |
| <b>U. S. Ethylene Production Data: (b)</b>                        |                     |                         |                 |                 |          |          |          |          |                 |          |          |          |          |                 |
| Nameplate Capacity (MM lb/yr)                                     |                     |                         | 63,741          | 62,409          | 61,604   | 61,348   | 59,457   | 59,457   | 60,467          | 57,747   | 57,747   | 57,747   | 57,747   | 57,747          |
| Average Steam Cracker Operating Rate (% of nameplate capacity)    |                     |                         | 86.7%           | 79.3%           | 70.5%    | 82.4%    | 84.0%    | 87.4%    | 81.1%           | 88.6%    | 88.0%    | 92.3%    | 87.8%    | 89.2%           |
| Ethylene Production Rate - Annualized (Billion lbs/yr)            |                     |                         | 55              | 50              | 44       | 50       | 50       | 52       | 49              | 51       | 51       | 53       | 51       | 52              |
| Steam Cracker Feedstocks (MBPD)                                   |                     |                         |                 |                 |          |          |          |          |                 |          |          |          |          |                 |
| Ethane  |                     |                         | 767             | 717             | 680      | 835      | 812      | 877      | 801             | 880      | 838      | 922      | 896      | 884             |
| Propane   |                     |                         | 374             | 312             | 245      | 335      | 382      | 361      | 331             | 332      | 369      | 376      | 334      | 353             |
| Butane  |                     |                         | 80              | 71              | 36       | 62       | 59       | 53       | 53              | 67       | 66       | 35       | 22       | 48              |
| Subtotal Light Feeds  |                     |                         | 1,220           | 1,100           | 961      | 1,232    | 1,253    | 1,291    | 1,184           | 1,279    | 1,273    | 1,333    | 1,252    | 1,284           |
| Naphtha   |                     |                         | 434             | 355             | 307      | 257      | 255      | 268      | 272             | 229      | 225      | 250      | 241      | 236             |
| Gas Oil   |                     |                         | 107             | 111             | 89       | 75       | 55       | 44       | 66              | 63       | 72       | 51       | 56       | 61              |
| Subtotal Heavy Feeds  |                     |                         | 541             | 466             | 396      | 332      | 310      | 312      | 338             | 292      | 297      | 301      | 297      | 297             |
| Total Feedstock   |                     |                         | 1,761           | 1,566           | 1,357    | 1,564    | 1,563    | 1,603    | 1,522           | 1,571    | 1,570    | 1,634    | 1,549    | 1,581           |
| Percent of Light/Heavy Feeds                                      |                     |                         | 69%/31%         | 70%/30%         | 71%/29%  | 79%/21%  | 80%/20%  | 81%/19%  | 78%/22%         | 81%/19%  | 81%/19%  | 82%/18%  | 81%/19%  | 81%/19%         |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.