



Enterprise Products Partners L.P.

**Selected Financial Data
through June 30, 2010**

Investor Contact:

Randy Burkhalter
Phone: (713) 381-6812
Fax: (713) 381-8200
Mobile: (713) 822-0314
email: rburkhalter@eprod.com

Address & Telephone:

1100 Louisiana Street
Houston, TX 77002
(713) 381-6500
Web Address:
www.epplp.com

The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

Table of Contents

| | |
|---|----|
| Financial & Operating Highlights | 3 |
| Partnership Unit Data | 5 |
| Capitalization Data | 6 |
| Statements of Consolidated Operations | 7 |
| Consolidated Balance Sheets | 8 |
| Statements of Consolidated Cash Flows | 9 |
| Calculation of Distributable Cash Flow | 10 |
| Operating Data by Business Segment | 11 |
| Unconsolidated Affiliates Investment Detail | 15 |
| Non-GAAP Reconciliations to GAAP | 17 |
| Energy and Petrochemical Industry Data | 18 |

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights

(Amounts in \$ millions, except per unit amounts)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|---------------|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|---------------|
| Summary Financial Data: | | | | | | | | | | | |
| Revenues | \$ 23,612.1 | \$ 26,713.8 | \$ 35,469.6 | \$ 4,886.9 | \$ 5,434.3 | \$ 6,789.4 | \$ 8,400.3 | \$ 25,510.9 | \$ 8,544.5 | \$ 7,543.4 | \$ 16,087.9 |
| Gross Operating Margin by Business Segment: | | | | | | | | | | | |
| NGL Pipelines & Services | \$ 785.7 | \$ 848.0 | \$ 1,325.0 | \$ 350.9 | \$ 363.8 | \$ 403.4 | \$ 510.6 | \$ 1,628.7 | \$ 437.3 | \$ 441.0 | \$ 878.3 |
| Onshore Natural Gas Pipelines & Services | 478.9 | 493.2 | 589.9 | 161.9 | 121.2 | 108.4 | 110.0 | 501.5 | 130.3 | 106.9 | 237.2 |
| Onshore Crude Oil Pipelines & Services | 97.8 | 109.6 | 132.2 | 50.5 | 42.1 | 34.1 | 37.7 | 164.4 | 26.7 | 25.9 | 52.6 |
| Offshore Pipelines & Services | 103.4 | 171.6 | 187.0 | 61.3 | (1.1) | 22.8 | 97.5 | 180.5 | 81.1 | 82.8 | 163.9 |
| Petrochemical & Refined Products Services | 305.1 | 342.0 | 374.9 | 89.5 | 96.1 | 70.0 | 109.1 | 364.7 | 120.0 | 158.1 | 278.1 |
| Total Segment Gross Operating Margin | 1,770.9 | 1,964.4 | 2,609.0 | 714.1 | 622.1 | 638.7 | 864.9 | 2,839.8 | 795.4 | 814.7 | 1,610.1 |
| Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income: | | | | | | | | | | | |
| Amounts included in operating costs and expenses: | | | | | | | | | | | |
| Depreciation, amortization and accretion | 556.9 | 647.9 | 725.4 | 196.4 | 200.5 | 206.0 | 206.4 | 809.3 | 212.4 | 227.0 | 439.4 |
| Non-cash impairment charges | - | - | - | - | 2.3 | 24.0 | 7.2 | 33.5 | 1.5 | - | 1.5 |
| Operating lease expenses paid by EPCO | 2.1 | 2.1 | 2.0 | 0.2 | 0.1 | 0.2 | 0.2 | 0.7 | 0.2 | 0.1 | 0.3 |
| Loss (gain) from asset sales and related transactions | (5.1) | (7.8) | (4.0) | (0.2) | (0.2) | (0.1) | 0.5 | - | (7.3) | 1.7 | (5.6) |
| General and administrative costs | 95.9 | 127.2 | 137.2 | 34.9 | 46.1 | 52.3 | 39.0 | 172.3 | 37.6 | 37.9 | 75.5 |
| Operating Income | \$ 1,121.1 | \$ 1,195.0 | \$ 1,748.4 | \$ 482.8 | \$ 373.3 | \$ 356.3 | \$ 611.6 | \$ 1,824.0 | \$ 551.0 | \$ 548.0 | \$ 1,099.0 |
| Net income attributable to Enterprise Products Partners L.P. | \$ 601.1 | \$ 533.6 | \$ 954.0 | \$ 225.3 | \$ 186.6 | \$ 212.9 | \$ 406.1 | \$ 1,030.9 | \$ 377.8 | \$ 357.2 | \$ 735.0 |
| Earnings Per Unit (Fully Diluted) | \$ 1.20 | \$ 0.95 | \$ 1.84 | \$ 0.41 | \$ 0.32 | \$ 0.36 | \$ 0.60 | \$ 1.73 | \$ 0.50 | \$ 0.46 | \$ 0.96 |
| Adjusted EBITDA (See page 17 for GAAP reconciliations) | \$ 1,749.2 | \$ 2,004.6 | \$ 2,546.1 | \$ 698.4 | \$ 581.4 | \$ 574.9 | \$ 831.4 | \$ 2,686.1 | \$ 783.4 | \$ 793.8 | \$ 1,577.2 |
| LTM Adjusted EBITDA | \$ 1,749.2 | \$ 2,004.6 | \$ 2,546.1 | \$ 2,587.4 | \$ 2,521.6 | \$ 2,509.1 | \$ 2,686.1 | \$ 2,686.1 | \$ 2,771.1 | \$ 2,983.5 | \$ 2,983.5 |
| Net Cash Flows Provided by Operating Activities | | | | | | | | | | | |
| Net Cash Flows Provided by Operating Activities | \$ 1,459.1 | \$ 1,953.6 | \$ 1,567.1 | \$ 372.0 | \$ 263.5 | \$ 256.2 | \$ 1,485.5 | \$ 2,377.2 | \$ 686.9 | \$ 213.4 | \$ 900.3 |
| Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively) | \$ 977.5 | \$ 1,001.2 | \$ 1,378.2 | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4 | \$ 1,643.2 | \$ 580.4 | \$ 532.0 | \$ 1,112.4 |
| Weighted Avg. Units Outstanding - Basic EPU | | | | | | | | | | | |
| Weighted Avg. Units Outstanding - Basic EPU | 414,442 | 433,959 | 437,377 | 452,671 | 458,373 | 464,253 | 571,016 | 486,841 | 617,780 | 633,847 | 625,858 |
| Weighted Avg. Units Outstanding - Fully Diluted EPU | | | | | | | | | | | |
| Weighted Avg. Units Outstanding - Fully Diluted EPU | 414,759 | 434,427 | 437,582 | 452,700 | 458,502 | 464,600 | 574,809 | 487,869 | 623,011 | 639,160 | 631,273 |
| Selected Operating Data: | | | | | | | | | | | |
| Thousands of barrels per day ("MBPD"), net | | | | | | | | | | | |
| NGL Transportation | 1,769 | 1,877 | 2,021 | 2,121 | 1,993 | 2,179 | 2,437 | 2,196 | 2,240 | 2,194 | 2,217 |
| Onshore Crude Oil Transportation | 678 | 652 | 696 | 645 | 750 | 654 | 672 | 680 | 672 | 678 | 675 |
| Offshore Crude Oil Transportation | 153 | 163 | 169 | 126 | 244 | 369 | 387 | 308 | 354 | 322 | 338 |
| Petrochemical & Refined Products Transportation | 806 | 882 | 818 | 841 | 788 | 762 | 835 | 806 | 804 | 786 | 795 |
| Total NGL, Crude Oil, Petrochemical and Refined Products Transportation | 3,406 | 3,574 | 3,704 | 3,733 | 3,775 | 3,964 | 4,331 | 3,990 | 4,070 | 3,980 | 4,025 |
| NGL Fractionation | 324 | 405 | 441 | 441 | 459 | 467 | 477 | 461 | 473 | 463 | 468 |
| Propylene Fractionation | 56 | 68 | 58 | 68 | 67 | 67 | 71 | 68 | 80 | 79 | 79 |
| Butane Isomerization | 81 | 90 | 86 | 90 | 100 | 104 | 93 | 97 | 73 | 99 | 86 |
| Total Fractionation and Isomerization | 461 | 563 | 585 | 599 | 626 | 638 | 641 | 626 | 626 | 641 | 633 |
| Equity NGL Production | 63 | 88 | 108 | 114 | 118 | 116 | 120 | 117 | 122 | 125 | 124 |
| Octane Additive Production | 9 | 9 | 9 | 5 | 10 | 13 | 13 | 10 | 11 | 13 | 12 |
| Platform Crude Oil Processing | 15 | 24 | 15 | 3 | 10 | 17 | 19 | 12 | 18 | 17 | 18 |
| Billions of British Thermal Units per day ("BBtus/d"), net | | | | | | | | | | | |
| Onshore Natural Gas Transportation | 7,882 | 8,465 | 9,612 | 10,339 | 10,672 | 10,495 | 10,234 | 10,435 | 10,706 | 11,418 | 11,300 |
| Offshore Natural Gas Transportation | 1,520 | 1,641 | 1,408 | 1,542 | 1,460 | 1,374 | 1,305 | 1,420 | 1,406 | 1,312 | 1,359 |
| Total Natural Gas Transportation | 9,402 | 10,106 | 11,020 | 11,881 | 12,132 | 11,869 | 11,539 | 11,855 | 12,112 | 12,730 | 12,659 |
| Million Cubic Feet per Day ("MMcf/d"), net | | | | | | | | | | | |
| Fee-based Natural Gas Processing | 2,218 | 2,565 | 2,524 | 3,104 | 2,714 | 2,247 | 2,545 | 2,650 | 2,679 | 2,985 | 2,833 |
| Platform Natural Gas Processing | 159 | 494 | 632 | 777 | 753 | 694 | 579 | 700 | 632 | 568 | 600 |

Enterprise Products Partners L.P.

Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Financial & Operating Highlights (continued)

(Amounts in \$ millions, except per unit amounts)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|
| Cash Flow and Unit Coverage Ratio | | | | | | | | | | | |
| Distributable Cash Flow | \$ 977.5 | \$ 1,001.2 | \$ 1,378.2 | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4 | \$ 1,643.2 | \$ 580.4 | \$ 532.0 | \$ 1,112.4 |
| Less: Distributable Cash to General Partner | (108.6) | (129.3) | (149.9) | (41.6) | (43.2) | (58.2) | (60.9) | (203.9) | (64.3) | (66.1) | (130.4) |
| Net Distributable Cash Flow | <u>\$ 868.9</u> | <u>\$ 871.9</u> | <u>\$ 1,228.3</u> | <u>\$ 301.3</u> | <u>\$ 284.3</u> | <u>\$ 344.2</u> | <u>\$ 509.5</u> | <u>\$ 1,439.3</u> | <u>\$ 516.1</u> | <u>\$ 465.9</u> | <u>\$ 982.0</u> |
| Coverage - weighted avg. distribution-bearing units | 1.13x | 1.03x | 1.34x | 1.23x | 1.13x | 1.03x | 1.47x | 1.23x | 1.43x | 1.27x | 1.35x |
| Coverage - weighted avg. total units | 1.13x | 1.03x | 1.34x | 1.23x | 1.13x | 1.03x | 1.47x | 1.23x | 1.43x | 1.27x | 1.35x |

Distributions of Cash during Period:

| | Total 2006 | Total 2007 | Total 2008 | 2/9/2009 | 5/8/2009 | 8/7/2009 | 11/5/2009 | Total 2009 | 2/4/2010 | 5/6/2010 | Total 2010 |
|---|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|
| Date of Distribution | | | | | | | | | | | |
| Cash Distributed to Common and Restricted Units | \$ 739.6 | \$ 830.3 | \$ 892.7 | \$ 239.5 | \$ 244.9 | \$ 250.8 | \$ 334.1 | \$ 1,069.3 | \$ 345.5 | \$ 360.2 | \$ 705.7 |
| Units subject to Distribution | 412,052 | 433,567 | 436,525 | 452,025 | 455,587 | 460,221 | 604,716 | 493,915 | 616,841 | 634,735 | 625,909 |
| \$ / Unit | \$ 1.795 | \$ 1.915 | \$ 2.045 | \$ 0.530 | \$ 0.538 | \$ 0.545 | \$ 0.553 | \$ 2.165 | \$ 0.560 | \$ 0.568 | \$ 1.128 |
| Cash Distributed to General Partner | \$ 101.8 | \$ 124.4 | \$ 144.1 | \$ 40.1 | \$ 41.6 | \$ 43.2 | \$ 58.2 | \$ 183.1 | \$ 60.9 | \$ 64.3 | \$ 125.2 |
| Total Cash Distribution | <u>\$ 841.4</u> | <u>\$ 954.7</u> | <u>\$ 1,036.8</u> | <u>\$ 279.6</u> | <u>\$ 286.5</u> | <u>\$ 294.0</u> | <u>\$ 392.3</u> | <u>\$ 1,252.4</u> | <u>\$ 406.4</u> | <u>\$ 424.5</u> | <u>\$ 830.9</u> |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Partnership Unit Data

(Amounts in millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|---------------|---------------|---------------|---------|---------|---------|---------|---------------|---------|---------|---------------|
| Partnership Unit Data for EPU Calculation: | | | | | | | | | | | |
| Common Units: | | | | | | | | | | | |
| Common Units Outstanding, Beginning of Period | 389,110 | 431,303 | 433,609 | 439,355 | 453,637 | 457,314 | 475,294 | 439,355 | 603,203 | 617,009 | 603,203 |
| Common Units Outstanding, End of Period | 431,303 | 433,609 | 439,355 | 453,637 | 457,314 | 475,294 | 603,203 | 603,203 | 617,009 | 633,084 | 633,084 |
| Weighted Average Common Units Outstanding | 413,472 | 432,513 | 435,397 | 450,696 | 455,816 | 461,498 | 568,292 | 484,336 | 614,578 | 630,095 | 622,380 |
| Time-vested Restricted Common Units: (a) | | | | | | | | | | | |
| Restricted Units Outstanding, Beginning of Period | 0.001 | 1,105 | 1,689 | 2,081 | 1,952 | 2,935 | 2,659 | 2,081 | 2,721 | 3,926 | 2,721 |
| Restricted Units Outstanding, End of Period | 1,105 | 1,689 | 2,081 | 1,952 | 2,935 | 2,659 | 2,721 | 2,721 | 3,926 | 3,638 | 3,638 |
| Weighted Average Restricted Units Outstanding | 0.970 | 1,446 | 1,980 | 1,975 | 2,557 | 2,755 | 2,723 | 2,505 | 3,202 | 3,751 | 3,478 |
| Total Common and Time-vested Units: | | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 389,110 | 432,408 | 435,297 | 441,435 | 455,589 | 460,249 | 477,953 | 441,435 | 605,924 | 620,935 | 605,924 |
| Total Units Outstanding, End of Period | 432,408 | 435,297 | 441,435 | 455,589 | 460,249 | 477,953 | 605,924 | 605,924 | 620,935 | 636,723 | 636,723 |
| Weighted Average Total Units Outstanding | 414,442 | 433,959 | 437,377 | 452,671 | 458,373 | 464,253 | 571,016 | 486,841 | 617,780 | 633,847 | 625,858 |
| Incremental Units from the assumed exercise of dilutive Unit options (b) | | | | | | | | | | | |
| | 0.297 | 0.459 | 0.200 | 0.029 | 0.129 | 0.347 | 0.502 | 0.198 | 0.710 | 0.793 | 0.895 |
| Performance-based Restricted Common Units (a) | | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 0.027 | 0.009 | 0.009 | - | - | - | - | - | - | - | - |
| Total Units Outstanding, End of Period | 0.009 | 0.009 | - | - | - | - | - | - | - | - | - |
| Weighted Average Total Units Outstanding | 0.020 | 0.009 | 0.005 | - | - | - | - | - | - | - | - |
| Class B Units (c) | | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | - | - | - | - | - | - | - | - | 4,520 | 4,520 | 4,520 |
| Total Units Outstanding, End of Period | - | - | - | - | - | - | 4,520 | 4,520 | 4,520 | 4,520 | 4,520 |
| Weighted Average Total Units Outstanding | - | - | - | - | - | - | 3,292 | 0,830 | 4,520 | 4,520 | 4,520 |
| Total of all Units (used for fully diluted EPU calculation): | | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 389,137 | 432,417 | 435,306 | 441,435 | 455,589 | 460,249 | 477,953 | 441,435 | 610,444 | 625,456 | 610,444 |
| Total Units Outstanding, End of Period | 432,417 | 435,306 | 441,435 | 455,589 | 460,249 | 477,953 | 610,444 | 610,444 | 625,456 | 641,243 | 641,243 |
| Weighted Average Total Units Outstanding | 414,759 | 434,427 | 437,582 | 452,700 | 458,502 | 464,600 | 574,809 | 487,869 | 623,011 | 639,160 | 631,273 |

(a) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(b) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.

(c) In October 2009, in connection with the TEPPCO Merger, a privately held affiliate of Enterprise Products Company exchanged a portion of its TEPPCO units, based on the 1.24 exchange rate, for 4,520,431 of our Class B units in lieu of common units. The Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the merger. The Class B units automatically convert into the same number of common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the merger.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Capitalization Data
(Amounts in \$ millions)

| | Y/E 2007 | Y/E 2008 | 3Q09 | Y/E 2009 | 1Q10 | 2Q10 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|
| Capitalization for the period ended: | | | | | | |
| Cash and Cash Equivalents (including restricted cash) | \$ 104.4 | \$ 265.5 | \$ 180.1 | \$ 118.3 | \$ 236.6 | \$ 513.6 |
| Debt: | | | | | | |
| Current maturities of long-term debt | \$ 354.0 | \$ - | \$ - | \$ - | \$ 175.0 | \$ 255.0 |
| Senior debt obligations - principal | 6,837.5 | 10,030.1 | 10,404.0 | 9,764.3 | 9,339.8 | 10,839.8 |
| Junior subordinated notes - principal | 1,550.0 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 |
| Other | 29.6 | 75.1 | 62.5 | 49.4 | 43.2 | 44.0 |
| Total Debt | \$ 8,771.1 | \$ 11,637.9 | \$ 11,999.2 | \$ 11,346.4 | \$ 11,090.7 | \$ 12,671.5 |
| Net Debt | \$ 8,666.7 | \$ 11,372.4 | \$ 11,819.1 | \$ 11,228.1 | \$ 10,854.1 | \$ 12,157.9 |
| Equity: | | | | | | |
| Common Units | \$ 5,977.0 | \$ 6,036.9 | \$ 6,670.8 | \$ 9,173.5 | \$ 9,575.4 | \$ 10,053.0 |
| Restricted Common Units | 15.9 | 26.2 | 34.1 | 37.7 | 43.7 | 49.3 |
| Class B Units | - | - | - | 118.5 | 118.5 | 118.5 |
| General Partner | 122.3 | 123.6 | 136.6 | 190.8 | 199.1 | 208.8 |
| Accumulated Other Comprehensive Income (Loss) | 19.1 | (97.2) | (67.1) | (8.4) | (54.6) | (33.2) |
| Noncontrolling interest | 2,882.2 | 3,206.4 | 3,089.2 | 530.2 | 529.9 | 529.0 |
| Total Equity | \$ 9,016.5 | \$ 9,295.9 | \$ 9,863.6 | \$ 10,042.3 | \$ 10,412.0 | \$ 10,925.4 |
| Total Capitalization Net of Cash and Cash Equivalents | \$ 17,683.2 | \$ 20,668.3 | \$ 21,682.7 | \$ 21,270.4 | \$ 21,266.1 | \$ 23,083.3 |
| Net Debt to LTM Adjusted EBITDA (a) | 3.94x | 4.17x | 4.41x | 3.89x | 3.64x | 3.82x |
| Total Debt to LTM Adjusted EBITDA (a) | 3.99x | 4.27x | 4.48x | 3.94x | 3.73x | 3.99x |
| LTM Adjusted EBITDA Interest Coverage | 4.85x | 4.71x | 4.07x | 4.19x | 4.34x | 4.60x |

Debt Principal Maturity Schedule at June 30, 2010:

| | 2010 | 2011 (b) | 2012 | 2013 | 2014 | Thereafter | Total |
|---|------|----------|------------|------------|------------|------------|-------------|
| Enterprise Products Partners debt obligations: | | | | | | | |
| EPO Revolving Credit Facility, variable rate, due November 2012 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Petal GO Zone Bond, variable rate, due August 2034 | - | - | - | - | - | 57.5 | 57.5 |
| Senior Notes B, 7.50% fixed-rate, due February 2011 | - | 450.0 | - | - | - | - | 450.0 |
| Senior Notes C, 6.375% fixed-rate, due February 2013 | - | - | - | 350.0 | - | - | 350.0 |
| Senior Notes D, 6.875% fixed-rate, due March 2033 | - | - | - | - | - | 500.0 | 500.0 |
| Senior Notes G, 5.60% fixed-rate, due October 2014 | - | - | - | - | 650.0 | - | 650.0 |
| Senior Notes H, 6.65% fixed-rate, due October 2034 | - | - | - | - | - | 350.0 | 350.0 |
| Senior Notes I, 5.00% fixed-rate, due March 2015 | - | - | - | - | - | 250.0 | 250.0 |
| Senior Notes J, 5.75% fixed-rate, due March 2035 | - | - | - | - | - | 250.0 | 250.0 |
| Senior Notes L, 6.30% fixed-rate, due September 2017 | - | - | - | - | - | 800.0 | 800.0 |
| Senior Notes M, 5.65% fixed-rate, due April 2013 | - | - | - | 400.0 | - | - | 400.0 |
| Senior Notes N, 6.50% fixed-rate, due January 2019 | - | - | - | - | - | 700.0 | 700.0 |
| Senior Notes O, 9.75% fixed-rate, due January 2014 | - | - | - | - | 500.0 | - | 500.0 |
| Senior Notes P, 4.60% fixed-rate, due August 2012 | - | - | 500.0 | - | - | - | 500.0 |
| Senior Notes Q, 5.25% fixed-rate, due January 2020 | - | - | - | - | - | 500.0 | 500.0 |
| Senior Notes R, 6.125% fixed-rate, due October 2039 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes S, 7.625% fixed-rate, due February 2012 | - | - | 490.5 | - | - | - | 490.5 |
| Senior Notes T, 6.125% fixed-rate, due February 2013 | - | - | - | 182.5 | - | - | 182.5 |
| Senior Notes U, 5.90% fixed-rate, due April 2013 | - | - | - | 237.6 | - | - | 237.6 |
| Senior Notes V, 6.65% fixed-rate, due April 2018 | - | - | - | - | - | 349.7 | 349.7 |
| Senior Notes W, 7.55% fixed-rate, due April 2038 | - | - | - | - | - | 399.6 | 399.6 |
| Senior Notes X, 3.70% fixed rate, due June 2015 | - | - | - | - | - | 400.0 | 400.0 |
| Senior Notes Y, 5.20% fixed rate, due September 2020 | - | - | - | - | - | 1,000.0 | 1,000.0 |
| Senior Notes Z, 6.45% fixed rate, due September 2040 | - | - | - | - | - | 600.0 | 600.0 |
| Junior Notes A, 8.375% fixed rate (current), due August 2066 | - | - | - | - | - | 550.0 | 550.0 |
| Junior Notes B, 7.034% fixed rate (current), due January 2068 | - | - | - | - | - | 682.7 | 682.7 |
| Junior Notes C, 7.00% fixed rate (current), due June 2067 | - | - | - | - | - | 285.8 | 285.8 |
| Duncan Energy Partners debt obligations: | | | | | | | |
| DEP Revolving Credit Facility, variable rate, due February 2011 | - | 255.0 | - | - | - | - | 255.0 |
| DEP II Term Loan, variable rate, due December 2011 | - | 282.3 | - | - | - | - | 282.3 |
| TEPPCO Notes | - | - | 9.5 | 29.9 | - | 14.9 | 54.3 |
| Total | \$ - | \$ 987.3 | \$ 1,000.0 | \$ 1,200.0 | \$ 1,150.0 | \$ 8,290.2 | \$ 12,627.5 |

(a) Debt is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt excludes cash and cash equivalents (including restricted cash).

(b) Long-term and current maturities of debt reflect the classification of such obligations on our Unaudited Condensed Consolidated Balance Sheet at June 30, 2010 after taking into consideration EPO's ability to use available borrowing capacity under the EPO Revolving Credit Facility.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations
(Amounts in \$ millions, except per unit amounts)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|---------------|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|---------------|
| Revenues: | | | | | | | | | | | |
| Revenues from consolidated operations | \$ 23,612.1 | \$ 26,713.8 | \$ 35,469.6 | \$ 4,886.9 | \$ 5,434.3 | \$ 6,789.4 | \$ 8,400.3 | \$ 25,510.9 | \$ 8,544.5 | \$ 7,543.4 | \$ 16,087.9 |
| Total | 23,612.1 | 26,713.8 | 35,469.6 | 4,886.9 | 5,434.3 | 6,789.4 | 8,400.3 | 25,510.9 | 8,544.5 | 7,543.4 | 16,087.9 |
| Costs and expenses: | | | | | | | | | | | |
| Operating costs and expenses | 22,420.3 | 25,402.1 | 33,618.9 | 4,376.6 | 5,024.5 | 6,395.8 | 7,768.9 | 23,565.8 | 7,971.9 | 6,974.2 | 14,946.1 |
| General and administrative costs | 95.9 | 127.2 | 137.2 | 34.9 | 46.1 | 52.3 | 39.0 | 172.3 | 37.6 | 37.9 | 75.5 |
| Total | 22,516.2 | 25,529.3 | 33,756.1 | 4,411.5 | 5,070.6 | 6,448.1 | 7,807.9 | 23,738.1 | 8,009.5 | 7,012.1 | 15,021.6 |
| Equity in income of unconsolidated affiliates | 25.2 | 10.5 | 34.9 | 7.4 | 9.6 | 15.0 | 19.2 | 51.2 | 16.0 | 16.7 | 32.7 |
| Operating income | 1,121.1 | 1,195.0 | 1,748.4 | 482.8 | 373.3 | 356.3 | 611.6 | 1,824.0 | 551.0 | 548.0 | 1,099.0 |
| Other income (expense): | | | | | | | | | | | |
| Interest expense | (324.2) | (413.0) | (540.7) | (152.5) | (158.5) | (161.0) | (169.8) | (641.8) | (148.6) | (168.6) | (317.2) |
| Interest income | 9.7 | 11.1 | 7.4 | 0.9 | 0.7 | 0.3 | 0.4 | 2.3 | 0.2 | 0.5 | 0.7 |
| Other, net | 1.5 | 60.6 | 4.8 | 0.3 | 0.1 | (0.1) | (4.4) | (4.1) | (0.1) | (0.1) | (0.2) |
| Total other expense, net | (313.0) | (341.3) | (528.5) | (151.3) | (157.7) | (160.8) | (173.8) | (643.6) | (148.5) | (168.2) | (316.7) |
| Income before provision for income taxes and the cumulative effect of changes in accounting principles | 808.1 | 853.7 | 1,219.9 | 331.5 | 215.6 | 195.5 | 437.8 | 1,180.4 | 402.5 | 379.8 | 782.3 |
| Provision for income taxes | (22.0) | (15.7) | (31.0) | (16.0) | (3.1) | (7.7) | 1.5 | (25.3) | (8.7) | (6.5) | (15.2) |
| Cumulative effect of changes in accounting principles | 1.5 | - | - | - | - | - | - | - | - | - | - |
| Net income | 787.6 | 838.0 | 1,188.9 | 315.5 | 212.5 | 187.8 | 439.3 | 1,155.1 | 393.8 | 373.3 | 767.1 |
| Net (income) loss attributable to noncontrolling interests | (186.5) | (304.4) | (234.9) | (90.2) | (25.9) | 25.1 | (33.2) | (124.2) | (16.0) | (16.1) | (32.1) |
| Net income attributable to Enterprise Products Partners L.P. | \$ 601.1 | \$ 533.6 | \$ 954.0 | \$ 225.3 | \$ 186.6 | \$ 212.9 | \$ 406.1 | \$ 1,030.9 | \$ 377.8 | \$ 357.2 | \$ 735.0 |
| Allocation of net income attributable to Enterprise Products Partners L.P.: | | | | | | | | | | | |
| Limited partners | \$ 504.1 | \$ 417.7 | \$ 811.5 | \$ 186.3 | \$ 147.0 | \$ 171.3 | \$ 347.6 | \$ 852.2 | \$ 317.4 | \$ 294.3 | \$ 611.7 |
| General partner | \$ 97.0 | \$ 115.9 | \$ 142.5 | \$ 39.0 | \$ 39.6 | \$ 41.6 | \$ 58.5 | \$ 178.7 | \$ 60.4 | \$ 62.9 | \$ 123.3 |
| Basic earnings per unit: | | | | | | | | | | | |
| Net income | \$ 1.20 | \$ 0.95 | \$ 1.84 | \$ 0.41 | \$ 0.32 | \$ 0.36 | \$ 0.60 | \$ 1.73 | \$ 0.51 | \$ 0.46 | \$ 0.97 |
| Number of units used in calculation (in millions) | 414,442 | 433,959 | 437,377 | 452,671 | 458,373 | 464,253 | 571,016 | 486,841 | 617,780 | 633,847 | 625,858 |
| Diluted earnings per unit: | | | | | | | | | | | |
| Net income | \$ 1.20 | \$ 0.95 | \$ 1.84 | \$ 0.41 | \$ 0.32 | \$ 0.36 | \$ 0.60 | \$ 1.73 | \$ 0.50 | \$ 0.46 | \$ 0.96 |
| Number of units used in calculation (in millions) | 414,759 | 434,427 | 437,582 | 452,700 | 458,502 | 464,600 | 574,809 | 487,869 | 623,011 | 639,160 | 631,273 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets
(Amounts in \$ millions)

| | Y/E 2007 | Y/E 2008 | 3Q09 | Y/E 2009 | 1Q10 | 2Q10 |
|--|-------------|-------------|-------------|-------------|-------------|-------------|
| ASSETS | | | | | | |
| Current assets: | | | | | | |
| Cash and cash equivalents | \$ 51.3 | \$ 61.7 | \$ 77.3 | \$ 54.7 | \$ 134.9 | \$ 494.5 |
| Restricted cash | 53.1 | 203.8 | 102.8 | 63.6 | 101.7 | 19.1 |
| Accounts receivable - trade, net | 3,363.4 | 2,028.5 | 2,579.6 | 3,099.0 | 3,056.0 | 2,913.5 |
| Accounts receivable - related parties | 40.1 | 35.3 | 9.6 | 38.4 | 26.9 | 29.8 |
| Inventories | 425.7 | 405.0 | 1,220.6 | 711.9 | 990.9 | 1,025.5 |
| Prepaid and other current assets | 127.4 | 368.4 | 367.5 | 279.3 | 296.8 | 423.2 |
| Total current assets | 4,061.0 | 3,102.7 | 4,357.4 | 4,246.9 | 4,607.2 | 4,905.6 |
| Property, plant & equipment, net | 14,309.1 | 16,732.8 | 17,297.0 | 17,689.2 | 17,735.3 | 18,332.0 |
| Investments in unconsolidated affiliates | 885.6 | 911.9 | 899.3 | 890.6 | 883.5 | 873.2 |
| Intangible assets, net | 1,214.1 | 1,182.9 | 1,093.2 | 1,064.8 | 1,035.2 | 1,896.1 |
| Goodwill | 1,813.3 | 2,019.6 | 2,018.3 | 2,018.3 | 2,018.3 | 2,050.6 |
| Other assets | 232.4 | 261.7 | 266.0 | 241.8 | 221.6 | 232.0 |
| Total assets | \$ 22,515.5 | \$ 24,211.6 | \$ 25,931.2 | \$ 26,151.6 | \$ 26,501.1 | \$ 28,289.5 |
| LIABILITIES AND EQUITY | | | | | | |
| Current liabilities: | | | | | | |
| Current maturities of long-term debt | \$ 354.0 | \$ - | \$ - | \$ - | \$ 175.0 | \$ 255.0 |
| Accounts payable - trade | 398.3 | 388.9 | 399.7 | 410.6 | 419.0 | 457.9 |
| Accounts payable - related parties | 16.7 | 17.4 | 44.2 | 69.8 | 47.8 | 136.9 |
| Accrued products payables | 3,572.8 | 1,845.7 | 2,657.4 | 3,393.0 | 3,695.1 | 3,120.9 |
| Accrued interest payable | 166.5 | 188.3 | 163.1 | 228.0 | 170.0 | 232.9 |
| Other current liabilities | 451.0 | 660.9 | 583.2 | 434.6 | 433.8 | 463.8 |
| Total current liabilities | 4,959.3 | 3,101.2 | 3,847.6 | 4,536.0 | 4,940.7 | 4,667.4 |
| Senior debt obligations - principal | 6,837.5 | 10,030.1 | 10,404.0 | 9,764.3 | 9,339.8 | 10,839.8 |
| Junior subordinated notes - principal | 1,550.0 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 |
| Other | 29.6 | 75.1 | 62.5 | 49.4 | 43.2 | 44.0 |
| Total long-term debt | 8,417.1 | 11,637.9 | 11,999.2 | 11,346.4 | 10,915.7 | 12,416.5 |
| Deferred tax liabilities | 21.4 | 66.1 | 69.6 | 71.7 | 72.5 | 72.9 |
| Other long-term liabilities | 101.2 | 110.5 | 151.2 | 155.2 | 160.2 | 207.3 |
| Commitments and contingencies | - | - | - | - | - | - |
| Equity: | | | | | | |
| Enterprise Products Partners L.P. partners' equity: | | | | | | |
| Limited partners: | | | | | | |
| Common units | 5,977.0 | 6,036.9 | 6,670.8 | 9,173.5 | 9,575.4 | 10,053.0 |
| Restricted units | 15.9 | 26.2 | 34.1 | 37.7 | 43.7 | 49.3 |
| Class B units | - | - | - | 118.5 | 118.5 | 118.5 |
| General partner | 122.3 | 123.6 | 136.6 | 190.8 | 199.1 | 208.8 |
| Accumulated other comprehensive income (loss) | 19.1 | (97.2) | (67.1) | (8.4) | (54.6) | (33.2) |
| Total Enterprise Products Partners L.P. partners' equity | 6,134.3 | 6,089.5 | 6,774.4 | 9,512.1 | 9,882.1 | 10,396.4 |
| Noncontrolling interest | 2,882.2 | 3,206.4 | 3,089.2 | 530.2 | 529.9 | 529.0 |
| Total equity | 9,016.5 | 9,295.9 | 9,863.6 | 10,042.3 | 10,412.0 | 10,925.4 |
| Total liabilities & equity | \$ 22,515.5 | \$ 24,211.6 | \$ 25,931.2 | \$ 26,151.6 | \$ 26,501.1 | \$ 28,289.5 |
| Working capital | \$ (898.3) | \$ 1.5 | \$ 509.8 | \$ (289.1) | \$ (333.5) | \$ 238.2 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Cash Flows
(Amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|---------------|---------------|---------------|----------|-----------|-----------|-----------|---------------|----------|-----------|---------------|
| Operating Activities: | | | | | | | | | | | |
| Net income | \$ 787.6 | \$ 838.0 | \$ 1,188.9 | \$ 315.5 | \$ 212.5 | \$ 187.8 | \$ 439.3 | \$ 1,155.1 | \$ 393.8 | \$ 373.3 | \$ 767.1 |
| <i>Adjustments to reconcile net income to net cash flows provided by operating activities:</i> | | | | | | | | | | | |
| Depreciation, amortization and accretion | 563.5 | 658.4 | 737.8 | 199.1 | 208.6 | 212.2 | 213.5 | 833.4 | 217.6 | 233.8 | 451.4 |
| Non-cash impairment charges | - | - | - | - | 2.3 | 24.0 | 7.2 | 33.5 | 1.5 | - | 1.5 |
| Equity in income of unconsolidated affiliates | (25.2) | (10.5) | (34.9) | (7.4) | (9.6) | (15.0) | (19.2) | (51.2) | (16.0) | (16.7) | (32.7) |
| Distributions received from unconsolidated affiliates | 76.5 | 87.0 | 80.8 | 22.4 | 11.1 | 21.7 | 31.4 | 86.6 | 30.2 | 28.6 | 58.8 |
| Cumulative effect of changes in accounting principles | (1.5) | - | - | - | - | - | - | - | - | - | - |
| Operating lease expenses paid by EPSCO | 2.1 | 2.1 | 2.0 | 0.2 | 0.1 | 0.2 | 0.2 | 0.7 | 0.2 | 0.1 | 0.3 |
| Loss (gain) from asset sales and related transactions | (5.1) | (67.4) | (4.0) | (0.2) | (0.2) | (0.1) | 0.5 | - | (7.5) | 1.8 | (5.7) |
| Loss on forfeiture of investment in Texas Offshore Port System | - | - | - | - | - | 68.4 | - | 68.4 | - | - | - |
| Loss (gain) on early extinguishment of debt | - | 1.6 | 1.6 | - | - | - | - | - | - | - | - |
| Deferred income tax expense | 15.1 | 7.6 | 6.2 | 0.9 | 0.9 | 0.7 | 2.0 | 4.5 | 1.0 | 0.3 | 1.3 |
| Changes in fair market value of derivative instruments | (0.1) | 1.3 | (0.1) | (12.6) | 0.6 | 22.6 | (10.2) | 0.4 | (7.8) | 2.8 | (5.0) |
| Effect of pension settlement recognition | - | 0.6 | (0.1) | (0.1) | - | - | - | (0.1) | (0.2) | - | (0.2) |
| Net effect of changes in operating accounts | 46.2 | 434.9 | (411.1) | (145.8) | (231.2) | (197.9) | 820.8 | 245.9 | 74.1 | (410.6) | (336.5) |
| Net cash flows provided by operating activities | 1,459.1 | 1,953.6 | 1,567.1 | 372.0 | 263.5 | 256.2 | 1,485.5 | 2,377.2 | 686.9 | 213.4 | 900.3 |
| Investing Activities: | | | | | | | | | | | |
| Capital expenditures, net of contributions in aid of construction | (1,667.2) | (2,706.4) | (2,512.4) | (507.4) | (316.4) | (263.8) | (478.9) | (1,566.5) | (344.2) | (393.9) | (738.1) |
| Decrease (increase) in restricted cash | (8.7) | (47.3) | (132.8) | (40.7) | 60.1 | 81.4 | 39.4 | 140.2 | (38.1) | 90.7 | 52.6 |
| Cash used for business combinations | (292.2) | (35.9) | (553.5) | - | (73.7) | (0.8) | (32.8) | (107.3) | (2.2) | (1,218.0) | (1,220.2) |
| Acquisition of intangible assets | - | (14.5) | (5.8) | (1.4) | - | - | - | (1.4) | - | - | - |
| Investments in unconsolidated affiliates | (11.3) | (236.8) | (64.7) | (7.2) | (2.6) | (4.1) | (4.9) | (18.8) | (7.7) | (2.5) | (10.2) |
| Proceeds from asset sales and related transactions | 5.8 | 169.1 | 22.3 | 0.3 | 0.3 | 2.3 | 0.7 | 3.6 | 21.7 | 2.4 | 24.1 |
| Other investing activities | - | - | - | 3.8 | (2.3) | - | 1.8 | 3.3 | - | - | - |
| Cash used in investing activities | (1,973.6) | (2,871.8) | (3,246.9) | (552.6) | (334.6) | (185.0) | (474.7) | (1,546.9) | (370.5) | (1,521.3) | (1,891.8) |
| Financing Activities: | | | | | | | | | | | |
| Borrowings under debt agreements | 4,302.1 | 7,629.8 | 13,188.0 | 1,163.4 | 2,381.0 | 1,419.4 | 2,412.8 | 7,376.6 | 345.5 | 3,193.3 | 3,538.8 |
| Repayments of debt | (3,747.0) | (5,799.9) | (10,434.3) | (915.9) | (2,107.8) | (1,570.3) | (3,059.5) | (7,653.5) | (595.0) | (1,620.0) | (2,215.0) |
| Debt issuance costs | (8.9) | (20.6) | (27.6) | (1.1) | (4.3) | (0.1) | (9.4) | (14.9) | (0.1) | (14.7) | (14.8) |
| Cash distributions paid to partners and unit option reimbursements to EPSCO | (843.3) | (957.7) | (1,037.4) | (279.6) | (286.8) | (294.2) | (394.2) | (1,254.8) | (407.3) | (425.8) | (833.1) |
| Cash distributions paid to noncontrolling interest | (287.4) | (326.8) | (383.9) | (107.6) | (105.1) | (111.8) | (15.5) | (340.0) | (17.4) | (19.2) | (36.6) |
| Cash contributions from noncontrolling interest | 222.6 | 304.7 | 311.5 | 1.7 | 124.3 | 14.9 | (2.2) | 138.7 | 0.2 | 1.7 | 1.9 |
| Net cash proceeds from issuance of common units and exercise of unit options | 857.2 | 69.2 | 142.8 | 310.7 | 88.0 | 479.5 | 34.5 | 912.7 | 437.7 | 554.0 | 991.7 |
| Repurchase of restricted units and option awards | - | (1.5) | - | - | - | - | - | - | - | - | - |
| Acquisition of treasury units | - | - | (1.9) | - | - | (1.8) | (0.3) | (2.1) | (0.2) | (2.8) | (3.0) |
| Monetization of interest rate derivative instruments | - | 49.1 | (66.5) | - | - | - | 0.2 | 0.2 | - | 1.3 | 1.3 |
| Cash provided by (used in) financing activities | 495.3 | 946.3 | 1,690.7 | 171.6 | 89.3 | (64.4) | (1,033.6) | (837.1) | (236.6) | 1,667.8 | 1,431.2 |
| Effect of exchange rate changes on cash | (0.2) | 0.4 | (0.5) | (2.0) | (0.2) | 1.8 | 0.2 | (0.2) | 0.4 | (0.3) | 0.1 |
| Net Change in Cash and Cash Equivalents | (19.2) | 28.1 | 10.9 | (9.0) | 18.2 | 6.8 | (22.8) | (6.8) | 79.8 | 359.9 | 439.7 |
| Cash and Cash Equivalents, Beginning of Period | 42.2 | 22.8 | 51.3 | 61.7 | 50.7 | 68.7 | 77.3 | 61.7 | 54.7 | 134.9 | 54.7 |
| Cash and Cash Equivalents, End of Period | \$ 22.8 | \$ 51.3 | \$ 61.7 | \$ 50.7 | \$ 68.7 | \$ 77.3 | \$ 54.7 | \$ 54.7 | \$ 134.9 | \$ 494.5 | \$ 494.5 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow (a)

(Amounts in \$ millions, except per unit amounts)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|---------------|---------------|---------------|----------|----------|----------|----------|---------------|----------|----------|---------------|
| Net income attributable to Enterprise Products Partners L.P. | \$ 601.1 | \$ 533.6 | \$ 954.0 | \$ 225.3 | \$ 186.6 | \$ 212.9 | \$ 406.1 | \$ 1,030.9 | \$ 377.8 | \$ 357.2 | \$ 735.0 |
| <u>Add (Deduct):</u> | | | | | | | | | | | |
| Net loss of TEPPCO for third quarter 2009 | - | - | - | - | - | (42.1) | - | (42.1) | - | - | - |
| Monetization of interest rate hedging derivative instruments | - | 48.9 | (14.4) | - | - | - | 0.2 | 0.2 | - | 1.3 | 1.3 |
| Amortization of net losses (gains) related to monetization of derivative instruments | (3.8) | (4.0) | (4.4) | (0.4) | (0.5) | 1.0 | 0.9 | 1.0 | 1.4 | 1.4 | 2.8 |
| Depreciation, amortization and accretion | 448.2 | 523.8 | 562.2 | 154.1 | 158.8 | 199.1 | 213.5 | 725.5 | 217.6 | 233.8 | 451.4 |
| Operating lease expenses paid by EPCO | 2.1 | 2.1 | 2.0 | 0.2 | 0.1 | 0.2 | 0.2 | 0.7 | 0.2 | 0.1 | 0.3 |
| Equity in (income) loss of unconsolidated affiliates | (21.6) | (29.7) | (59.1) | (13.4) | 17.6 | (46.4) | (19.2) | (61.4) | (16.0) | (16.7) | (32.7) |
| Distributions received from unconsolidated affiliates | 43.0 | 73.6 | 98.6 | 22.9 | 15.6 | 57.5 | 31.4 | 127.4 | 30.2 | 28.6 | 58.8 |
| Loss (gain) from asset sales and related transactions | (3.3) | 5.4 | (3.7) | (0.2) | (0.2) | - | 0.5 | 0.1 | (7.5) | 1.8 | (5.7) |
| Proceeds from asset sales and related transactions | 3.9 | 12.0 | 16.0 | 0.3 | 0.2 | 2.3 | 0.7 | 3.5 | 21.7 | 2.4 | 24.1 |
| Sustaining capital expenditures | (119.4) | (162.5) | (188.7) | (20.0) | (33.1) | (55.2) | (58.3) | (166.6) | (32.6) | (72.7) | (105.3) |
| El Paso transition support payments | 14.3 | 9.0 | - | - | - | - | - | - | - | - | - |
| Net income attributable to noncontrolling interest - DEP public unitholders | - | 13.9 | 17.2 | 5.1 | 6.6 | 10.1 | 9.5 | 31.3 | 8.7 | 9.6 | 18.3 |
| Distribution to be paid to DEP public unitholders with respect to period | - | (21.9) | (25.1) | (6.4) | (10.0) | (10.8) | (10.8) | (38.0) | (10.7) | (10.4) | (21.1) |
| Cash payments to settle asset retirement obligations | - | (5.0) | (7.2) | (0.1) | (8.1) | (1.7) | (2.5) | (12.4) | (2.0) | (1.2) | (3.2) |
| Other miscellaneous adjustments to derive distributable cash flow | 13.0 | 2.0 | 30.8 | (24.5) | (6.1) | 75.5 | (1.8) | 43.1 | (8.4) | (3.2) | (11.6) |
| Distributable Cash Flow | \$ 977.5 | \$ 1,001.2 | \$ 1,378.2 | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4 | \$ 1,643.2 | \$ 580.4 | \$ 532.0 | \$ 1,112.4 |
| Distributable Cash to General Partner | (108.6) | (129.3) | (149.9) | (41.6) | (43.2) | (58.2) | (60.9) | (203.9) | (64.3) | (66.1) | (130.4) |
| Net Distributable Cash Flow | \$ 868.9 | \$ 871.9 | \$ 1,228.3 | \$ 301.3 | \$ 284.3 | \$ 344.2 | \$ 509.5 | \$ 1,439.3 | \$ 516.1 | \$ 465.9 | \$ 982.0 |
| <u>Units subject to Quarterly Cash Distribution (in millions):</u> | | | | | | | | | | | |
| Common Units | 421,416 | 432,755 | 438,693 | 453,638 | 457,315 | 601,918 | 614,129 | 531,750 | 630,809 | 633,084 | 631,947 |
| Restricted Units | 0,993 | 1,505 | 2,011 | 1,949 | 2,906 | 2,798 | 2,712 | 2,591 | 3,926 | 3,639 | 3,783 |
| Total Participating LP Units Outstanding | 422,409 | 434,260 | 440,704 | 455,587 | 460,221 | 604,716 | 616,841 | 534,341 | 634,735 | 636,723 | 635,729 |
| <u>Distributable Cash Flow Coverage:</u> | | | | | | | | | | | |
| Distribution rate per period (\$/unit) | \$ 1.825 | \$ 1.948 | \$ 2.075 | \$ 0.538 | \$ 0.545 | \$ 0.553 | \$ 0.560 | \$ 2.195 | \$ 0.568 | \$ 0.575 | \$ 1.143 |
| Distribution-bearing units | 1.13x | 1.03x | 1.34x | 1.23x | 1.13x | 1.03x | 1.47x | 1.23x | 1.43x | 1.27x | 1.35x |
| <u>Retained Distributable Cash Flow:</u> | \$ 97.8 | \$ 25.9 | \$ 313.6 | \$ 56.4 | \$ 33.5 | \$ 10.0 | \$ 164.0 | \$ 263.9 | \$ 155.9 | \$ 99.8 | \$ 255.7 |

(a) Enterprise Products Partners' total distributable cash flow for periods prior to July 1, 2009 is calculated based on the historical financial results (pre-recast) for Enterprise Products Partners. Total distributable cash flow for periods beginning on and subsequent to July 1, 2009 is calculated based on the recast historical financial results for Enterprise Products Partners, which includes amounts attributable to TEPPCO Partners, L.P. and its consolidated subsidiaries prior to October 26, 2009.

Enterprise Products Partners L.P.

Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

NGL Pipelines & Services:

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|
| Natural Gas Processing | \$ 382.5 | \$ 410.2 | \$ 816.2 | \$ 194.6 | \$ 219.4 | \$ 238.8 | \$ 299.0 | \$ 951.8 | \$ 259.7 | \$ 267.9 | \$ 527.6 |
| NGL Pipelines and Storage | 294.3 | 334.9 | 397.4 | 126.4 | 106.4 | 131.0 | 175.7 | 539.5 | 150.1 | 138.9 | 289.0 |
| NGL Fractionation | 108.9 | 102.9 | 111.4 | 29.9 | 38.0 | 33.6 | 35.9 | 137.4 | 27.5 | 34.2 | 61.7 |
| Total NGL Pipelines & Services Gross Operating Margin | \$ 785.7 | \$ 848.0 | \$ 1,325.0 | \$ 350.9 | \$ 363.8 | \$ 403.4 | \$ 510.6 | \$ 1,628.7 | \$ 437.3 | \$ 441.0 | \$ 878.3 |

Natural Gas Processing

| | | | | | | | | | | | |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Gross Operating Margin from Consolidated Facilities | \$ 380.8 | \$ 406.7 | \$ 817.8 | \$ 194.2 | \$ 219.1 | \$ 237.3 | \$ 297.6 | \$ 948.2 | \$ 258.7 | \$ 267.0 | \$ 525.7 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| VESCO | 1.7 | 3.5 | (1.6) | 0.4 | 0.3 | 1.5 | 1.4 | 3.6 | 1.0 | 0.9 | 1.9 |
| Total Equity Income from Unconsolidated Affiliates | 1.7 | 3.5 | (1.6) | 0.4 | 0.3 | 1.5 | 1.4 | 3.6 | 1.0 | 0.9 | 1.9 |
| Total Natural Gas Processing Gross Operating Margin | \$ 382.5 | \$ 410.2 | \$ 816.2 | \$ 194.6 | \$ 219.4 | \$ 238.8 | \$ 299.0 | \$ 951.8 | \$ 259.7 | \$ 267.9 | \$ 527.6 |

| | | | | | | | | | | | |
|-----------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Net Equity NGL Volumes (MBPD) | 63 | 88 | 108 | 114 | 118 | 116 | 120 | 117 | 122 | 125 | 124 |
| Net Fee-based Processing (MMcf/d) | 2,218 | 2,565 | 2,524 | 3,104 | 2,714 | 2,247 | 2,545 | 2,650 | 2,679 | 2,985 | 2,833 |

NGL Pipelines and Storage

| | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Gross Operating Margin from Consolidated Facilities | \$ 285.2 | \$ 333.8 | \$ 397.4 | \$ 126.1 | \$ 105.6 | \$ 130.7 | \$ 175.2 | \$ 537.6 | \$ 150.0 | \$ 138.4 | \$ 288.4 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Skelly Belvieu | - | - | - | 0.3 | 0.8 | 0.3 | 0.5 | 1.9 | 0.1 | 0.5 | 0.6 |
| MB Storage (sold 1Q 2007) | 9.1 | 1.1 | - | - | - | - | - | - | - | - | - |
| Total Equity Income from Unconsolidated Affiliates | 9.1 | 1.1 | - | 0.3 | 0.8 | 0.3 | 0.5 | 1.9 | 0.1 | 0.5 | 0.6 |
| Total NGL Pipelines & Storage Gross Operating Margin | \$ 294.3 | \$ 334.9 | \$ 397.4 | \$ 126.4 | \$ 106.4 | \$ 131.0 | \$ 175.7 | \$ 539.5 | \$ 150.1 | \$ 138.9 | \$ 289.0 |
| Net NGL Transportation Volumes (MBPD) | 1,769 | 1,877 | 2,021 | 2,121 | 1,993 | 2,179 | 2,437 | 2,196 | 2,240 | 2,194 | 2,217 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.011 | \$ 0.012 | \$ 0.013 | \$ 0.016 | \$ 0.014 | \$ 0.016 | \$ 0.019 | \$ 0.016 | \$ 0.018 | \$ 0.017 | \$ 0.017 |

NGL Fractionation

| | | | | | | | | | | | |
|---|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|
| Gross Operating Margin from Consolidated Facilities | \$ 104.8 | \$ 100.4 | \$ 108.4 | \$ 29.4 | \$ 36.8 | \$ 31.4 | \$ 34.0 | \$ 131.6 | \$ 25.3 | \$ 31.9 | \$ 57.2 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Baton Rouge Fractionators | 2.7 | 2.0 | 1.0 | 0.6 | 0.6 | 0.9 | 0.5 | 2.6 | 0.5 | 0.4 | 0.9 |
| Promix | 1.4 | 0.5 | 2.0 | (0.1) | 0.6 | 1.3 | 1.4 | 3.2 | 1.7 | 1.9 | 3.6 |
| Total Equity Income from Unconsolidated Affiliates | 4.1 | 2.5 | 3.0 | 0.5 | 1.2 | 2.2 | 1.9 | 5.8 | 2.2 | 2.3 | 4.5 |
| Total NGL Fractionation Gross Operating Margin | \$ 108.9 | \$ 102.9 | \$ 111.4 | \$ 29.9 | \$ 38.0 | \$ 33.6 | \$ 35.9 | \$ 137.4 | \$ 27.5 | \$ 34.2 | \$ 61.7 |

| | | | | | | | | | | | |
|-------------------------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| Net NGL Fractionation Volume (MBPD) | 324 | 405 | 441 | 441 | 459 | 467 | 477 | 461 | 473 | 463 | 468 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.022 | \$ 0.017 | \$ 0.016 | \$ 0.018 | \$ 0.022 | \$ 0.019 | \$ 0.019 | \$ 0.019 | \$ 0.015 | \$ 0.019 | \$ 0.017 |

| | | | | | | | | | | | |
|--|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|
| Total NGL Pipelines & Services Gross Operating Margin | \$ 785.7 | \$ 848.0 | \$ 1,325.0 | \$ 350.9 | \$ 363.8 | \$ 403.4 | \$ 510.6 | \$ 1,628.7 | \$ 437.3 | \$ 441.0 | \$ 878.3 |
|--|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Onshore Natural Gas Pipelines & Services | | | | | | | | | | | |
| Natural Gas Pipelines | \$ 457.8 | \$ 464.8 | \$ 550.5 | \$ 148.9 | \$ 108.8 | \$ 94.9 | \$ 95.9 | \$ 448.5 | \$ 116.0 | \$ 95.4 | \$ 211.4 |
| Natural Gas Storage | 21.1 | 28.4 | 39.4 | 13.0 | 12.4 | 13.5 | 14.1 | 53.0 | 14.3 | 11.5 | 25.8 |
| Total Onshore Natural Gas Pipelines & Services Gross Operating Margin | \$ 478.9 | \$ 493.2 | \$ 589.9 | \$ 161.9 | \$ 121.2 | \$ 108.4 | \$ 110.0 | \$ 501.5 | \$ 130.3 | \$ 106.9 | \$ 237.2 |
| Natural Gas Pipelines | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 455.2 | \$ 464.6 | \$ 548.9 | \$ 147.8 | \$ 107.4 | \$ 93.5 | \$ 94.9 | \$ 443.6 | \$ 114.7 | \$ 94.5 | \$ 209.2 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Evangeline | 1.0 | 0.2 | 0.9 | 0.2 | 0.3 | 0.5 | 0.1 | 1.1 | 0.3 | (0.1) | 0.2 |
| White River Hub | - | - | 0.7 | 0.9 | 1.1 | 0.9 | 0.9 | 3.8 | 1.0 | 1.0 | 2.0 |
| Coyote (sold 3Q 2006) | 1.6 | - | - | - | - | - | - | - | - | - | - |
| Total Equity Income from Unconsolidated Affiliates | 2.6 | 0.2 | 1.6 | 1.1 | 1.4 | 1.4 | 1.0 | 4.9 | 1.3 | 0.9 | 2.2 |
| Total Natural Gas Pipelines Gross Operating Margin | \$ 457.8 | \$ 464.8 | \$ 550.5 | \$ 148.9 | \$ 108.8 | \$ 94.9 | \$ 95.9 | \$ 448.5 | \$ 116.0 | \$ 95.4 | \$ 211.4 |
| Net Natural Gas Pipeline Volumes (BBtus/d) | | | | | | | | | | | |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.159 | \$ 0.150 | \$ 0.156 | \$ 0.160 | \$ 0.112 | \$ 0.098 | \$ 0.102 | \$ 0.118 | \$ 0.120 | \$ 0.092 | \$ 0.103 |
| Natural Gas Storage | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 21.1 | \$ 28.4 | \$ 39.4 | \$ 13.0 | \$ 12.4 | \$ 13.5 | \$ 14.1 | \$ 53.0 | \$ 14.3 | \$ 11.5 | \$ 25.8 |
| Total Onshore Natural Gas Pipelines & Services Gross Operating Margin | \$ 478.9 | \$ 493.2 | \$ 589.9 | \$ 161.9 | \$ 121.2 | \$ 108.4 | \$ 110.0 | \$ 501.5 | \$ 130.3 | \$ 106.9 | \$ 237.2 |
| Onshore Crude Oil Pipelines & Services | | | | | | | | | | | |
| Onshore Crude Oil Business | \$ 97.8 | \$ 109.6 | \$ 132.2 | \$ 50.5 | \$ 42.1 | \$ 34.1 | \$ 37.7 | \$ 164.4 | \$ 26.7 | \$ 25.9 | \$ 52.6 |
| Total Onshore Crude Oil Pipelines & Services Gross Operating Margin | \$ 97.8 | \$ 109.6 | \$ 132.2 | \$ 50.5 | \$ 42.1 | \$ 34.1 | \$ 37.7 | \$ 164.4 | \$ 26.7 | \$ 25.9 | \$ 52.6 |
| Onshore Crude Oil Business | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 85.9 | \$ 107.0 | \$ 120.5 | \$ 47.2 | \$ 39.2 | \$ 32.9 | \$ 35.8 | \$ 155.1 | \$ 24.4 | \$ 22.3 | \$ 46.7 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Seaway | 11.9 | 2.6 | 11.7 | 3.3 | 2.9 | 1.2 | 1.9 | 9.3 | 2.3 | 3.6 | 5.9 |
| Total Equity Income from Unconsolidated Affiliates | 11.9 | 2.6 | 11.7 | 3.3 | 2.9 | 1.2 | 1.9 | 9.3 | 2.3 | 3.6 | 5.9 |
| Total Onshore Crude Oil Pipelines & Services Gross Operating Margin | \$ 97.8 | \$ 109.6 | \$ 132.2 | \$ 50.5 | \$ 42.1 | \$ 34.1 | \$ 37.7 | \$ 164.4 | \$ 26.7 | \$ 25.9 | \$ 52.6 |
| Net Onshore Crude Oil Pipeline Volumes (MBPD) | | | | | | | | | | | |
| Indicative Unit Margin (\$/Bbl) | \$ 0.395 | \$ 0.461 | \$ 0.519 | \$ 0.870 | \$ 0.617 | \$ 0.567 | \$ 0.610 | \$ 0.662 | \$ 0.441 | \$ 0.420 | \$ 0.431 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|-----------------|-----------------|-----------------|----------------|-----------------|----------------|----------------|-----------------|----------------|----------------|-----------------|
| Offshore Pipelines & Services | | | | | | | | | | | |
| Natural Gas Pipelines | \$ 38.9 | \$ 38.8 | \$ 7.1 | \$ 17.7 | \$ 16.8 | \$ 26.6 | \$ 32.8 | \$ 93.9 | \$ 20.9 | \$ 24.7 | \$ 45.6 |
| Crude Oil Pipelines | 23.0 | 21.1 | 35.1 | 5.1 | (54.1) | (39.0) | 32.0 | (56.0) | 25.3 | 25.9 | 51.2 |
| Platform Services & Other | 41.5 | 111.7 | 144.8 | 38.5 | 36.2 | 35.2 | 32.7 | 142.6 | 34.9 | 32.2 | 67.1 |
| Total Offshore Pipelines & Services Gross Operating Margin | \$ 103.4 | \$ 171.6 | \$ 187.0 | \$ 61.3 | \$ (1.1) | \$ 22.8 | \$ 97.5 | \$ 180.5 | \$ 81.1 | \$ 82.8 | \$ 163.9 |
| Natural Gas Pipelines | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 45.7 | \$ 45.5 | \$ 13.8 | \$ 19.6 | \$ 17.1 | \$ 28.0 | \$ 33.2 | \$ 97.9 | \$ 21.3 | \$ 25.2 | \$ 46.5 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Nemo | 1.5 | (6.0) | (1.0) | (0.3) | 0.6 | - | 0.3 | 0.6 | 0.1 | 0.3 | 0.4 |
| Neptune | (8.3) | (0.7) | (5.7) | (1.6) | (0.9) | (1.4) | (0.7) | (4.6) | (0.5) | (0.8) | (1.3) |
| Total Equity Income from Unconsolidated Affiliates | (6.8) | (6.7) | (6.7) | (1.9) | (0.3) | (1.4) | (0.4) | (4.0) | (0.4) | (0.5) | (0.9) |
| Total Natural Gas Pipelines Gross Operating Margin | \$ 38.9 | \$ 38.8 | \$ 7.1 | \$ 17.7 | \$ 16.8 | \$ 26.6 | \$ 32.8 | \$ 93.9 | \$ 20.9 | \$ 24.7 | \$ 45.6 |
| Net Natural Gas Pipelines Volume (BBtus/d) | 1,520 | 1,641 | 1,408 | 1,542 | 1,460 | 1,374 | 1,305 | 1,420 | 1,406 | 1,312 | 1,359 |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.070 | \$ 0.065 | \$ 0.014 | \$ 0.128 | \$ 0.126 | \$ 0.210 | \$ 0.273 | \$ 0.181 | \$ 0.165 | \$ 0.207 | \$ 0.185 |
| Crude Oil Pipelines | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 22.8 | \$ 22.3 | \$ 11.8 | \$ 0.3 | \$ (61.4) | \$ (50.1) | \$ 18.1 | \$ (93.1) | \$ 14.2 | \$ 15.5 | \$ 29.7 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Poseidon Oil Pipeline | 11.3 | 10.0 | 6.9 | 1.7 | 3.3 | 4.6 | 8.4 | 18.0 | 6.1 | 5.9 | 12.0 |
| Cameron Highway Oil Pipeline | (11.1) | (11.2) | 16.4 | 3.1 | 4.0 | 6.5 | 5.5 | 19.1 | 5.0 | 4.5 | 9.5 |
| Total Equity Income from Unconsolidated Affiliates | 0.2 | (1.2) | 23.3 | 4.8 | 7.3 | 11.1 | 13.9 | 37.1 | 11.1 | 10.4 | 21.5 |
| Total Crude Oil Pipelines Gross Operating Margin | \$ 23.0 | \$ 21.1 | \$ 35.1 | \$ 5.1 | \$ (54.1) | \$ (39.0) | \$ 32.0 | \$ (56.0) | \$ 25.3 | \$ 25.9 | \$ 51.2 |
| Net Crude Oil Pipeline Volumes (MBPD) | 153 | 163 | 169 | 126 | 244 | 369 | 387 | 308 | 354 | 322 | 338 |
| Indicative Unit Margin (\$/Bbl) (a) | \$ 0.412 | \$ 0.355 | \$ 0.567 | \$ 0.450 | \$ 0.644 | \$ 0.822 | \$ 0.899 | \$ 0.705 | \$ 0.794 | \$ 0.884 | \$ 0.837 |
| Platform Services & Other | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 23.1 | \$ 91.1 | \$ 127.7 | \$ 36.7 | \$ 36.4 | \$ 34.3 | \$ 31.4 | \$ 138.8 | \$ 33.8 | \$ 31.0 | \$ 64.8 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Deepwater Gateway (Marco Polo Platform) | 18.4 | 20.6 | 17.1 | 1.8 | (0.2) | 0.9 | 1.3 | 3.8 | 1.1 | 1.2 | 2.3 |
| Total Equity Income from Unconsolidated Affiliates | 18.4 | 20.6 | 17.1 | 1.8 | (0.2) | 0.9 | 1.3 | 3.8 | 1.1 | 1.2 | 2.3 |
| Total Platform Services & Other Gross Operating Margin | \$ 41.5 | \$ 111.7 | \$ 144.8 | \$ 38.5 | \$ 36.2 | \$ 35.2 | \$ 32.7 | \$ 142.6 | \$ 34.9 | \$ 32.2 | \$ 67.1 |
| Net Platform Crude Oil Processing Volumes (MBPD) | 15 | 24 | 15 | 3 | 10 | 17 | 19 | 12 | 18 | 17 | 18 |
| Net Platform Gas Processing Volumes (MMcf/d) | 159 | 494 | 632 | 777 | 753 | 694 | 579 | 700 | 632 | 568 | 600 |
| Total Offshore Pipelines & Services Gross Operating Margin | \$ 103.4 | \$ 171.6 | \$ 187.0 | \$ 61.3 | \$ (1.1) | \$ 22.8 | \$ 97.5 | \$ 180.5 | \$ 81.1 | \$ 82.8 | \$ 163.9 |

(a) Indicative unit margins for 2Q 2009 and 3Q 2009 exclude \$68.4 million and \$66.9 million, respectively, of charges related to our dissociation from TOPS and the associated litigation settlement.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|-------------------|-------------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-------------------|
| Petrochemical & Refined Products Services: | | | | | | | | | | | |
| Butane Isomerization | \$ 73.2 | \$ 91.4 | \$ 95.9 | \$ 14.9 | \$ 19.1 | \$ 22.5 | \$ 19.7 | \$ 76.2 | \$ 14.8 | \$ 26.2 | \$ 41.0 |
| Propylene Fractionation | 67.3 | 66.3 | 87.2 | 23.0 | 22.6 | 23.2 | 20.8 | 89.6 | 43.1 | 67.6 | 110.7 |
| Octane Enhancement | 36.5 | 18.3 | (11.3) | (8.1) | 7.0 | 5.2 | 7.4 | 11.5 | 4.1 | 10.9 | 15.0 |
| Refined Products Services | 124.6 | 162.7 | 132.9 | 45.5 | 30.2 | 2.5 | 46.5 | 124.7 | 48.9 | 30.9 | 79.8 |
| Marine Transportation & Other Services | 3.5 | 3.3 | 70.2 | 14.2 | 17.2 | 16.6 | 14.7 | 62.7 | 9.1 | 22.5 | 31.6 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 305.1 | \$ 342.0 | \$ 374.9 | \$ 89.5 | \$ 96.1 | \$ 70.0 | \$ 109.1 | \$ 364.7 | \$ 120.0 | \$ 158.1 | \$ 278.1 |
| Butane Isomerization | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 73.2 | \$ 91.4 | \$ 95.9 | \$ 14.9 | \$ 19.1 | \$ 22.5 | \$ 19.7 | \$ 76.2 | \$ 14.8 | \$ 26.2 | \$ 41.0 |
| Total Butane Isomerization Gross Operating Margin | \$ 73.2 | \$ 91.4 | \$ 95.9 | \$ 14.9 | \$ 19.1 | \$ 22.5 | \$ 19.7 | \$ 76.2 | \$ 14.8 | \$ 26.2 | \$ 41.0 |
| Net Isomerization Volume (MBPD) | 81 | 90 | 86 | 90 | 100 | 104 | 93 | 97 | 73 | 99 | 86 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.057 | \$ 0.064 | \$ 0.070 | \$ 0.041 | \$ 0.048 | \$ 0.054 | \$ 0.053 | \$ 0.049 | \$ 0.052 | \$ 0.068 | \$ 0.061 |
| Propylene Fractionation | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 66.2 | \$ 64.8 | \$ 86.1 | \$ 22.7 | \$ 22.2 | \$ 22.7 | \$ 20.3 | \$ 87.9 | \$ 42.7 | \$ 67.2 | \$ 109.9 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Baton Rouge Propylene Concentrator | 1.9 | 2.3 | 1.9 | 0.5 | 0.7 | 0.7 | 0.7 | 2.6 | 0.7 | 0.7 | 1.4 |
| La Porte Splitter Distribution System | (0.8) | (0.8) | (0.8) | (0.2) | (0.3) | (0.2) | (0.2) | (0.9) | (0.3) | (0.3) | (0.6) |
| Total Equity Income from Unconsolidated Affiliates | 1.1 | 1.5 | 1.1 | 0.3 | 0.4 | 0.5 | 0.5 | 1.7 | 0.4 | 0.4 | 0.8 |
| Total Propylene Fractionation Gross Operating Margin | \$ 67.3 | \$ 66.3 | \$ 87.2 | \$ 23.0 | \$ 22.6 | \$ 23.2 | \$ 20.8 | \$ 89.6 | \$ 43.1 | \$ 67.6 | \$ 110.7 |
| Net Propylene Fractionation Volumes (MBPD) | 56 | 68 | 58 | 68 | 67 | 67 | 71 | 68 | 80 | 79 | 79 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.056 | \$ 0.044 | \$ 0.074 | \$ 0.069 | \$ 0.067 | \$ 0.069 | \$ 0.056 | \$ 0.066 | \$ 0.127 | \$ 0.204 | \$ 0.167 |
| Total Petrochemical Transportation Volumes (MBPD) | 105 | 114 | 116 | 117 | 119 | 132 | 129 | 124 | 122 | 144 | 133 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.014 | \$ 0.013 | \$ 0.014 | \$ 0.014 | \$ 0.013 | \$ 0.012 | \$ 0.012 | \$ 0.013 | \$ 0.011 | \$ 0.012 | \$ 0.012 |
| Octane Enhancement | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 36.5 | \$ 18.3 | \$ (11.3) | \$ (8.1) | \$ 7.0 | \$ 5.2 | \$ 7.4 | \$ 11.5 | \$ 4.1 | \$ 10.9 | \$ 15.0 |
| Total Octane Enhancement Gross Operating Margin | \$ 36.5 | \$ 18.3 | \$ (11.3) | \$ (8.1) | \$ 7.0 | \$ 5.2 | \$ 7.4 | \$ 11.5 | \$ 4.1 | \$ 10.9 | \$ 15.0 |
| Net Octane Enhancement Volumes (MBPD) | 9 | 9 | 9 | 5 | 10 | 13 | 13 | 10 | 11 | 13 | 12 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.265 | \$ 0.133 | \$ (0.082) | \$ (0.429) | \$ 0.183 | \$ 0.104 | \$ 0.147 | \$ 0.075 | \$ 0.099 | \$ 0.219 | \$ 0.164 |
| Refined Products Services | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 141.7 | \$ 176.3 | \$ 147.5 | \$ 48.7 | \$ 34.4 | \$ 5.2 | \$ 49.3 | \$ 137.6 | \$ 52.0 | \$ 33.9 | \$ 85.9 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | | |
| Centennial Transport 4 | (17.1) | (13.6) | (14.7) | (3.2) | (4.2) | (2.8) | (2.8) | (13.0) | (3.1) | (3.1) | (6.2) |
| Total Equity Income from Unconsolidated Affiliates | (17.1) | (13.6) | (14.6) | (3.2) | (4.2) | (2.7) | (2.8) | (12.9) | (3.1) | (3.0) | (6.1) |
| Total Refined Products Services Gross Operating Margin | \$ 124.6 | \$ 162.7 | \$ 132.9 | \$ 45.5 | \$ 30.2 | \$ 2.5 | \$ 46.5 | \$ 124.7 | \$ 48.9 | \$ 30.9 | \$ 79.8 |
| Net Pipeline Transportation Volumes (MBPD) | 701 | 768 | 702 | 724 | 669 | 630 | 706 | 682 | 682 | 642 | 662 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.012 | \$ 0.014 | \$ 0.012 | \$ 0.017 | \$ 0.012 | \$ 0.001 | \$ 0.017 | \$ 0.012 | \$ 0.019 | \$ 0.013 | \$ 0.016 |
| Marine Transportation & Other Services | | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 3.5 | \$ 3.3 | \$ 70.2 | \$ 14.2 | \$ 17.2 | \$ 16.6 | \$ 14.7 | \$ 62.7 | \$ 9.1 | \$ 22.5 | \$ 31.6 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 305.1 | \$ 342.0 | \$ 374.9 | \$ 89.5 | \$ 96.1 | \$ 70.0 | \$ 109.1 | \$ 364.7 | \$ 120.0 | \$ 158.1 | \$ 278.1 |
| Total Gross Operating Margin | \$ 1,770.9 | \$ 1,964.4 | \$ 2,609.0 | \$ 714.1 | \$ 622.1 | \$ 638.7 | \$ 864.9 | \$ 2,839.8 | \$ 795.4 | \$ 814.7 | \$ 1,610.1 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail

(Amounts in \$ millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for on an "Equity Basis":

| | Y/E 2007 | Y/E 2008 | 3Q09 | Y/E 2009 | 1Q10 | 2Q10 |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| VESCO | \$ 40.1 | \$ 37.7 | \$ 33.1 | \$ 32.6 | \$ 31.6 | \$ 30.6 |
| Skelly Belvieu | - | 36.0 | 37.4 | 37.9 | 34.5 | 34.0 |
| Baton Rouge Fractionator | 25.4 | 24.2 | 23.6 | 22.2 | 22.5 | 22.3 |
| Promix | 51.5 | 46.4 | 47.8 | 48.9 | 50.1 | 51.7 |
| Evangeline | 3.5 | 4.5 | 5.4 | 5.6 | 5.8 | 5.8 |
| White River Hub | - | 21.4 | 27.1 | 26.4 | 26.6 | 26.6 |
| Seaway | 184.8 | 186.2 | 181.0 | 178.5 | 177.2 | 175.9 |
| Nemo | 2.9 | 0.4 | - | - | - | - |
| Neptune | 55.5 | 52.7 | 54.4 | 53.8 | 55.6 | 54.8 |
| Cameron Highway Oil Pipeline | 256.6 | 250.9 | 243.2 | 239.6 | 237.5 | 235.6 |
| Poseidon Oil Pipeline | 58.4 | 60.2 | 61.3 | 61.7 | 61.0 | 58.5 |
| Deepwater Gateway (Marco Polo Platform) | 111.2 | 104.8 | 102.8 | 101.8 | 100.7 | 100.3 |
| Baton Rouge Propylene Concentrator | 13.3 | 12.6 | 11.4 | 11.1 | 11.1 | 10.8 |
| La Porte Splitter Distribution System | 4.1 | 3.9 | 3.5 | 3.4 | 3.3 | 3.3 |
| Centennial | 77.9 | 69.7 | 66.8 | 66.7 | 65.6 | 62.6 |
| Transport 4 | 0.4 | 0.3 | 0.5 | 0.4 | 0.4 | 0.4 |
| Total Investments in Unconsolidated Affiliates | \$ 885.6 | \$ 911.9 | \$ 899.3 | \$ 890.6 | \$ 883.5 | \$ 873.2 |

Equity in Income of Unconsolidated Affiliates:

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|----------------|----------------|----------------|---------------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|
| VESCO | \$ 1.7 | \$ 3.5 | \$ (1.6) | \$ 0.4 | \$ 0.3 | \$ 1.5 | \$ 1.4 | \$ 3.6 | \$ 1.0 | \$ 0.9 | \$ 1.9 |
| MB Storage (sold 1Q 2007) | 9.1 | 1.1 | - | - | - | - | - | - | - | - | - |
| Skelly Belvieu | - | - | - | 0.3 | 0.8 | 0.3 | 0.5 | 1.9 | 0.1 | 0.5 | 0.6 |
| Baton Rouge Fractionators | 2.7 | 2.0 | 1.0 | 0.6 | 0.6 | 0.9 | 0.5 | 2.6 | 0.5 | 0.4 | 0.9 |
| Promix | 1.4 | 0.5 | 2.0 | (0.1) | 0.6 | 1.3 | 1.4 | 3.2 | 1.7 | 1.9 | 3.6 |
| Coyote (sold 3Q 2006) | 1.6 | - | - | - | - | - | - | - | - | - | - |
| Evangeline | 1.0 | 0.2 | 0.9 | 0.2 | 0.3 | 0.5 | 0.1 | 1.1 | 0.3 | (0.1) | 0.2 |
| White River Hub | - | - | 0.7 | 0.9 | 1.1 | 0.9 | 0.9 | 3.8 | 1.0 | 1.0 | 2.0 |
| Seaway | 11.9 | 2.6 | 11.7 | 3.3 | 2.9 | 1.2 | 1.9 | 9.3 | 2.3 | 3.6 | 5.9 |
| Nemo | 1.5 | (6.0) | (1.0) | (0.3) | 0.6 | - | 0.3 | 0.6 | 0.1 | 0.3 | 0.4 |
| Neptune | (8.3) | (0.7) | (5.7) | (1.6) | (0.9) | (1.4) | (0.7) | (4.6) | (0.5) | (0.8) | (1.3) |
| Cameron Highway Oil Pipeline | (11.1) | (11.2) | 16.4 | 3.1 | 4.0 | 6.5 | 5.5 | 19.1 | 5.0 | 4.5 | 9.5 |
| Poseidon Oil Pipeline | 11.3 | 10.0 | 6.9 | 1.7 | 3.3 | 4.6 | 8.4 | 18.0 | 6.1 | 5.9 | 12.0 |
| Deepwater Gateway (Marco Polo Platform) | 18.4 | 20.6 | 17.1 | 1.8 | (0.2) | 0.9 | 1.3 | 3.8 | 1.1 | 1.2 | 2.3 |
| Baton Rouge Propylene Concentrator | 1.9 | 2.3 | 1.9 | 0.5 | 0.7 | 0.7 | 0.7 | 2.6 | 0.7 | 0.7 | 1.4 |
| La Porte Splitter Distribution System | (0.8) | (0.8) | (0.8) | (0.2) | (0.3) | (0.2) | (0.2) | (0.9) | (0.3) | (0.3) | (0.6) |
| Centennial | (17.1) | (13.6) | (14.7) | (3.2) | (4.2) | (2.8) | (2.8) | (13.0) | (3.1) | (3.1) | (6.2) |
| Transport 4 | - | - | 0.1 | - | - | 0.1 | - | 0.1 | - | 0.1 | 0.1 |
| Total Equity in Income of Unconsolidated Affiliates | \$ 25.2 | \$ 10.5 | \$ 34.9 | \$ 7.4 | \$ 9.6 | \$ 15.0 | \$ 19.2 | \$ 51.2 | \$ 16.0 | \$ 16.7 | \$ 32.7 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail (continued)

(Amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|--|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Distributions Received from Unconsolidated Affiliates: | | | | | | | | | | | |
| VESCO | \$ - | \$ - | \$ - | \$ 3.5 | \$ - | \$ - | \$ 0.3 | \$ 3.8 | \$ 2.0 | \$ 2.0 | \$ 4.0 |
| MB Storage | 13.0 | 10.4 | - | - | - | - | - | - | - | - | - |
| Skelly Belvieu | - | - | - | - | - | - | - | - | 3.5 | 1.0 | 4.5 |
| Baton Rouge Fractionators | 2.9 | 3.0 | 2.4 | 0.2 | 0.8 | 0.5 | 1.9 | 3.4 | 0.2 | 0.6 | 0.8 |
| Promix | 6.2 | 2.2 | 5.7 | 1.2 | 0.7 | 1.3 | 2.5 | 5.7 | 3.2 | 1.4 | 4.6 |
| Coyote | 1.1 | - | - | - | - | - | - | - | - | - | - |
| White River Hub | - | - | - | - | 0.7 | 1.1 | 1.6 | 3.4 | 0.8 | 1.0 | 1.8 |
| Seaway | 20.5 | 12.4 | 13.8 | 8.8 | 4.4 | 3.6 | 4.4 | 21.2 | 3.6 | 4.8 | 8.4 |
| Offshore pipeline investments | 3.5 | 4.8 | 1.8 | 0.1 | 0.7 | - | 0.2 | 1.0 | 0.1 | 0.2 | 0.3 |
| Cameron Highway Oil Pipeline | - | 9.8 | 23.5 | 4.5 | 3.0 | 10.0 | 9.2 | 26.7 | 7.0 | 6.5 | 13.5 |
| Poseidon Oil Pipeline | 9.7 | 14.0 | 7.1 | - | - | 3.2 | 8.0 | 11.2 | 6.8 | 8.4 | 15.2 |
| Deepwater Gateway (Marco Polo Platform) | 16.3 | 27.0 | 23.5 | 3.5 | - | 1.0 | 2.2 | 6.7 | 2.3 | 1.6 | 3.9 |
| Baton Rouge Propylene Concentrator | 3.3 | 3.3 | 2.9 | 0.6 | 0.8 | 1.0 | 1.0 | 3.4 | 0.7 | 1.0 | 1.7 |
| Transport 4 | - | 0.1 | 0.1 | - | - | - | 0.1 | 0.1 | - | 0.1 | 0.1 |
| Total Distributions Received from Unconsolidated Affiliates | \$ 76.5 | \$ 87.0 | \$ 80.8 | \$ 22.4 | \$ 11.1 | \$ 21.7 | \$ 31.4 | \$ 86.6 | \$ 30.2 | \$ 28.6 | \$ 58.8 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP
(Amounts in \$ millions)

| | Total 2006 | Total 2007 | Total 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Total 2009 | 1Q10 | 2Q10 | Total 2010 |
|---|---------------|---------------|---------------|----------|----------|----------|------------|---------------|----------|----------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i> | | | | | | | | | | | |
| <i>"Net cash flows provided by operating activities"</i> | | | | | | | | | | | |
| Distributable cash flow (a) | \$ 977.5 | \$ 1,001.2 | \$ 1,378.2 | \$ 342.9 | \$ 327.5 | \$ 402.4 | \$ 570.4 | \$ 1,643.2 | \$ 580.4 | \$ 532.0 | \$ 1,112.4 |
| Adjustments to reconcile Distributable cash flow to | | | | | | | | | | | |
| GAAP net cash flows provided by operating activities: | | | | | | | | | | | |
| Sustaining capital expenditures | 119.4 | 162.5 | 188.7 | 20.0 | 33.1 | 55.2 | 58.3 | 166.6 | 32.6 | 72.7 | 105.3 |
| Cash proceeds from asset sales and related transactions | (3.9) | (12.0) | (16.0) | (0.3) | (0.2) | (2.3) | (0.7) | (3.5) | (21.7) | (2.4) | (24.1) |
| Amortization of net gain (losses) related to monetization of derivative instruments | 3.8 | 4.0 | 4.4 | 0.4 | 0.5 | (1.0) | (0.9) | (1.0) | (1.4) | (1.4) | (2.8) |
| Net income attributable to noncontrolling interests | 9.1 | 30.6 | 41.4 | 12.0 | 13.5 | 17.0 | 33.2 | 75.7 | 16.0 | 16.1 | 32.1 |
| Monetization of interest rate hedging derivative instruments | - | (48.9) | 14.4 | - | - | - | (0.2) | (0.2) | - | (1.3) | (1.3) |
| El Paso transition support payments | (14.3) | (9.0) | - | - | - | - | - | - | - | - | - |
| Net income attributable to noncontrolling interest - DEP public unitholders | - | (13.9) | (17.2) | (5.1) | (6.6) | (10.1) | (9.5) | (31.3) | (8.7) | (9.6) | (18.3) |
| Distribution to be paid to DEP public unitholders with respect to period | - | 21.9 | 25.1 | 6.4 | 10.0 | 10.8 | 10.8 | 38.0 | 10.7 | 10.4 | 21.1 |
| Cash payments to settle asset retirement obligations | - | 5.0 | 7.2 | 0.1 | 8.1 | 1.7 | 2.5 | 12.4 | 2.0 | 1.2 | 3.2 |
| Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities | - | 8.2 | (31.6) | 13.3 | 7.3 | (26.6) | 0.8 | (5.2) | 2.9 | 6.3 | 9.2 |
| Net effect of changes in operating accounts | 83.4 | 441.3 | (357.4) | (171.6) | (173.6) | (190.9) | 820.8 | 284.7 | 74.1 | (410.6) | (336.5) |
| Net cash flows provided by operating activities (pre-recast) | \$ 1,175.0 | \$ 1,590.9 | \$ 1,237.2 | \$ 218.1 | \$ 219.6 | | | | | | |
| <i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements</i> | | | | | | | | | | | |
| Net cash flows provided by operating activities (recast) | | | | \$ 153.9 | \$ 43.9 | \$ - | \$ - | \$ 197.8 | | | |
| | | | | \$ 372.0 | \$ 263.5 | \$ 256.2 | \$ 1,485.5 | \$ 2,377.2 | \$ 686.9 | \$ 213.4 | \$ 900.3 |
| <i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i> | | | | | | | | | | | |
| Net income | \$ 787.6 | \$ 838.0 | \$ 1,188.9 | \$ 315.5 | \$ 212.5 | \$ 187.8 | \$ 439.3 | \$ 1,155.1 | \$ 393.8 | \$ 373.3 | \$ 767.1 |
| Adjustments to derive Adjusted EBITDA: | | | | | | | | | | | |
| Equity in income of unconsolidated affiliates | (25.2) | (10.5) | (34.9) | (7.4) | (9.6) | (15.0) | (19.2) | (51.2) | (16.0) | (16.7) | (32.7) |
| Distributions received from unconsolidated affiliates | 76.5 | 87.0 | 80.8 | 22.4 | 11.1 | 21.7 | 31.4 | 86.6 | 30.2 | 28.6 | 58.8 |
| Interest expense (including related amortization) | 324.2 | 413.0 | 540.7 | 152.5 | 158.5 | 161.0 | 169.8 | 641.8 | 148.6 | 168.6 | 317.2 |
| Provision for income taxes | 22.0 | 15.7 | 31.0 | 16.0 | 3.1 | 7.7 | (1.5) | 25.3 | 8.7 | 6.5 | 15.2 |
| Depreciation, amortization and accretion in costs and expenses | 564.1 | 661.4 | 739.6 | 199.4 | 205.8 | 211.7 | 211.6 | 828.5 | 218.1 | 233.5 | 451.6 |
| Adjusted EBITDA | 1,749.2 | 2,004.6 | 2,546.1 | 698.4 | 581.4 | 574.9 | 831.4 | 2,686.1 | 783.4 | 793.8 | 1,577.2 |
| Interest expense | (324.2) | (413.0) | (540.7) | (152.5) | (158.5) | (161.0) | (169.8) | (641.8) | (148.6) | (168.6) | (317.2) |
| Provision for income taxes | (22.0) | (15.7) | (31.0) | (16.0) | (3.1) | (7.7) | 1.5 | (25.3) | (8.7) | (6.5) | (15.2) |
| Operating lease expenses paid by EPCO | 2.1 | 2.1 | 2.0 | 0.2 | 0.1 | 0.2 | 0.2 | 0.7 | 0.2 | 0.1 | 0.3 |
| Loss (gain) from asset sales and related transactions | (5.1) | (67.4) | (4.0) | (0.2) | (0.2) | (0.1) | 0.5 | - | (7.5) | 1.8 | (5.7) |
| Loss on forfeiture of investment in Texas Offshore Port System | - | - | - | - | 68.4 | - | - | 68.4 | - | - | - |
| Non-cash impairment charges | - | - | - | - | 2.3 | 24.0 | 7.2 | 33.5 | 1.5 | - | 1.5 |
| Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities | 12.9 | 8.1 | 5.8 | (12.1) | 4.3 | 23.8 | (6.3) | 9.7 | (7.5) | 3.4 | (4.1) |
| Net effect of changes in operating accounts | 46.2 | 434.9 | (411.1) | (145.8) | (231.2) | (197.9) | 820.8 | 245.9 | 74.1 | (410.6) | (336.5) |
| Net cash flows provided by operating activities (recast) | \$ 1,459.1 | \$ 1,953.6 | \$ 1,567.1 | \$ 372.0 | \$ 263.5 | \$ 256.2 | \$ 1,485.5 | \$ 2,377.2 | \$ 686.9 | \$ 213.4 | \$ 900.3 |

(a) Enterprise Products Partners' total distributable cash flow for periods prior to July 1, 2009 is calculated based on and reconciled to the historical financial results (pre-recast) for Enterprise Products Partners. Total distributable cash flow for the third and fourth quarters of 2009 are calculated based on and reconciled to the recast historical financial results for Enterprise Products Partners.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2010

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2009 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

| | MMBtu per Gallon | Composite NGL Barrel | Average 2006 | Average 2007 | Average 2008 | 1Q09 | 2Q09 | 3Q09 | 4Q09 | Average 2009 | 1Q10 | 2Q10 | Average 2010 |
|---|---------------------|-------------------------|-----------------|-----------------|-----------------|----------|----------|----------|----------|-----------------|----------|----------|-----------------|
| Industry Pricing Data: | | | | | | | | | | | | | |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub) | 1.0000 | | \$ 7.24 | \$ 6.86 | \$ 9.04 | \$ 4.91 | \$ 3.51 | \$ 3.39 | \$ 4.16 | \$ 3.99 | \$ 5.30 | \$ 4.09 | \$ 4.70 |
| Crude Oil (\$/Bbl) - (West Texas Intermediate) | | | \$ 66.09 | \$ 72.31 | \$ 99.53 | \$ 42.96 | \$ 59.54 | \$ 68.20 | \$ 76.06 | \$ 61.69 | \$ 78.68 | \$ 77.89 | \$ 78.29 |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0664 | 33.0% | \$ 0.66 | \$ 0.79 | \$ 0.89 | \$ 0.36 | \$ 0.43 | \$ 0.47 | \$ 0.67 | \$ 0.48 | \$ 0.73 | \$ 0.55 | \$ 0.64 |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0916 | 32.0% | \$ 1.01 | \$ 1.21 | \$ 1.41 | \$ 0.68 | \$ 0.73 | \$ 0.87 | \$ 1.09 | \$ 0.84 | \$ 1.24 | \$ 1.08 | \$ 1.16 |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1037 | 11.0% | \$ 1.20 | \$ 1.42 | \$ 1.68 | \$ 0.87 | \$ 0.93 | \$ 1.12 | \$ 1.39 | \$ 1.08 | \$ 1.52 | \$ 1.47 | \$ 1.49 |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0997 | 8.0% | \$ 1.24 | \$ 1.49 | \$ 1.72 | \$ 0.97 | \$ 1.11 | \$ 1.19 | \$ 1.49 | \$ 1.19 | \$ 1.64 | \$ 1.58 | \$ 1.61 |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1150 | 16.0% | \$ 1.44 | \$ 1.68 | \$ 2.09 | \$ 0.96 | \$ 1.21 | \$ 1.42 | \$ 1.64 | \$ 1.31 | \$ 1.82 | \$ 1.81 | \$ 1.82 |
| NGL Composite (\$/Gallon) | 0.0890 | 100.0% | \$ 1.00 | \$ 1.19 | \$ 1.40 | \$ 0.66 | \$ 0.76 | \$ 0.88 | \$ 1.10 | \$ 0.85 | \$ 1.23 | \$ 1.10 | \$ 1.17 |
| % of Natural Gas to Crude Oil (a) | | | 64% | 55% | 53% | 66% | 34% | 29% | 32% | 38% | 39% | 30% | 35% |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) | | | \$ 0.48 | \$ 0.52 | \$ 0.62 | \$ 0.26 | \$ 0.34 | \$ 0.48 | \$ 0.50 | \$ 0.39 | \$ 0.63 | \$ 0.65 | \$ 0.64 |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing) | | | \$ 0.41 | \$ 0.47 | \$ 0.52 | \$ 0.20 | \$ 0.28 | \$ 0.43 | \$ 0.44 | \$ 0.34 | \$ 0.54 | \$ 0.44 | \$ 0.49 |
| PGP vs. RGP Spread (\$/Lb) | | | \$ 0.06 | \$ 0.05 | \$ 0.10 | \$ 0.06 | \$ 0.06 | \$ 0.05 | \$ 0.06 | \$ 0.05 | \$ 0.09 | \$ 0.21 | \$ 0.15 |
| PGP vs. RGP Spread (\$/Gallon) | | | \$ 0.28 | \$ 0.22 | \$ 0.40 | \$ 0.26 | \$ 0.26 | \$ 0.22 | \$ 0.26 | \$ 0.25 | \$ 0.39 | \$ 0.91 | \$ 0.65 |
| U. S. Ethylene Production Data: (b) | | | | | | | | | | | | | |
| Nameplate Capacity (MM lb/yr) | | | 64,037 | 63,741 | 62,409 | 61,604 | 61,348 | 59,457 | 59,457 | 60,467 | 57,747 | 57,747 | 57,747 |
| Average Steam Cracker Operating Rate (% of nameplate capacity) | | | 85.3% | 86.7% | 79.3% | 70.5% | 82.4% | 84.0% | 87.4% | 81.1% | 88.6% | 87.5% | 88.1% |
| Ethylene Production Rate - Annualized (Billion lbs/yr) | | | 55 | 55 | 50 | 44 | 50 | 50 | 52 | 49 | 51 | 50 | 51 |
| Steam Cracker Feedstocks (MBPD) | | | | | | | | | | | | | |
| Ethane | | | 745 | 767 | 717 | 680 | 835 | 812 | 877 | 801 | 880 | 830 | 855 |
| Propane | | | 375 | 374 | 312 | 245 | 335 | 382 | 361 | 331 | 332 | 381 | 357 |
| Butane | | | 76 | 80 | 71 | 36 | 62 | 59 | 53 | 53 | 67 | 64 | 66 |
| Subtotal Light Feeds | | | 1,196 | 1,220 | 1,099 | 961 | 1,232 | 1,253 | 1,291 | 1,184 | 1,279 | 1,275 | 1,277 |
| Naphtha | | | 437 | 434 | 355 | 307 | 257 | 255 | 268 | 272 | 229 | 213 | 221 |
| Gas Oil | | | 118 | 107 | 111 | 89 | 75 | 55 | 44 | 66 | 63 | 70 | 67 |
| Subtotal Heavy Feeds | | | 555 | 541 | 466 | 396 | 332 | 310 | 312 | 338 | 292 | 283 | 288 |
| Total Feedstock | | | 1,751 | 1,761 | 1,565 | 1,357 | 1,564 | 1,563 | 1,603 | 1,522 | 1,571 | 1,558 | 1,565 |
| Percent of Light/Heavy Feeds | | | 68%/32% | 69%/31% | 70%/30% | 71%/29% | 79%/21% | 80%/20% | 81%/19% | 78%/22% | 81%/19% | 82%/18% | 82%/18% |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.