



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2014

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This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Summary Financial Data:										
Revenues	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 25,430.7
Gross Operating Margin by Business Segment:										
NGL Pipelines & Services	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 1,460.9
Onshore Natural Gas Pipelines & Services	675.3	775.5	190.8	197.7	213.4	187.1	789.0	220.4	203.0	423.4
Onshore Crude Oil Pipelines & Services	234.0	387.7	236.4	197.2	146.0	163.1	742.7	159.7	184.0	343.7
Offshore Pipelines & Services	228.2	173.0	40.5	39.7	37.9	28.0	146.1	39.3	33.6	72.9
Petrochemical & Refined Products Services	535.2	579.9	170.9	162.7	117.1	175.2	625.9	130.4	161.7	292.1
Other Investments	14.8	2.4	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	3,871.7	4,387.0	1,231.1	1,142.2	1,154.0	1,290.8	4,818.1	1,329.8	1,263.2	2,593.0
<i>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i>										
Amounts included in operating costs and expenses:										
Depreciation, amortization and accretion	958.7	1,061.7	276.8	289.7	285.2	297.2	1,148.9	301.4	312.4	613.8
Non-cash asset impairment charges	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	3.7	12.5
Operating lease expenses paid by EPCO	0.3	-	-	-	-	-	-	-	-	-
Net losses (gains) attributable to asset sales and insurance recoveries	(156.0)	(17.6)	(63.9)	5.7	(10.2)	(15.0)	(83.4)	(89.6)	(6.8)	(96.4)
Non-refundable deferred revenues included in gross operating margin	-	-	-	-	-	4.4	4.4	23.3	21.9	45.2
General and administrative costs	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	47.7	100.9
Operating Income	\$ 2,859.1	\$ 3,109.2	\$ 957.7	\$ 774.2	\$ 819.9	\$ 915.5	\$ 3,467.3	\$ 1,032.7	\$ 884.3	\$ 1,917.0
Net income attributable to partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 1,436.5
Earnings Per Unit (Fully Diluted) (a)	\$ 2.38	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82	\$ 0.85	\$ 0.68	\$ 1.53
Adjusted EBITDA (See page 20 for detail and GAAP reconciliations)	\$ 3,960.1	\$ 4,329.9	\$ 1,250.1	\$ 1,103.8	\$ 1,138.7	\$ 1,244.2	\$ 4,736.8	\$ 1,358.7	\$ 1,242.9	\$ 2,601.6
LTM Adjusted EBITDA	\$ 3,960.1	\$ 4,329.9	\$ 4,490.6	\$ 4,549.2	\$ 4,624.7	\$ 4,736.8	\$ 4,736.8	\$ 4,845.4	\$ 4,984.5	\$ 4,984.5
Net Cash Flows Provided by Operating Activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 1,871.9
Distributable Cash Flow (See pages 12 and 20)	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 2,040.8
Weighted-Average Units Outstanding - Basic EPU (a)	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	915.537	914.762
Weighted-Average Units Outstanding - Fully Diluted EPU (a)	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	940.184	939.109

(a) Earnings per unit and weighted-average units outstanding are presented on a pre-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Selected Operating Data (a):										
<u>Thousands of barrels per day ("MBPD"), net:</u>										
NGL Transportation	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,866	2,855
Onshore Crude Oil Transportation	678	828	981	1,145	1,252	1,270	1,175	1,260	1,297	1,279
Offshore Crude Oil Transportation	279	300	294	311	314	309	307	335	318	326
Petrochemical & Refined Products Transportation	783	689	681	688	711	727	702	703	756	730
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	4,024	4,289	4,492	4,888	5,144	5,220	4,971	5,136	5,237	5,190
NGL Fractionation	575	659	708	678	736	781	726	792	845	819
Propylene Fractionation	73	72	69	71	74	82	74	73	71	72
Butane Isomerization	101	95	85	97	100	93	94	80	105	93
Standalone Deisobutanizers (DIBs)	28	46	50	68	79	69	67	74	83	79
Total Fractionation, Isomerization and DIBs	777	872	912	914	989	1,025	961	1,019	1,104	1,063
Equity NGL Production	116	101	122	118	120	145	126	137	136	136
Octane Additive and Related Plant Production	17	16	16	20	19	24	20	6	20	13
Platform Crude Oil Processing	17	17	15	14	16	17	16	17	9	13
<u>Billions of British Thermal Units per day, ("BBtus/d"), net:</u>										
Onshore Natural Gas Transportation	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,617	12,569
Offshore Natural Gas Transportation	1,065	853	733	720	665	594	678	569	609	589
Total Natural Gas Transportation	14,296	14,487	13,804	14,027	13,634	12,997	13,614	13,089	13,226	13,158
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>										
Fee-based Natural Gas Processing	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,941	4,829
Platform Natural Gas Processing	405	291	244	224	185	155	202	147	152	150

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Distributable Cash Flow and Unit Coverage Ratio:										
Net Distributable Cash Flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 2,040.8
Coverage - weighted-average distribution-bearing units	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.45x	1.56x
Coverage - weighted-average total units	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.41x	1.52x

Distributions of Cash during Period:

Date of Distribution	Total 2011	Total 2012	2/7/2013	5/7/2013	8/7/2013	11/7/2013	Total 2013	2/7/2014	5/7/2014	Total 2014
Cash Distribution (\$/Unit) (a)	\$ 2.4050	\$ 2.5325	\$ 0.6600	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 2.7000	\$ 0.7000	\$ 0.7100	\$ 1.4100
Cash Distributed to Common Units (including Restricted Common Units)	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 649.2	\$ 1,288.4
Common Units subject to Distribution (a)	820.900	860.262	875.107	887.082	891.723	901.405	888.984	913.109	914.445	913.782
Cash Distributed to Distribution Equivalent Right-bearing Phantom Units	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.2	\$ 1.2
Distribution Equivalent Right-bearing Phantom Units subject to Distribution (a)	-	-	-	-	-	-	-	-	1.721	0.867
Total Cash Distribution	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 650.4	\$ 1,289.6

(a) Amounts are presented on a pre-split basis.

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Partnership Unit Data

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
<u>Partnership Unit Data for EPU Calculation (a):</u>										
<u>Common Units:</u>										
Total Units Outstanding, Beginning of Period	809.510	851.622	871.220	882.487	888.044	897.414	871.220	909.514	912.165	909.514
Total Units Outstanding, End of Period	851.622	871.220	882.487	888.044	897.414	909.514	909.514	912.165	914.197	914.197
Weighted-Average Total Units Outstanding	820.509	857.620	877.347	885.076	892.605	905.142	890.126	910.961	913.286	912.130
<u>Time-vested Restricted Common Units (b):</u>										
Total Units Outstanding, Beginning of Period	3.562	3.868	3.893	4.618	3.691	3.657	3.893	3.611	2.284	3.611
Total Units Outstanding, End of Period	3.868	3.893	4.618	3.691	3.657	3.611	3.611	2.284	2.219	2.219
Weighted-Average Total Units Outstanding	4.046	4.154	4.254	4.053	3.672	3.627	3.899	3.018	2.251	2.632
<u>Total Common and Time-vested Restricted Units:</u>										
Total Units Outstanding, Beginning of Period	813.072	855.490	875.113	887.106	891.735	901.071	875.113	913.125	914.449	913.125
Total Units Outstanding, End of Period	855.490	875.113	887.106	891.735	901.071	913.125	913.125	914.449	916.415	916.415
Weighted-Average Total Units Outstanding	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	915.537	914.762
<u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u>										
	1.284	1.379	1.227	1.166	1.148	1.164	1.181	0.684	0.376	0.536
<u>Class B Units (d):</u>										
Total Units Outstanding, Beginning of Period	4.520	4.520	4.520	4.520	4.520	-	4.520	-	-	-
Total Units Outstanding, End of Period	4.520	4.520	4.520	4.520	-	-	-	-	-	-
Weighted-Average Total Units Outstanding	4.520	4.520	4.520	4.520	1.867	-	2.712	-	-	-
<u>Designated Units (e):</u>										
Total Units Outstanding, Beginning of Period	30.610	26.130	23.700	23.700	23.700	23.700	23.700	22.560	22.560	22.560
Total Units Outstanding, End of Period	26.130	23.700	23.700	23.700	23.700	22.560	22.560	22.560	22.560	22.560
Weighted-Average Total Units Outstanding	29.481	25.519	23.700	23.700	23.700	22.560	23.413	22.560	22.560	22.560
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (f):</u>										
Total Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	1.724	-
Total Units Outstanding, End of Period	-	-	-	-	-	-	-	1.724	1.690	1.690
Weighted-Average Total Units Outstanding	-	-	-	-	-	-	-	0.787	1.711	1.252
<u>Total of all Units used in fully diluted EPU calculation:</u>										
Total Units Outstanding, Beginning of Period	848.202	886.141	903.334	915.326	919.955	924.771	903.334	935.685	938.733	935.685
Total Units Outstanding, End of Period	886.141	903.334	915.326	919.955	924.771	935.685	935.685	938.733	940.665	940.665
Weighted-Average Total Units Outstanding	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	940.184	939.109

(a) Unit data is presented on a pre-split basis.

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At June 30, 2014, the number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 22,560,000 during 2014 and 17,690,000 during 2015.

(f) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14
<u>Cash and Cash Equivalents</u>	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4	\$ 242.0
<u>Debt:</u>								
Current maturities of debt	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0	\$ 1,300.0
Senior debt obligations - principal	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0	15,550.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)	(19.8)
Total Debt	\$ 14,529.4	\$ 16,201.8	\$ 17,543.7	\$ 16,969.6	\$ 17,531.5	\$ 17,351.5	\$ 18,367.8	\$ 18,362.9
Net Debt	\$ 14,509.6	\$ 16,185.7	\$ 16,263.4	\$ 16,924.3	\$ 17,521.9	\$ 17,294.6	\$ 17,379.4	\$ 18,120.9
<u>Equity:</u>								
Common Units	\$ 12,346.3	\$ 13,439.6	\$ 14,162.1	\$ 14,400.4	\$ 14,821.4	\$ 15,573.8	\$ 15,783.2	\$ 15,930.8
Class B Units	118.5	118.5	118.5	118.5	-	-	-	-
Accumulated Other Comprehensive Loss	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)	(354.2)
Noncontrolling interests	105.9	108.3	107.7	196.9	210.1	225.6	223.1	225.8
Total Equity	\$ 12,219.3	\$ 13,296.0	\$ 13,990.2	\$ 14,352.8	\$ 14,682.2	\$ 15,440.4	\$ 15,662.0	\$ 15,802.4
Total Capitalization Net of Cash and Cash Equivalents	\$ 26,728.9	\$ 29,481.7	\$ 30,253.6	\$ 31,277.1	\$ 32,204.1	\$ 32,735.0	\$ 33,041.4	\$ 33,923.3
Net Debt to LTM Adjusted EBITDA (a)	3.47x	3.56x	3.45x	3.55x	3.62x	3.49x	3.43x	3.48x
Total Debt to LTM Adjusted EBITDA (a)	3.48x	3.56x	3.74x	3.56x	3.63x	3.50x	3.63x	3.53x
LTM Adjusted EBITDA Interest Coverage	5.32x	5.61x	5.75x	5.72x	5.76x	5.90x	5.86x	5.82x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

Debt Principal Maturity Schedule at June 30, 2014:

	2014	2015	2016	2017	2018	Thereafter	Total
EPO senior debt obligations:							
Commercial Paper Notes, fixed-rates	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Senior Notes G, 5.60% fixed-rate, due October 2014	650.0	-	-	-	-	-	650.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	250.0	-	-	-	-	250.0
Senior Notes X, 3.70% fixed-rate, due June 2015	-	400.0	-	-	-	-	400.0
Senior Notes FF, 1.25% fixed-rate, due August 2015	-	650.0	-	-	-	-	650.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	750.0	-	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	800.0	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	349.7	-	349.7
\$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due June 2018	-	-	-	-	-	-	-
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.9% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,000.0	1,000.0
Senior Notes KK, 5.1% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	0.3	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 650.0	\$ 1,300.0	\$ 750.0	\$ 800.0	\$ 350.0	\$ 14,532.7	\$ 18,382.7

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Revenues	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 25,430.7
Costs and expenses:										
Operating costs and expenses	41,318.5	39,367.9	10,420.4	10,367.2	11,273.5	12,177.6	44,238.7	11,880.5	11,639.1	23,519.6
General and administrative costs	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	47.7	100.9
Total costs and expenses	41,500.3	39,538.2	10,469.9	10,412.7	11,317.4	12,227.0	44,427.0	11,933.7	11,686.8	23,620.5
Equity in income of unconsolidated affiliates	46.4	64.3	44.5	37.6	44.0	41.2	167.3	56.5	50.3	106.8
Operating income	2,859.1	3,109.2	957.7	774.2	819.9	915.5	3,467.3	1,032.7	884.3	1,917.0
Other income (expense):										
Interest expense	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(228.9)	(449.8)
Interest income	1.1	0.8	0.2	0.3	0.2	0.2	0.9	0.3	0.5	0.8
Other, net	(0.6)	72.6	(0.3)	(0.6)	0.4	(0.6)	(1.1)	(0.6)	0.6	-
Total other expense, net	(743.6)	(698.4)	(196.0)	(200.5)	(207.7)	(198.5)	(802.7)	(221.2)	(227.8)	(449.0)
Income before income taxes	2,115.5	2,410.8	761.7	573.7	612.2	717.0	2,664.6	811.5	656.5	1,468.0
Benefit from (provision for) income taxes	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(10.0)	(14.8)
Net income	2,088.3	2,428.0	755.3	553.3	592.8	705.7	2,607.1	806.7	646.5	1,453.2
Net income attributable to noncontrolling interests	(41.4)	(8.1)	(1.8)	(0.8)	(0.8)	(6.8)	(10.2)	(7.9)	(8.8)	(16.7)
Net income attributable to partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 1,436.5
<u>Earnings per unit (a):</u>										
Basic earnings per unit	\$ 2.48	\$ 2.81	\$ 0.85	\$ 0.62	\$ 0.66	\$ 0.77	\$ 2.90	\$ 0.87	\$ 0.70	\$ 1.57
Number of units used in calculation	824.555	861.775	881.602	889.128	896.278	908.769	894.025	913.978	915.537	914.762
Diluted earnings per unit	\$ 2.38	\$ 2.71	\$ 0.83	\$ 0.60	\$ 0.64	\$ 0.75	\$ 2.82	\$ 0.85	\$ 0.68	\$ 1.53
Number of units used in calculation	859.840	893.193	911.049	918.515	922.993	932.493	921.331	938.010	940.184	939.109

(a) Earnings per unit and weighted-average units outstanding are presented on a pre-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Consolidated Balance Sheets
(Amounts in millions)

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14
ASSETS								
Current assets:								
Cash and cash equivalents	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4	\$ 242.0
Restricted cash	38.5	4.3	68.1	26.3	35.9	65.6	43.3	56.7
Accounts receivable - trade, net	4,501.8	4,350.9	4,502.2	4,651.5	5,469.1	5,475.5	4,988.1	5,393.5
Accounts receivable - related parties	43.5	2.5	2.7	19.8	12.8	6.8	5.5	56.3
Inventories	1,111.7	1,088.4	1,159.1	1,411.4	1,862.4	1,093.1	977.9	1,318.3
Prepaid and other current assets	353.4	380.9	355.9	425.7	381.1	325.5	330.0	405.1
Total current assets	6,068.7	5,843.1	7,368.3	6,580.0	7,770.9	7,023.4	7,333.2	7,471.9
Property, plant and equipment, net	22,191.6	24,846.4	25,222.5	25,566.1	26,453.9	26,946.6	27,262.5	27,554.7
Investments in unconsolidated affiliates	1,859.6	1,394.6	1,679.0	1,938.8	2,134.5	2,437.1	2,706.4	2,879.3
Intangible assets, net	1,656.2	1,566.8	1,539.8	1,513.2	1,487.6	1,462.2	1,434.4	1,414.9
Goodwill	2,092.3	2,086.8	2,086.1	2,080.0	2,080.0	2,080.0	2,079.9	2,079.9
Other assets	256.7	196.7	205.7	198.8	198.1	189.4	174.1	170.6
Total assets	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3
LIABILITIES AND EQUITY								
Current liabilities:								
Current maturities of debt	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0	\$ 1,300.0
Accounts payable - trade	773.0	764.5	790.9	777.4	1,040.3	723.7	750.5	705.9
Accounts payable - related parties	211.6	127.1	93.1	142.0	96.5	150.5	91.0	114.0
Accrued product payables	5,047.1	4,476.2	4,911.5	4,770.4	5,972.8	5,608.7	5,412.6	5,606.6
Accrued interest	288.1	300.8	185.7	303.6	168.2	304.3	172.1	319.6
Other current liabilities	612.6	540.5	387.4	339.7	396.1	326.5	295.8	423.8
Total current liabilities	7,432.4	7,755.7	7,518.6	6,873.1	8,723.8	8,238.7	7,622.0	8,469.9
Long-term debt:								
Senior debt obligations - principal	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0	15,550.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)	(19.8)
Total long-term debt	14,029.4	14,655.2	16,393.7	16,429.6	16,481.6	16,226.5	17,467.8	17,062.9
Deferred tax liabilities	91.2	22.5	16.1	37.2	55.0	60.8	60.6	61.2
Other long-term liabilities	352.8	205.0	182.8	184.2	182.4	172.3	178.1	174.9
Equity:								
Partners' equity:								
Limited partners:								
Common units	12,346.3	13,439.6	14,162.1	14,400.4	14,821.4	15,573.8	15,783.2	15,930.8
Class B units	118.5	118.5	118.5	118.5	-	-	-	-
Accumulated other comprehensive loss	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)	(354.2)
Total partners' equity	12,113.4	13,187.7	13,882.5	14,155.9	14,472.1	15,214.8	15,438.9	15,576.6
Noncontrolling interests	105.9	108.3	107.7	196.9	210.1	225.6	223.1	225.8
Total equity	12,219.3	13,296.0	13,990.2	14,352.8	14,682.2	15,440.4	15,662.0	15,802.4
Total liabilities and equity	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3
Working capital	\$ (1,363.7)	\$ (1,912.6)	\$ (150.3)	\$ (293.1)	\$ (952.9)	\$ (1,215.3)	\$ (288.8)	\$ (998.0)

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Operating Activities:										
Net income	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 1,453.2
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>										
Depreciation, amortization and accretion	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	331.1	651.0
Non-cash asset impairment charges	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	3.7	12.5
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(106.8)
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	157.1
Operating lease expenses paid by EPCO	0.3	-	-	-	-	-	-	-	-	-
Net (gains) losses attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(96.4)
Deferred income tax expense (benefit)	12.1	(66.2)	(6.5)	21.3	17.3	5.8	37.9	0.2	0.4	0.6
Changes in fair market value of derivative instruments	(25.7)	(29.5)	12.3	(13.5)	(4.1)	6.7	1.4	(7.8)	1.6	(6.2)
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(198.6)
Other operating activities	(0.5)	6.8	0.9	0.1	2.2	2.3	5.5	8.2	(2.7)	5.5
Net cash flows provided by operating activities	3,330.5	2,890.9	999.9	531.0	835.3	1,499.3	3,865.5	1,404.1	467.8	1,871.9
Investing Activities:										
Capital expenditures, net of contributions in aid of construction costs	(3,842.6)	(3,598.5)	(622.9)	(809.5)	(960.9)	(988.9)	(3,382.2)	(695.4)	(477.1)	(1,172.5)
Decrease (increase) in restricted cash	60.2	34.2	(63.8)	41.8	(9.6)	(29.7)	(61.3)	22.3	(13.4)	8.9
Investments in unconsolidated affiliates	(30.0)	(609.5)	(291.4)	(256.5)	(220.5)	(325.7)	(1,094.1)	(284.7)	(214.1)	(498.8)
Proceeds from asset sales and insurance recoveries	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	16.9	113.2
Other investing activities	(19.0)	(43.8)	0.4	0.1	(1.0)	-	(0.5)	-	(5.7)	(5.7)
Cash used in investing activities	(2,777.6)	(3,018.8)	(847.2)	(955.4)	(1,134.9)	(1,320.0)	(4,257.5)	(861.5)	(693.4)	(1,554.9)
Financing Activities:										
Borrowings under debt agreements	8,324.1	8,363.1	6,174.6	889.9	3,074.7	3,713.6	13,852.8	4,181.5	1.3	4,182.8
Repayments of debt	(7,375.8)	(6,676.4)	(4,826.6)	(1,455.0)	(2,510.0)	(3,889.0)	(12,680.6)	(3,160.0)	(1.3)	(3,161.3)
Debt issuance costs	(34.7)	(21.5)	(17.3)	(6.4)	-	-	(23.7)	(15.9)	(2.2)	(18.1)
Cash distributions paid to partners	(1,974.3)	(2,178.6)	(577.6)	(594.3)	(606.4)	(622.0)	(2,400.3)	(639.2)	(649.2)	(1,288.4)
Cash payments made in connection with distribution equivalent rights	-	-	-	-	-	-	-	-	(1.2)	(1.2)
Cash distributions paid to noncontrolling interests	(60.7)	(13.3)	(2.4)	(2.3)	(1.7)	(2.5)	(8.9)	(8.0)	(11.7)	(19.7)
Cash contributions from noncontrolling interests	8.5	6.6	-	95.9	8.3	11.2	115.4	(1.9)	5.9	4.0
Net cash proceeds from the issuance of common units	542.9	816.8	554.1	281.3	299.3	657.3	1,792.0	83.0	140.3	223.3
Monetization of interest rate derivative instruments	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-	-
Other financing activities	(5.4)	(24.7)	(24.5)	(19.7)	(0.3)	(0.6)	(45.1)	(50.6)	(2.7)	(53.3)
Cash provided by (used in) financing activities	(598.6)	124.2	1,111.5	(810.6)	263.9	(132.0)	432.8	388.9	(520.8)	(131.9)
Net change in cash and cash equivalents	(45.7)	(3.7)	1,264.2	(1,235.0)	(35.7)	47.3	40.8	931.5	(746.4)	185.1
Cash and cash equivalents, beginning of period	65.5	19.8	16.1	1,280.3	45.3	9.6	16.1	56.9	988.4	56.9
Cash and cash equivalents, end of period	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 56.9	\$ 988.4	\$ 242.0	\$ 242.0

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings.

This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Net income attributable to partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 1,436.5
<u>Adjustments to GAAP net income attributable to partners to derive non-GAAP distributable cash flow:</u>										
Depreciation, amortization and accretion	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	331.1	651.0
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	157.1
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(106.8)
Sustaining capital expenditures	(296.4)	(366.2)	(57.3)	(74.8)	(81.8)	(77.8)	(291.7)	(78.3)	(76.9)	(155.2)
Net losses (gains) attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(96.4)
Cash proceeds from asset sales and insurance recoveries	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	16.9	113.2
Monetization of interest rate derivative instruments	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	14.1	(42.3)	4.2	34.4	23.7	52.5	114.8	24.7	16.7	41.4
Distributable Cash Flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 2,040.8
<u>Units subject to Quarterly Cash Distribution (a):</u>										
Common Units	827.302	860.933	882.487	888.044	897.754	909.514	894.450	912.165	914.197	913.181
Restricted Units	4.078	4.143	4.595	3.679	3.651	3.595	3.880	2.280	2.209	2.245
Distribution Equivalent Right-bearing Phantom Unit Awards	-	-	-	-	-	-	-	1.721	1.682	1.702
Total Participating LP Units Outstanding	831.380	865.075	887.082	891.723	901.405	913.109	898.330	916.166	918.088	917.127
<u>Distributable Cash Flow Coverage:</u>										
Distribution rate per period (\$/unit) (a)	\$ 2.4350	\$ 2.5725	\$ 0.6700	\$ 0.6800	\$ 0.6900	\$ 0.7000	\$ 2.7400	\$ 0.7100	\$ 0.7200	\$ 1.4300
Distribution-bearing units	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.45x	1.56x
All units	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.41x	1.52x
Retained Distributable Cash Flow:	\$ 1,711.6	\$ 1,907.5	\$ 302.7	\$ 318.3	\$ 285.6	\$ 381.9	\$ 1,288.5	\$ 436.5	\$ 292.8	\$ 729.3

(a) Amounts are presented on a pre-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
<u>NGL Pipelines & Services:</u>										
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,324.4	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4	\$ 349.2	\$ 265.7	\$ 614.9
NGL Pipelines & Storage	638.4	740.7	232.2	187.8	230.7	249.3	900.0	290.2	261.0	551.2
NGL Fractionation	221.4	284.8	90.7	93.2	115.5	149.6	449.0	140.6	154.2	294.8
Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 2,184.2</u>	<u>\$ 2,468.5</u>	<u>\$ 592.5</u>	<u>\$ 544.9</u>	<u>\$ 639.6</u>	<u>\$ 737.4</u>	<u>\$ 2,514.4</u>	<u>\$ 780.0</u>	<u>\$ 680.9</u>	<u>\$ 1,460.9</u>
<u>Natural Gas Processing & Related NGL Marketing Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 1,313.3	\$ 1,437.6	\$ 268.2	\$ 263.1	\$ 292.4	\$ 337.5	\$ 1,161.2	\$ 347.9	\$ 264.3	\$ 612.2
Equity Income from Unconsolidated Affiliates:										
VESCO	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.4	2.7
Total Equity Income from Unconsolidated Affiliates	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.4	2.7
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	<u>\$ 1,324.4</u>	<u>\$ 1,443.0</u>	<u>\$ 269.6</u>	<u>\$ 263.9</u>	<u>\$ 293.4</u>	<u>\$ 338.5</u>	<u>\$ 1,165.4</u>	<u>\$ 349.2</u>	<u>\$ 265.7</u>	<u>\$ 614.9</u>
Net Equity NGL Volumes (MBPD)	116	101	122	118	120	145	126	137	136	136
Net Fee-based Processing (MMcf/d)	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,941	4,829
<u>NGL Pipelines & Storage</u>										
Gross Operating Margin from Consolidated Facilities	\$ 636.3	\$ 738.7	\$ 231.8	\$ 186.7	\$ 229.2	\$ 248.9	\$ 896.6	\$ 291.1	\$ 258.2	\$ 549.3
Equity Income from Unconsolidated Affiliates:										
Skelly-Belvieu	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	0.8	2.1
Texas Express Gathering	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.3	0.5
Texas Express Pipeline	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	2.1	0.8
Front Range	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(0.4)	(1.5)
Total Equity Income from Unconsolidated Affiliates	2.1	2.0	0.4	1.1	1.5	0.4	3.4	(0.9)	2.8	1.9
Total NGL Pipelines & Storage Gross Operating Margin	<u>\$ 638.4</u>	<u>\$ 740.7</u>	<u>\$ 232.2</u>	<u>\$ 187.8</u>	<u>\$ 230.7</u>	<u>\$ 249.3</u>	<u>\$ 900.0</u>	<u>\$ 290.2</u>	<u>\$ 261.0</u>	<u>\$ 551.2</u>
Net NGL Transportation Volumes (MBPD)	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,866	2,855
Indicative Unit Margin (\$/Gallon)	\$ 0.018	\$ 0.019	\$ 0.024	\$ 0.018	\$ 0.021	\$ 0.022	\$ 0.021	\$ 0.027	\$ 0.024	\$ 0.025
<u>NGL Fractionation</u>										
Gross Operating Margin from Consolidated Facilities	\$ 212.8	\$ 276.3	\$ 88.6	\$ 91.3	\$ 113.9	\$ 147.1	\$ 440.9	\$ 139.6	\$ 152.3	\$ 291.9
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Fractionators	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	0.4	0.3
Promix	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.5	2.6
Total Equity Income from Unconsolidated Affiliates	8.6	8.5	2.1	1.9	1.6	2.5	8.1	1.0	1.9	2.9
Total NGL Fractionation Gross Operating Margin	<u>\$ 221.4</u>	<u>\$ 284.8</u>	<u>\$ 90.7</u>	<u>\$ 93.2</u>	<u>\$ 115.5</u>	<u>\$ 149.6</u>	<u>\$ 449.0</u>	<u>\$ 140.6</u>	<u>\$ 154.2</u>	<u>\$ 294.8</u>
Net NGL Fractionation Volume (MBPD)	575	659	708	678	736	781	726	792	845	819
Indicative Unit Margin (\$/Gallon)	\$ 0.025	\$ 0.028	\$ 0.034	\$ 0.036	\$ 0.041	\$ 0.050	\$ 0.040	\$ 0.047	\$ 0.048	\$ 0.047
Total NGL Pipelines & Services Gross Operating Margin	<u>\$ 2,184.2</u>	<u>\$ 2,468.5</u>	<u>\$ 592.5</u>	<u>\$ 544.9</u>	<u>\$ 639.6</u>	<u>\$ 737.4</u>	<u>\$ 2,514.4</u>	<u>\$ 780.0</u>	<u>\$ 680.9</u>	<u>\$ 1,460.9</u>

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Onshore Natural Gas Pipelines & Services:										
Onshore Natural Gas Pipelines & Services	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 423.4
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 423.4
Onshore Natural Gas Pipelines & Services										
Gross Operating Margin from Consolidated Facilities	\$ 633.8	\$ 771.4	\$ 189.8	\$ 196.8	\$ 212.4	\$ 186.2	\$ 785.2	\$ 219.5	\$ 202.1	\$ 421.6
Divested Natural Gas Storage Businesses (a)	36.0	(0.3)	-	-	-	-	-	-	-	-
Equity Income from Unconsolidated Affiliates:										
Evangeline (b)	1.6	0.7	-	-	-	-	-	-	-	-
White River Hub	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9	1.8
Total Equity Income from Unconsolidated Affiliates	5.5	4.4	1.0	0.9	1.0	0.9	3.8	0.9	0.9	1.8
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 423.4
Net Natural Gas Pipeline Volumes (BBtus/d)	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,617	12,569
Indicative Unit Margin (\$/MMBtu)	\$ 0.132	\$ 0.155	\$ 0.162	\$ 0.163	\$ 0.179	\$ 0.164	\$ 0.167	\$ 0.196	\$ 0.177	\$ 0.186
Onshore Crude Oil Pipelines & Services:										
Onshore Crude Oil Business	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 343.7
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 343.7
Onshore Crude Oil Business										
Gross Operating Margin from Consolidated Facilities	\$ 238.1	\$ 355.1	\$ 199.8	\$ 167.1	\$ 111.7	\$ 123.8	\$ 602.4	\$ 117.0	\$ 141.8	\$ 258.8
Equity Income from Unconsolidated Affiliates:										
Texas crude oil pipeline joint ventures	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	84.9
Total Equity Income from Unconsolidated Affiliates	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	84.9
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 343.7
Net Onshore Crude Oil Pipeline Volumes (MBPD)	678	828	981	1,145	1,252	1,270	1,175	1,260	1,297	1,279
Indicative Unit Margin (\$/Bbl)	\$ 0.946	\$ 1.279	\$ 2.678	\$ 1.893	\$ 1.268	\$ 1.396	\$ 1.732	\$ 1.408	\$ 1.559	\$ 1.485

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Offshore Pipelines & Services:										
Natural Gas Pipelines	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.7	\$ 13.5
Crude Oil Pipelines	77.4	88.0	21.4	23.2	24.2	22.2	91.0	25.8	22.1	47.9
Platform Services & Other	110.0	50.5	9.4	8.0	6.3	6.1	29.8	6.7	4.8	11.5
Total Offshore Pipelines & Services Gross Operating Margin	\$ 228.2	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1	\$ 39.3	\$ 33.6	\$ 72.9
Natural Gas Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 43.0	\$ 35.8	\$ 10.1	\$ 8.6	\$ 7.7	\$ 4.7	\$ 31.1	\$ 7.1	\$ 6.8	\$ 13.9
Equity Income from Unconsolidated Affiliates:										
Nemo	0.1	0.2	0.1	-	-	-	0.1	-	-	-
Neptune	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.1)	(0.4)
Total Equity Income from Unconsolidated Affiliates	(2.2)	(1.3)	(0.4)	(0.1)	(0.3)	(5.0)	(5.8)	(0.3)	(0.1)	(0.4)
Total Natural Gas Pipelines Gross Operating Margin	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.7	\$ 13.5
Net Natural Gas Pipelines Volume (BBtus/d)	1,065	853	733	720	665	594	678	569	609	589
Indicative Unit Margin (\$/MMBtu)	\$ 0.105	\$ 0.111	\$ 0.147	\$ 0.130	\$ 0.121	\$ (0.005)	\$ 0.102	\$ 0.133	\$ 0.121	\$ 0.127
Crude Oil Pipelines										
Gross Operating Margin from Consolidated Facilities	\$ 52.0	\$ 63.3	\$ 15.0	\$ 14.7	\$ 14.8	\$ 13.1	\$ 57.6	\$ 15.1	\$ 14.1	\$ 29.2
Equity Income from Unconsolidated Affiliates:										
Poseidon Oil Pipeline	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	5.0	11.0
Cameron Highway Oil Pipeline	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	3.1	7.8
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	-	-	(0.1)	(0.1)
Total Equity Income from Unconsolidated Affiliates	25.4	24.7	6.4	8.5	9.4	9.1	33.4	10.7	8.0	18.7
Total Crude Oil Pipelines Gross Operating Margin	\$ 77.4	\$ 88.0	\$ 21.4	\$ 23.2	\$ 24.2	\$ 22.2	\$ 91.0	\$ 25.8	\$ 22.1	\$ 47.9
Net Crude Oil Pipeline Volumes (MBPD)	279	300	294	311	314	309	307	335	318	326
Indicative Unit Margin (\$/Bbl)	\$ 0.760	\$ 0.801	\$ 0.809	\$ 0.820	\$ 0.838	\$ 0.781	\$ 0.812	\$ 0.856	\$ 0.764	\$ 0.812
Platform Services & Other										
Gross Operating Margin from Consolidated Facilities	\$ 106.1	\$ 47.0	\$ 9.0	\$ 7.7	\$ 5.6	\$ 5.3	\$ 27.6	\$ 6.0	\$ 5.1	\$ 11.1
Equity Income from Unconsolidated Affiliates:										
Deepwater Gateway (Marco Polo Platform)	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.4
Total Equity Income from Unconsolidated Affiliates	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.4
Total Platform Services & Other Gross Operating Margin	\$ 110.0	\$ 50.5	\$ 9.4	\$ 8.0	\$ 6.3	\$ 6.1	\$ 29.8	\$ 6.7	\$ 4.8	\$ 11.5
Net Platform Crude Oil Processing Volumes (MBPD)	17	17	15	14	16	17	16	17	9	13
Net Platform Natural Gas Processing Volumes (MMcf/d)	405	291	244	224	185	155	202	147	152	150
Total Offshore Pipelines & Services Gross Operating Margin	\$ 228.2	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1	\$ 39.3	\$ 33.6	\$ 72.9

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
<u>Petrochemical & Refined Products Services:</u>										
Butane Isomerization & Related Operations	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 54.2
Propylene Fractionation & Related Activities	161.2	193.1	35.0	26.1	27.9	45.7	134.7	49.0	42.0	91.0
Octane Enhancement & High-Purity Isobutylene (HPIB)	109.1	100.9	38.3	43.0	40.8	32.6	154.7	0.2	46.3	46.5
Refined Products Services	79.6	89.9	56.6	48.7	2.8	56.5	164.6	42.5	23.6	66.1
Marine Transportation & Other Services	60.4	100.2	17.6	17.5	18.2	19.4	72.7	16.4	17.9	34.3
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 535.2	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9	\$ 130.4	\$ 161.7	\$ 292.1
<u>Butane Isomerization & Related Operations</u>										
Gross Operating Margin from Consolidated Facilities	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 54.2
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 54.2
Butane Isomerization Volumes (MBPD)	101	95	85	97	100	93	94	80	105	93
Standalone DIB Processing Volumes (MBPD)	28	46	50	68	79	69	67	74	83	79
Indicative Unit Margin (\$/Gallon)	\$ 0.062	\$ 0.044	\$ 0.045	\$ 0.043	\$ 0.039	\$ 0.033	\$ 0.040	\$ 0.038	\$ 0.044	\$ 0.041
<u>Propylene Fractionation & Related Activities</u>										
Gross Operating Margin from Consolidated Facilities	\$ 159.9	\$ 192.8	\$ 34.7	\$ 25.9	\$ 27.5	\$ 45.5	\$ 133.6	\$ 48.9	\$ 41.7	\$ 90.6
Equity Income from Unconsolidated Affiliates:										
Baton Rouge Propylene Concentrator	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.6	1.1
La Porte Splitter Distribution System	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.3)	(0.7)
Total Equity Income from Unconsolidated Affiliates	1.3	0.3	0.3	0.2	0.4	0.2	1.1	0.1	0.3	0.4
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 161.2	\$ 193.1	\$ 35.0	\$ 26.1	\$ 27.9	\$ 45.7	\$ 134.7	\$ 49.0	\$ 42.0	\$ 91.0
Net Propylene Fractionation Volumes (MBPD)	73	72	69	71	74	82	74	73	71	72
Indicative Unit Margin (\$/Gallon)	\$ 0.126	\$ 0.157	\$ 0.109	\$ 0.072	\$ 0.072	\$ 0.123	\$ 0.095	\$ 0.153	\$ 0.129	\$ 0.141
Total Petrochemical Transportation Volumes (MBPD)	141	139	136	133	143	137	137	133	140	137
Indicative Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.010	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.014	\$ 0.014
<u>Octane Enhancement & HPIB</u>										
Gross Operating Margin from Consolidated Facilities	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 46.3	\$ 46.5
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 46.3	\$ 46.5
Octane Enhancement & HPIB Volumes (MBPD)	17	16	16	20	19	24	20	6	20	13
Indicative Unit Margin (\$/Gallon)	\$ 0.419	\$ 0.410	\$ 0.633	\$ 0.563	\$ 0.556	\$ 0.352	\$ 0.505	\$ 0.009	\$ 0.606	\$ 0.471

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Refined Products Services										
Gross Operating Margin from Consolidated Facilities	\$ 99.6	\$ 108.1	\$ 60.3	\$ 54.8	\$ 8.4	\$ 64.5	\$ 188.0	\$ 42.2	\$ 30.4	\$ 72.6
Equity Income from Unconsolidated Affiliates:										
Centennial	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	(6.8)	(6.6)
Transport 4	0.2	0.2	-	0.2	-	0.1	0.3	0.1	-	0.1
Total Equity Income from Unconsolidated Affiliates	(20.0)	(18.2)	(3.7)	(6.1)	(5.6)	(8.0)	(23.4)	0.3	(6.8)	(6.5)
Total Refined Products Services Gross Operating Margin	\$ 79.6	\$ 89.9	\$ 56.6	\$ 48.7	\$ 2.8	\$ 56.5	\$ 164.6	\$ 42.5	\$ 23.6	\$ 66.1
Net Pipeline Transportation Volumes (MBPD)	642	550	545	555	568	590	565	570	616	593
Indicative Unit Margin (\$/Gallon)	\$ 0.008	\$ 0.011	\$ 0.027	\$ 0.023	\$ 0.001	\$ 0.025	\$ 0.019	\$ 0.020	\$ 0.010	\$ 0.015
Marine Transportation & Other Services										
Gross Operating Margin from Consolidated Facilities	\$ 60.4	\$ 100.2	\$ 17.6	\$ 17.5	\$ 18.2	\$ 19.4	\$ 72.7	\$ 16.4	\$ 17.9	\$ 34.3
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 535.2	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9	\$ 130.4	\$ 161.7	\$ 292.1
Other Investments:										
Energy Transfer Equity (sold 2Q 2012) (a)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other Investments Gross Operating Margin	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 3,871.7	\$ 4,387.0	\$ 1,231.1	\$ 1,142.2	\$ 1,154.0	\$ 1,290.8	\$ 4,818.1	\$ 1,329.8	\$ 1,263.2	\$ 2,593.0

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14
VESCO	\$ 35.5	\$ 29.6	\$ 29.9	\$ 30.6	\$ 28.1	\$ 27.6	\$ 28.9	\$ 28.8
Skelly-Belvieu	35.0	38.2	38.7	40.3	40.5	40.8	42.2	39.5
Texas Express Gathering	-	20.9	25.4	29.2	34.6	37.8	37.9	37.4
Texas Express Pipeline	13.9	144.4	196.2	282.7	328.5	339.9	344.3	344.7
Front Range	-	24.4	55.4	68.1	111.8	134.5	155.0	165.1
Baton Rouge Fractionators	21.0	20.2	20.3	19.4	19.3	19.5	19.2	19.6
Promix	40.7	46.9	46.2	45.2	44.4	45.4	45.6	45.8
Evangeline (a)	4.4	-	-	-	-	-	-	-
White River Hub	25.7	24.9	24.6	24.4	24.3	24.2	23.7	23.6
Texas crude oil pipeline joint ventures	170.7	493.8	660.3	783.1	889.6	1,165.2	1,403.2	1,577.1
Neptune	51.1	46.8	45.6	44.6	43.7	38.7	37.7	36.7
Cameron Highway Oil Pipeline	222.8	220.0	212.2	211.1	209.9	207.7	206.0	203.7
Poseidon Oil Pipeline	55.4	47.3	46.2	45.4	43.4	41.7	40.1	37.9
Deepwater Gateway (Marco Polo Platform)	94.6	90.0	88.8	87.2	86.2	84.5	83.2	81.1
Southeast Keathley Canyon Pipeline	1.0	74.9	116.2	155.0	157.2	159.2	161.4	163.4
Baton Rouge Propylene Concentrator	9.5	8.5	8.2	8.0	7.8	7.6	7.3	7.1
La Porte Splitter Distribution System	2.9	2.6	2.5	2.5	2.5	2.3	2.2	2.2
Centennial	51.8	60.8	61.9	61.5	62.3	60.1	68.1	65.2
Transport 4	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4
Energy Transfer Equity (sold 2Q 2012) (b)	1,023.1	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 1,859.6	\$ 1,394.6	\$ 1,679.0	\$ 1,938.8	\$ 2,134.5	\$ 2,437.1	\$ 2,706.4	\$ 2,879.3

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
Equity in Income of Unconsolidated Affiliates:										
VESCO	\$ 11.1	\$ 5.4	\$ 1.4	\$ 0.8	\$ 1.0	\$ 1.0	\$ 4.2	\$ 1.3	\$ 1.4	\$ 2.7
Skelly-Belvieu	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	0.8	2.1
Texas Express Gathering	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.3	0.5
Texas Express Pipeline	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	2.1	0.8
Front Range	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(0.4)	(1.5)
Baton Rouge Fractionators	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	0.4	0.3
Promix	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.5	2.6
Evangeline (a)	1.6	0.7	-	-	-	-	-	-	-	-
White River Hub	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9	1.8
Texas crude oil pipeline joint ventures	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	84.9
Nemo	0.1	0.2	0.1	-	-	-	0.1	-	-	-
Neptune	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.1)	(0.4)
Cameron Highway Oil Pipeline	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	3.1	7.8
Poseidon Oil Pipeline	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	5.0	11.0
Deepwater Gateway (Marco Polo Platform)	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.4
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	-	-	(0.1)	(0.1)
Baton Rouge Propylene Concentrator	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.6	1.1
La Porte Splitter Distribution System	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.3)	(0.7)
Centennial	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	(6.8)	(6.6)
Transport 4	0.2	0.2	-	0.2	-	0.1	0.3	0.1	-	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	14.8	2.4	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 46.4	\$ 64.3	\$ 44.5	\$ 37.6	\$ 44.0	\$ 41.2	\$ 167.3	\$ 56.5	\$ 50.3	\$ 106.8
Distributions Received from Unconsolidated Affiliates:										
VESCO	\$ 7.5	\$ 11.3	\$ 1.1	\$ -	\$ 3.5	\$ 1.6	\$ 6.2	\$ -	\$ 1.4	\$ 1.4
Skelly-Belvieu	1.3	2.8	-	-	1.2	1.2	2.4	-	3.5	3.5
Texas Express Gathering	-	-	-	-	-	-	-	0.9	0.7	1.6
Texas Express Pipeline	-	-	-	-	-	-	-	0.9	5.7	6.6
Front Range	-	-	-	-	-	-	-	-	5.6	5.6
Baton Rouge Fractionators	1.7	1.6	0.2	0.8	0.1	0.1	1.2	0.2	-	0.2
Promix	10.6	6.9	2.5	3.0	2.4	1.1	9.0	1.0	1.3	2.3
White River Hub	4.4	4.5	1.2	1.2	1.0	1.1	4.5	1.4	1.0	2.4
Evangeline (a)	0.1	-	-	-	-	-	-	-	-	-
Texas crude oil pipeline joint ventures	-	39.7	27.7	49.0	44.3	42.2	163.2	49.7	50.0	99.7
Cameron Highway Oil Pipeline	17.7	6.4	9.5	3.3	4.7	6.5	24.0	6.3	5.5	11.8
Poseidon Oil Pipeline	20.5	29.3	5.8	7.2	7.9	6.8	27.7	7.5	7.3	14.8
Deepwater Gateway (Marco Polo Platform)	7.6	8.2	1.5	2.0	1.6	2.5	7.6	2.0	1.8	3.8
Neptune and Nemo	1.4	2.9	0.9	0.7	0.7	-	2.3	0.8	0.8	1.6
Baton Rouge Propylene Concentrator	2.9	2.8	0.8	0.8	0.7	0.9	3.2	0.9	0.8	1.7
Transport 4	0.1	0.3	0.1	-	0.2	-	0.3	0.1	-	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	80.6	-	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 156.4	\$ 116.7	\$ 51.3	\$ 68.0	\$ 68.3	\$ 64.0	\$ 251.6	\$ 71.7	\$ 85.4	\$ 157.1

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	Total 2014
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP "Net cash flows provided by operating activities"</i>										
Distributable cash flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 2,040.8
Adjustments to non-GAAP distributable cash flow to derive GAAP net cash flows provided by operating activities:										
Sustaining capital expenditures	296.4	366.2	57.3	74.8	81.8	77.8	291.7	78.3	76.9	155.2
Cash proceeds from asset sales and insurance recoveries	(1,053.8)	(1,198.8)	(130.5)	(68.7)	(57.1)	(24.3)	(280.6)	(96.3)	(16.9)	(113.2)
Monetization of interest rate derivative instruments	23.2	147.8	168.8	-	-	-	168.8	-	-	-
Net income attributable to noncontrolling interests	41.4	8.1	1.8	0.8	0.8	6.8	10.2	7.9	8.8	16.7
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	(0.1)	16.8	13.5	0.6	6.9	1.6	22.6	(15.3)	(13.7)	(29.0)
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(198.6)
Net cash flows provided by operating activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 1,871.9
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>										
Net income	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 1,453.2
Adjustments to derive non-GAAP Adjusted EBITDA:										
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(106.8)
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	157.1
Interest expense (including related amortization)	744.1	771.8	195.9	200.2	208.3	198.1	802.5	220.9	228.9	449.8
Provision for (benefit from) income taxes	27.2	(17.2)	6.4	20.4	19.4	11.3	57.5	4.8	10.0	14.8
Depreciation, amortization and accretion in costs and expenses	990.5	1,094.9	285.7	299.5	293.9	306.3	1,185.4	311.1	322.4	633.5
Adjusted EBITDA	3,960.1	4,329.9	1,250.1	1,103.8	1,138.7	1,244.2	4,736.8	1,358.7	1,242.9	2,601.6
Interest expense (including related amortization)	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(228.9)	(449.8)
Benefit from (provision for) income taxes	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(10.0)	(14.8)
Net losses (gains) attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(96.4)
Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities	30.5	(15.5)	24.0	43.3	39.2	63.1	169.6	18.2	11.7	29.9
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(198.6)
Net cash flows provided by operating activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 1,871.9

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2014

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2013 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Energy and Petrochemical Industry Data

(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2011	Average 2012	1Q13	2Q13	3Q13	4Q13	Average 2013	1Q14	2Q14	Average 2014
Industry Pricing Data:												
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 4.04	\$ 2.79	\$ 3.34	\$ 4.10	\$ 3.58	\$ 3.60	\$ 3.65	\$ 4.95	\$ 4.68	\$ 4.81
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 95.12	\$ 94.20	\$ 94.37	\$ 94.22	\$ 105.82	\$ 97.46	\$ 97.97	\$ 98.68	\$ 102.99	\$ 100.84
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 112.28	\$ 111.72	\$ 113.93	\$ 104.63	\$ 109.89	\$ 100.94	\$ 107.34	\$ 104.43	\$ 105.55	\$ 104.99
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.77	\$ 0.40	\$ 0.26	\$ 0.27	\$ 0.25	\$ 0.26	\$ 0.26	\$ 0.34	\$ 0.29	\$ 0.31
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.46	\$ 1.00	\$ 0.86	\$ 0.91	\$ 1.03	\$ 1.20	\$ 1.00	\$ 1.30	\$ 1.06	\$ 1.18
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.85	\$ 1.65	\$ 1.58	\$ 1.24	\$ 1.33	\$ 1.43	\$ 1.39	\$ 1.39	\$ 1.25	\$ 1.32
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 2.06	\$ 1.81	\$ 1.65	\$ 1.27	\$ 1.35	\$ 1.45	\$ 1.43	\$ 1.42	\$ 1.30	\$ 1.36
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 2.34	\$ 2.15	\$ 2.23	\$ 2.04	\$ 2.15	\$ 2.10	\$ 2.13	\$ 2.12	\$ 2.21	\$ 2.17
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.46	\$ 1.12	\$ 1.02	\$ 0.94	\$ 1.01	\$ 1.08	\$ 1.01	\$ 1.13	\$ 1.03	\$ 1.08
% of Natural Gas to Crude Oil (a)			25%	17%	21%	25%	20%	21%	22%	29%	26%	28%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.76	\$ 0.60	\$ 0.75	\$ 0.63	\$ 0.68	\$ 0.68	\$ 0.69	\$ 0.73	\$ 0.70	\$ 0.72
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.64	\$ 0.49	\$ 0.65	\$ 0.53	\$ 0.58	\$ 0.56	\$ 0.58	\$ 0.61	\$ 0.57	\$ 0.59
PGP vs. RGP Spread (\$/Lb)			\$ 0.12	\$ 0.11	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.12	\$ 0.11	\$ 0.12	\$ 0.13	\$ 0.13
PGP vs. RGP Spread (\$/Gallon)			\$ 0.48	\$ 0.46	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.52	\$ 0.46	\$ 0.52	\$ 0.57	\$ 0.54
U. S. Ethylene Production Data (b):												
Nameplate Capacity (MM lb/yr)			57,747	57,890	58,807	59,027	59,027	59,027	58,972	59,107	59,447	59,277
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.8%	90.5%	92.6%	87.5%	91.6%	94.2%	91.5%	91.8%	86.5%	89.2%
Ethylene Production Rate - Annualized (Billion lbs/yr)			53	52	55	51	54	55	54	54	51	53
Steam Cracker Feedstocks (MBPD)												
Ethane			931	935	932	884	943	1,055	954	1,055	991	1,023
Propane			373	426	493	478	473	393	459	334	308	321
Butane			60	56	71	76	84	80	78	95	110	103
Subtotal Light Feeds			1,364	1,417	1,496	1,438	1,500	1,528	1,491	1,484	1,409	1,447
Naphtha			210	144	135	112	114	114	119	110	104	107
Gas Oil			44	28	30	22	28	23	26	23	22	23
Subtotal Heavy Feeds			254	172	165	134	142	137	145	133	126	130
Total Feedstock			1,618	1,589	1,661	1,572	1,642	1,665	1,635	1,617	1,535	1,576
Percent of Light/Heavy Feeds			84%/16%	89%/11%	90%/10%	91%/9%	91%/9%	92%/8%	91%/9%	92%/8%	92%/8%	92%/8%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.