



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2015

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This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

| <u>Table of Contents</u> | <u>Page</u> |
|---|--------------------|
| Financial & Operating Highlights | 3 |
| Partnership Unit Data | 6 |
| Capitalization Data | 7 |
| Statements of Consolidated Operations | 9 |
| Consolidated Balance Sheets | 10 |
| Statements of Consolidated Cash Flows | 11 |
| Calculation of Distributable Cash Flow | 12 |
| Operating Data by Business Segment | 13 |
| Unconsolidated Affiliates Investment Detail | 19 |
| Non-GAAP Reconciliations to GAAP | 21 |
| Energy and Petrochemical Industry Data | 22 |

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Enterprise Products Partners L.P.
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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|--|---------------|---------------|-------------|-------------|-------------|-------------|---------------|------------|------------|---------------|
| Summary Financial Data: | | | | | | | | | | |
| Revenues | \$ 42,583.1 | \$ 47,727.0 | \$ 12,909.9 | \$ 12,520.8 | \$ 12,330.2 | \$ 10,190.3 | \$ 47,951.2 | \$ 7,472.5 | \$ 7,092.5 | \$ 14,565.0 |
| Gross Operating Margin by Business Segment: | | | | | | | | | | |
| NGL Pipelines & Services | \$ 2,468.5 | \$ 2,514.4 | \$ 780.0 | \$ 680.9 | \$ 711.5 | \$ 705.3 | \$ 2,877.7 | \$ 695.2 | \$ 650.6 | \$ 1,345.8 |
| Crude Oil Pipelines & Services | 387.7 | 742.7 | 159.7 | 184.0 | 190.8 | 228.0 | 762.5 | 214.0 | 235.6 | 449.6 |
| Natural Gas Pipelines & Services | 775.5 | 789.0 | 220.4 | 203.0 | 195.4 | 184.5 | 803.3 | 204.5 | 191.4 | 395.9 |
| Petrochemical & Refined Products Services | 579.9 | 625.9 | 130.4 | 161.7 | 190.3 | 198.6 | 681.0 | 174.6 | 181.3 | 355.9 |
| Offshore Pipelines & Services | 173.0 | 146.1 | 39.3 | 33.6 | 47.1 | 42.0 | 162.0 | 46.1 | 44.3 | 90.4 |
| Other Investments | 2.4 | - | - | - | - | - | - | - | - | - |
| Total Segment Gross Operating Margin | 4,387.0 | 4,818.1 | 1,329.8 | 1,263.2 | 1,335.1 | 1,358.4 | 5,286.5 | 1,334.4 | 1,303.2 | 2,637.6 |
| <i>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i> | | | | | | | | | | |
| <i>Amounts included in operating costs and expenses:</i> | | | | | | | | | | |
| Depreciation, amortization and accretion | 1,061.7 | 1,148.9 | 301.4 | 312.4 | 322.7 | 346.2 | 1,282.7 | 345.3 | 385.6 | 730.9 |
| Non-cash asset impairment charges | 63.4 | 92.6 | 8.8 | 3.7 | 5.7 | 15.8 | 34.0 | 33.3 | 79.0 | 112.3 |
| Net losses (gains) attributable to asset sales and insurance recoveries | (17.6) | (83.4) | (89.6) | (6.8) | (2.6) | (3.1) | (102.1) | (0.1) | 2.5 | 2.4 |
| Non-refundable deferred revenues attributable to shipper make-up rights on new pipeline projects reflected in gross operating margin | - | 4.4 | 23.3 | 21.9 | 21.6 | 17.8 | 84.6 | 30.7 | 5.2 | 35.9 |
| Subsequent recognition of deferred revenues attributable to make-up rights | - | - | - | - | - | (2.9) | (2.9) | (20.1) | (14.3) | (34.4) |
| General and administrative costs | 170.3 | 188.3 | 53.2 | 47.7 | 50.0 | 63.6 | 214.5 | 49.3 | 44.9 | 94.2 |
| Operating Income | \$ 3,109.2 | \$ 3,467.3 | \$ 1,032.7 | \$ 884.3 | \$ 937.7 | \$ 921.0 | \$ 3,775.7 | \$ 896.0 | \$ 800.3 | \$ 1,696.3 |
| Net income attributable to limited partners | \$ 2,419.9 | \$ 2,596.9 | \$ 798.8 | \$ 637.7 | \$ 691.1 | \$ 659.8 | \$ 2,787.4 | \$ 636.1 | \$ 551.0 | \$ 1,187.1 |
| Earnings Per Unit (Fully Diluted) (a) | \$ 1.35 | \$ 1.41 | \$ 0.43 | \$ 0.34 | \$ 0.37 | \$ 0.34 | \$ 1.47 | \$ 0.32 | \$ 0.28 | \$ 0.60 |
| Adjusted EBITDA (See page 20 for detail and GAAP reconciliations) | \$ 4,363.8 | \$ 4,846.5 | \$ 1,365.8 | \$ 1,248.2 | \$ 1,309.0 | \$ 1,367.6 | \$ 5,290.6 | \$ 1,326.0 | \$ 1,296.3 | \$ 2,622.3 |
| LTM Adjusted EBITDA | \$ 4,363.8 | \$ 4,846.5 | \$ 4,938.3 | \$ 5,054.5 | \$ 5,213.3 | \$ 5,290.6 | \$ 5,290.6 | \$ 5,250.8 | \$ 5,298.9 | \$ 5,298.9 |
| Net Cash Flows Provided by Operating Activities | \$ 2,890.9 | \$ 3,865.5 | \$ 1,404.1 | \$ 467.8 | \$ 832.5 | \$ 1,457.8 | \$ 4,162.2 | \$ 954.0 | \$ 947.6 | \$ 1,901.6 |
| Distributable Cash Flow (See pages 12 and 20) | \$ 4,133.3 | \$ 3,750.4 | \$ 1,087.0 | \$ 953.8 | \$ 974.8 | \$ 1,063.0 | \$ 4,078.6 | \$ 1,029.7 | \$ 987.5 | \$ 2,017.2 |
| Weighted-Average Units Outstanding - Basic EPU (a) | 1,723.550 | 1,788.050 | 1,827.957 | 1,831.073 | 1,834.185 | 1,901.057 | 1,848.729 | 1,926.443 | 1,960.686 | 1,943.659 |
| Weighted-Average Units Outstanding - Fully Diluted EPU (a) | 1,786.386 | 1,842.662 | 1,876.020 | 1,880.367 | 1,883.442 | 1,940.541 | 1,895.249 | 1,966.721 | 2,002.070 | 1,984.492 |

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Financial & Operating Highlights (continued)

(Volumes as noted)

Selected Operating Data (a):

Thousands of barrels per day ("MBPD"), net:

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|-------|-------|-------|-------|---------------|-------|-------|---------------|
| NGL Transportation | 2,472 | 2,787 | 2,838 | 2,866 | 2,866 | 2,944 | 2,892 | 2,690 | 2,974 | 2,833 |
| Onshore Crude Oil Transportation | 828 | 1,175 | 1,260 | 1,297 | 1,266 | 1,288 | 1,278 | 1,384 | 1,469 | 1,427 |
| Petrochemical & Refined Products Transportation | 689 | 702 | 703 | 804 | 809 | 849 | 802 | 803 | 875 | 840 |
| Offshore Crude Oil Transportation | 300 | 307 | 335 | 318 | 335 | 331 | 330 | 340 | 372 | 358 |
| Total NGL, Crude Oil, Petrochemical and Refined Products Transportation | 4,289 | 4,971 | 5,136 | 5,285 | 5,276 | 5,412 | 5,302 | 5,217 | 5,690 | 5,458 |

| | | | | | | | | | | |
|---|-----|-----|-------|-------|-------|-------|-------|-----|-------|-------|
| NGL Fractionation | 659 | 726 | 792 | 845 | 823 | 837 | 824 | 798 | 822 | 810 |
| Propylene Fractionation | 72 | 74 | 73 | 71 | 73 | 81 | 75 | 74 | 68 | 71 |
| Butane Isomerization | 95 | 94 | 80 | 105 | 95 | 90 | 93 | 62 | 98 | 80 |
| Standalone Deisobutanizers (DIBs) | 46 | 67 | 74 | 83 | 86 | 86 | 82 | 65 | 82 | 74 |
| Total Fractionation, Isomerization and DIBs | 872 | 961 | 1,019 | 1,104 | 1,077 | 1,094 | 1,074 | 999 | 1,070 | 1,035 |

| | | | | | | | | | | |
|--|-----|-----|-----|-----|-----|----|-----|-----|-----|-----|
| Equity NGL Production | 101 | 126 | 137 | 136 | 103 | 90 | 116 | 134 | 123 | 129 |
| Octane Additive and Related Plant Production | 16 | 20 | 6 | 20 | 20 | 22 | 17 | 8 | 24 | 16 |
| Platform Crude Oil Processing | 17 | 16 | 17 | 9 | 16 | 15 | 14 | 15 | 13 | 14 |

Billions of British Thermal Units per day ("BBtus/d"), net:

| | | | | | | | | | | |
|-------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Onshore Natural Gas Transportation | 13,634 | 12,936 | 12,520 | 12,617 | 12,486 | 12,284 | 12,476 | 12,503 | 12,488 | 12,496 |
| Offshore Natural Gas Transportation | 853 | 678 | 569 | 609 | 683 | 644 | 627 | 619 | 561 | 590 |
| Total Natural Gas Transportation | 14,487 | 13,614 | 13,089 | 13,226 | 13,169 | 12,928 | 13,103 | 13,122 | 13,049 | 13,086 |

Million Cubic Feet per day ("MMcf/d"), net:

| | | | | | | | | | | |
|----------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Fee-based Natural Gas Processing | 4,382 | 4,612 | 4,715 | 4,941 | 4,958 | 4,532 | 4,786 | 4,784 | 4,912 | 4,848 |
| Platform Natural Gas Processing | 291 | 202 | 147 | 152 | 152 | 129 | 145 | 124 | 83 | 103 |

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations.

These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

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Financial & Operating Highlights (continued)

(Amounts in millions, except per unit amounts)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|------------|----------|----------|------------|---------------|------------|----------|---------------|
| Distributable Cash Flow and Unit Coverage Ratio: | | | | | | | | | | |
| Distributable Cash Flow | \$ 4,133.3 | \$ 3,750.4 | \$ 1,087.0 | \$ 953.8 | \$ 974.8 | \$ 1,063.0 | \$ 4,078.6 | \$ 1,029.7 | \$ 987.5 | \$ 2,017.2 |
| Coverage - weighted-average distribution-bearing units | 1.86x | 1.52x | 1.67x | 1.45x | 1.41x | 1.51x | 1.51x | 1.40x | 1.32x | 1.36x |
| Coverage - weighted-average total units | 1.79x | 1.48x | 1.63x | 1.41x | 1.38x | 1.48x | 1.47x | 1.37x | 1.29x | 1.33x |

Distributions of Cash during Period:

| Date of Distribution | Total 2012 | Total 2013 | 2/7/2014 | 5/7/2014 | 8/7/2014 | 11/7/2014 | Total 2014 | 2/6/2015 | 5/7/2015 | Total 2015 |
|---|---------------|---------------|-----------|-----------|-----------|-----------|---------------|-----------|-----------|---------------|
| Cash Distribution (\$/Unit) (a) | \$ 1.2663 | \$ 1.3500 | \$ 0.3500 | \$ 0.3550 | \$ 0.3600 | \$ 0.3650 | \$ 1.4300 | \$ 0.3700 | \$ 0.3750 | \$ 0.7450 |
| Cash Distributed to Common Units (including Restricted Common Units) | \$ 2,178.6 | \$ 2,400.3 | \$ 639.2 | \$ 649.2 | \$ 659.8 | \$ 689.9 | \$ 2,638.1 | \$ 703.8 | \$ 733.5 | \$ 1,437.3 |
| Common Units subject to Distribution (a) | 1,720.524 | 1,777.968 | 1,826.218 | 1,828.890 | 1,832.812 | 1,889.907 | 1,844.798 | 1,902.212 | 1,956.076 | 1,929.325 |
| Cash Distributed to Distribution Equivalent Right-bearing Phantom Units | \$ - | \$ - | \$ - | \$ 1.2 | \$ 1.2 | \$ 1.3 | \$ 3.7 | \$ 1.2 | \$ 2.2 | \$ 3.4 |
| Distribution Equivalent Right-bearing Phantom Units subject to Distribution (a) | - | - | - | 3.442 | 3.364 | 3.393 | 2.567 | 3.348 | 5.904 | 4.634 |
| Total Cash Distribution | \$ 2,178.6 | \$ 2,400.3 | \$ 639.2 | \$ 650.4 | \$ 661.0 | \$ 691.2 | \$ 2,641.8 | \$ 705.0 | \$ 735.7 | \$ 1,440.7 |

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Partnership Unit Data
(Amounts in millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|-----------|-----------|-----------|-----------|---------------|-----------|-----------|---------------|
| Partnership Unit Data for EPU Calculation (a): | | | | | | | | | | |
| <u>Common Units:</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 1,703.244 | 1,742.440 | 1,819.029 | 1,824.330 | 1,828.393 | 1,830.736 | 1,819.029 | 1,897.715 | 1,950.881 | 1,897.715 |
| Total Units Outstanding, End of Period | 1,742.440 | 1,819.029 | 1,824.330 | 1,828.393 | 1,830.736 | 1,897.715 | 1,897.715 | 1,950.881 | 1,965.615 | 1,965.615 |
| Weighted-Average Total Units Outstanding | 1,715.241 | 1,780.251 | 1,821.921 | 1,826.571 | 1,829.791 | 1,896.734 | 1,843.921 | 1,923.104 | 1,958.462 | 1,940.881 |
| <u>Time-vested Restricted Common Units (b):</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 7.736 | 7.787 | 7.221 | 4.568 | 4.437 | 4.368 | 7.221 | 4.230 | 2.292 | 4.230 |
| Total Units Outstanding, End of Period | 7.787 | 7.221 | 4.568 | 4.437 | 4.368 | 4.230 | 4.230 | 2.292 | 2.178 | 2.178 |
| Weighted-Average Total Units Outstanding | 8.309 | 7.799 | 6.036 | 4.502 | 4.394 | 4.323 | 4.808 | 3.339 | 2.224 | 2.779 |
| <u>Total Common and Time-vested Restricted Units:</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 1,710.981 | 1,750.227 | 1,826.250 | 1,828.898 | 1,832.830 | 1,835.103 | 1,826.250 | 1,901.945 | 1,953.173 | 1,901.945 |
| Total Units Outstanding, End of Period | 1,750.227 | 1,826.250 | 1,828.898 | 1,832.830 | 1,835.103 | 1,901.945 | 1,901.945 | 1,953.173 | 1,967.793 | 1,967.793 |
| Weighted-Average Total Units Outstanding | 1,723.550 | 1,788.050 | 1,827.957 | 1,831.073 | 1,834.185 | 1,901.057 | 1,848.729 | 1,926.443 | 1,960.686 | 1,943.659 |
| <u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u> | | | | | | | | | | |
| | 2.757 | 2.362 | 1.368 | 0.753 | 0.748 | 0.716 | 0.906 | 0.375 | 0.137 | 0.254 |
| <u>Class B Units (d):</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 9.041 | 9.041 | - | - | - | - | - | - | - | - |
| Total Units Outstanding, End of Period | 9.041 | - | - | - | - | - | - | - | - | - |
| Weighted-Average Total Units Outstanding | 9.041 | 5.425 | - | - | - | - | - | - | - | - |
| <u>Designated Units (e):</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 52.260 | 47.400 | 45.120 | 45.120 | 45.120 | 45.120 | 45.120 | 35.380 | 35.380 | 35.380 |
| Total Units Outstanding, End of Period | 47.400 | 45.120 | 45.120 | 45.120 | 45.120 | 35.380 | 35.380 | 35.380 | 35.380 | 35.380 |
| Weighted-Average Total Units Outstanding | 51.038 | 46.825 | 45.120 | 45.120 | 45.120 | 35.380 | 42.665 | 35.380 | 35.380 | 35.380 |
| <u>Distribution Equivalent Right-bearing Phantom Unit Awards (f):</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | - | - | - | 3.449 | 3.380 | 3.395 | - | 3.342 | 5.924 | 3.342 |
| Total Units Outstanding, End of Period | - | - | 3.449 | 3.380 | 3.395 | 3.342 | 3.342 | 5.924 | 5.811 | 5.811 |
| Weighted-Average Total Units Outstanding | - | - | 1.575 | 3.421 | 3.389 | 3.388 | 2.949 | 4.523 | 5.867 | 5.199 |
| <u>Total of all Units used in fully diluted EPU calculation:</u> | | | | | | | | | | |
| Total Units Outstanding, Beginning of Period | 1,772.282 | 1,806.668 | 1,871.370 | 1,877.467 | 1,881.330 | 1,883.619 | 1,871.370 | 1,940.667 | 1,994.477 | 1,940.667 |
| Total Units Outstanding, End of Period | 1,806.668 | 1,871.370 | 1,877.467 | 1,881.330 | 1,883.619 | 1,940.667 | 1,940.667 | 1,994.477 | 2,008.985 | 2,008.985 |
| Weighted-Average Total Units Outstanding | 1,786.386 | 1,842.662 | 1,876.020 | 1,880.367 | 1,883.442 | 1,940.541 | 1,895.249 | 1,966.721 | 2,002.070 | 1,984.492 |

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Unit data for all periods presented is on a post-split basis.

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 9,040,862 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At June 30, 2015, the number of Designated Units to which the temporary distribution waiver applies for distributions paid or to be paid, if any, during the calendar year 2015 is 35,380,000.

(f) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

Capitalization for the period ended:

| | Y/E 2012 | Y/E 2013 | 1Q14 | 2Q14 | 3Q14 | Y/E 2014 | 1Q15 | 2Q15 |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| <u>Cash and Cash Equivalents</u> | \$ 16.1 | \$ 56.9 | \$ 988.4 | \$ 242.0 | \$ 1,061.6 | \$ 74.4 | \$ 81.1 | \$ 551.1 |
| <u>Debt:</u> | | | | | | | | |
| Current maturities of debt | \$ 1,546.6 | \$ 1,125.0 | \$ 900.0 | \$ 1,300.0 | \$ 1,939.9 | \$ 2,206.4 | \$ 1,399.8 | \$ 1,400.1 |
| Senior debt obligations - principal | 13,100.0 | 14,700.0 | 15,950.0 | 15,550.0 | 16,200.1 | 17,650.1 | 18,688.2 | 19,399.9 |
| Junior subordinated notes - principal | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 | 1,532.7 |
| Other | 22.5 | (6.2) | (14.9) | (19.8) | (26.3) | (25.4) | (28.7) | (39.7) |
| Total Debt | \$ 16,201.8 | \$ 17,351.5 | \$ 18,367.8 | \$ 18,362.9 | \$ 19,646.4 | \$ 21,363.8 | \$ 21,592.0 | \$ 22,293.0 |
| Net Debt | \$ 16,185.7 | \$ 17,294.6 | \$ 17,379.4 | \$ 18,120.9 | \$ 18,584.8 | \$ 21,289.4 | \$ 21,510.9 | \$ 21,741.9 |
| <u>Equity:</u> | | | | | | | | |
| Common Units | \$ 13,439.6 | \$ 15,573.8 | \$ 15,783.2 | \$ 15,930.8 | \$ 16,063.6 | \$ 18,304.8 | \$ 20,098.9 | \$ 20,404.2 |
| Class B Units | 118.5 | - | - | - | - | - | - | - |
| Accumulated Other Comprehensive Loss | (370.4) | (359.0) | (344.3) | (354.2) | (306.1) | (241.6) | (263.2) | (278.6) |
| Noncontrolling interests held | 108.3 | 225.6 | 223.1 | 225.8 | 224.4 | 1,629.0 | 222.4 | 175.4 |
| Noncontrolling interests held for sale | - | - | - | - | - | - | - | 62.2 |
| Total Equity | \$ 13,296.0 | \$ 15,440.4 | \$ 15,662.0 | \$ 15,802.4 | \$ 15,981.9 | \$ 19,692.2 | \$ 20,058.1 | \$ 20,363.2 |
| Total Capitalization Net of Cash and Cash Equivalents | \$ 29,481.7 | \$ 32,735.0 | \$ 33,041.4 | \$ 33,923.3 | \$ 34,566.7 | \$ 40,981.6 | \$ 41,569.0 | \$ 42,105.1 |
| Net Debt to LTM Adjusted EBITDA (a) | 3.53x | 3.41x | 3.36x | 3.43x | 3.42x | 3.88x | 3.95x | 3.96x |
| Total Debt to LTM Adjusted EBITDA (a) | 3.54x | 3.42x | 3.56x | 3.48x | 3.62x | 3.89x | 3.97x | 4.06x |
| LTM Adjusted EBITDA Interest Coverage | 5.65x | 6.04x | 5.97x | 5.90x | 5.94x | 5.74x | 5.59x | 5.57x |

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

Debt Principal Maturity Schedule at June 30, 2015:

| | 2015 | 2016 | 2017 | 2018 | 2019 | Thereafter | Total |
|--|-----------------|-----------------|-----------------|-------------------|-------------------|--------------------|--------------------|
| EPO senior debt obligations: | | | | | | | |
| Senior Notes FF, 1.25% fixed-rate, due August 2015 | \$ 650.0 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 650.0 |
| Senior Notes AA, 3.20% fixed-rate, due February 2016 | - | 750.0 | - | - | - | - | 750.0 |
| Senior Notes L, 6.30% fixed-rate, due September 2017 | - | - | 800.0 | - | - | - | 800.0 |
| Senior Notes V, 6.65% fixed-rate, due April 2018 | - | - | - | 349.7 | - | - | 349.7 |
| Senior Notes OO, 1.65% fixed-rate, due May 2018 | - | - | - | 750.0 | - | - | 750.0 |
| Senior Notes N, 6.50% fixed-rate, due January 2019 | - | - | - | - | 700.0 | - | 700.0 |
| Senior Notes LL, 2.55% fixed-rate, due October 2019 | - | - | - | - | 800.0 | - | 800.0 |
| Senior Notes Q, 5.25% fixed-rate, due January 2020 | - | - | - | - | - | 500.0 | 500.0 |
| Senior Notes Y, 5.20% fixed-rate, due September 2020 | - | - | - | - | - | 1,000.0 | 1,000.0 |
| Senior Notes CC, 4.05% fixed-rate, due February 2022 | - | - | - | - | - | 650.0 | 650.0 |
| Senior Notes HH, 3.35% fixed-rate, due March 2023 | - | - | - | - | - | 1,250.0 | 1,250.0 |
| Senior Notes JJ, 3.90% fixed-rate, due February 2024 | - | - | - | - | - | 850.0 | 850.0 |
| Senior Notes MM, 3.75% fixed-rate, due February 2025 | - | - | - | - | - | 1,150.0 | 1,150.0 |
| Senior Notes PP, 3.70% fixed-rate, due February 2026 | - | - | - | - | - | 875.0 | 875.0 |
| Senior Notes D, 6.875% fixed-rate, due March 2033 | - | - | - | - | - | 500.0 | 500.0 |
| Senior Notes H, 6.65% fixed-rate, due October 2034 | - | - | - | - | - | 350.0 | 350.0 |
| Senior Notes J, 5.75% fixed-rate, due March 2035 | - | - | - | - | - | 250.0 | 250.0 |
| Senior Notes W, 7.55% fixed-rate, due April 2038 | - | - | - | - | - | 399.6 | 399.6 |
| Senior Notes R, 6.125% fixed-rate, due October 2039 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes Z, 6.45% fixed-rate, due September 2040 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes BB, 5.95% fixed-rate, due February 2041 | - | - | - | - | - | 750.0 | 750.0 |
| Senior Notes DD, 5.70% fixed-rate, due February 2042 | - | - | - | - | - | 600.0 | 600.0 |
| Senior Notes EE, 4.85% fixed-rate, due August 2042 | - | - | - | - | - | 750.0 | 750.0 |
| Senior Notes GG, 4.45% fixed-rate, due February 2043 | - | - | - | - | - | 1,100.0 | 1,100.0 |
| Senior Notes II, 4.85% fixed-rate, due March 2044 | - | - | - | - | - | 1,400.0 | 1,400.0 |
| Senior Notes KK, 5.10% fixed-rate, due February 2045 | - | - | - | - | - | 1,150.0 | 1,150.0 |
| Senior Notes QQ, 4.90% fixed-rate, due May 2046 | - | - | - | - | - | 875.0 | 875.0 |
| Senior Notes NN, 4.95% fixed-rate, due October 2054 | - | - | - | - | - | 400.0 | 400.0 |
| TEPPCO senior debt obligations: | | | | | | | |
| TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018 | - | - | - | 0.3 | - | - | 0.3 |
| TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038 | - | - | - | - | - | 0.4 | 0.4 |
| EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066 | - | - | - | - | - | 550.0 | 550.0 |
| EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067 | - | - | - | - | - | 285.8 | 285.8 |
| EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068 | - | - | - | - | - | 682.7 | 682.7 |
| TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067 | - | - | - | - | - | 14.2 | 14.2 |
| Total | \$ 650.0 | \$ 750.0 | \$ 800.0 | \$ 1,100.0 | \$ 1,500.0 | \$ 17,532.7 | \$ 22,332.7 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|-------------|-------------|-------------|-------------|---------------|------------|------------|---------------|
| Revenues | \$ 42,583.1 | \$ 47,727.0 | \$ 12,909.9 | \$ 12,520.8 | \$ 12,330.2 | \$ 10,190.3 | \$ 47,951.2 | \$ 7,472.5 | \$ 7,092.5 | \$ 14,565.0 |
| Costs and expenses: | | | | | | | | | | |
| Operating costs and expenses | 39,367.9 | 44,238.7 | 11,880.5 | 11,639.1 | 11,414.8 | 9,286.1 | 44,220.5 | 6,616.4 | 6,357.5 | 12,973.9 |
| General and administrative costs | 170.3 | 188.3 | 53.2 | 47.7 | 50.0 | 63.6 | 214.5 | 49.3 | 44.9 | 94.2 |
| Total costs and expenses | 39,538.2 | 44,427.0 | 11,933.7 | 11,686.8 | 11,464.8 | 9,349.7 | 44,435.0 | 6,665.7 | 6,402.4 | 13,068.1 |
| Equity in income of unconsolidated affiliates | 64.3 | 167.3 | 56.5 | 50.3 | 72.3 | 80.4 | 259.5 | 89.2 | 110.2 | 199.4 |
| Operating income | 3,109.2 | 3,467.3 | 1,032.7 | 884.3 | 937.7 | 921.0 | 3,775.7 | 896.0 | 800.3 | 1,696.3 |
| Other income (expense): | | | | | | | | | | |
| Interest expense | (771.8) | (802.5) | (220.9) | (228.9) | (229.8) | (241.4) | (921.0) | (239.1) | (240.4) | (479.5) |
| Change in fair value of Liquidity Option Agreement | - | - | - | - | - | - | - | - | (11.5) | (11.5) |
| Other, net | 73.4 | (0.2) | (0.3) | 1.1 | (1.0) | 2.1 | 1.9 | 0.5 | 0.3 | 0.8 |
| Total other expense, net | (698.4) | (802.7) | (221.2) | (227.8) | (230.8) | (239.3) | (919.1) | (238.6) | (251.6) | (490.2) |
| Income before income taxes | 2,410.8 | 2,664.6 | 811.5 | 656.5 | 706.9 | 681.7 | 2,856.6 | 657.4 | 548.7 | 1,206.1 |
| Benefit from (provision for) income taxes | 17.2 | (57.5) | (4.8) | (10.0) | (7.7) | (0.6) | (23.1) | (6.8) | 7.9 | 1.1 |
| Net income | 2,428.0 | 2,607.1 | 806.7 | 646.5 | 699.2 | 681.1 | 2,833.5 | 650.6 | 556.6 | 1,207.2 |
| Net income attributable to noncontrolling interests | (8.1) | (10.2) | (7.9) | (8.8) | (8.1) | (21.3) | (46.1) | (14.5) | (5.6) | (20.1) |
| Net income attributable to limited partners | \$ 2,419.9 | \$ 2,596.9 | \$ 798.8 | \$ 637.7 | \$ 691.1 | \$ 659.8 | \$ 2,787.4 | \$ 636.1 | \$ 551.0 | \$ 1,187.1 |
| <u>Earnings per unit (a):</u> | | | | | | | | | | |
| Basic earnings per unit | \$ 1.40 | \$ 1.45 | \$ 0.44 | \$ 0.35 | \$ 0.38 | \$ 0.35 | \$ 1.51 | \$ 0.33 | \$ 0.28 | \$ 0.61 |
| Number of units used in calculation | 1,723,550 | 1,788,050 | 1,827,957 | 1,831,073 | 1,834,185 | 1,901,057 | 1,848,729 | 1,926,443 | 1,960,686 | 1,943,659 |
| Diluted earnings per unit | \$ 1.35 | \$ 1.41 | \$ 0.43 | \$ 0.34 | \$ 0.37 | \$ 0.34 | \$ 1.47 | \$ 0.32 | \$ 0.28 | \$ 0.60 |
| Number of units used in calculation | 1,786,386 | 1,842,662 | 1,876,020 | 1,880,367 | 1,883,442 | 1,940,541 | 1,895,249 | 1,966,721 | 2,002,070 | 1,984,492 |

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Consolidated Balance Sheets
(Amounts in millions)

| | Y/E 2012 | Y/E 2013 | 1Q14 | 2Q14 | 3Q14 | Y/E 2014 | 1Q15 | 2Q15 |
|---|--------------|--------------|-------------|-------------|-------------|--------------|--------------|-------------|
| <u>ASSETS</u> | | | | | | | | |
| Current assets: | | | | | | | | |
| Cash and cash equivalents | \$ 16.1 | \$ 56.9 | \$ 988.4 | \$ 242.0 | \$ 1,061.6 | \$ 74.4 | \$ 81.1 | \$ 551.1 |
| Restricted cash | 4.3 | 65.6 | 43.3 | 56.7 | 6.6 | - | 28.2 | 46.1 |
| Accounts receivable - trade, net | 4,350.9 | 5,475.5 | 4,988.1 | 5,393.5 | 5,320.8 | 3,823.0 | 2,985.1 | 3,346.1 |
| Accounts receivable - related parties | 2.5 | 6.8 | 5.5 | 56.3 | 2.6 | 2.8 | 3.4 | 2.4 |
| Inventories | 1,088.4 | 1,093.1 | 977.9 | 1,318.3 | 1,589.5 | 1,014.2 | 855.4 | 999.8 |
| Assets held for sale (a) | - | - | - | - | - | - | - | 1,710.7 |
| Prepaid and other current assets | 380.9 | 325.5 | 330.0 | 405.1 | 384.4 | 576.3 | 481.6 | 522.6 |
| Total current assets | 5,843.1 | 7,023.4 | 7,333.2 | 7,471.9 | 8,365.5 | 5,490.7 | 4,434.8 | 7,178.8 |
| Property, plant and equipment, net | 24,846.4 | 26,946.6 | 27,262.5 | 27,554.7 | 27,963.3 | 29,881.6 | 30,367.6 | 29,783.8 |
| Investments in unconsolidated affiliates | 1,394.6 | 2,437.1 | 2,706.4 | 2,879.3 | 2,938.3 | 3,042.0 | 3,064.9 | 2,607.2 |
| Intangible assets, net | 1,566.8 | 1,462.2 | 1,434.4 | 1,414.9 | 1,391.1 | 4,302.1 | 2,804.1 | 2,733.5 |
| Goodwill (b) | 2,086.8 | 2,080.0 | 2,079.9 | 2,079.9 | 2,079.9 | 4,292.7 | 5,746.8 | 5,664.8 |
| Other assets | 196.7 | 189.4 | 174.1 | 170.6 | 167.4 | 184.4 | 179.9 | 191.3 |
| Total assets | \$ 35,934.4 | \$ 40,138.7 | \$ 40,990.5 | \$ 41,571.3 | \$ 42,905.5 | \$ 47,193.5 | \$ 46,598.1 | \$ 48,159.4 |
| <u>LIABILITIES AND EQUITY</u> | | | | | | | | |
| Current liabilities: | | | | | | | | |
| Current maturities of debt | \$ 1,546.6 | \$ 1,125.0 | \$ 900.0 | \$ 1,300.0 | \$ 1,939.9 | \$ 2,206.4 | \$ 1,399.8 | \$ 1,400.1 |
| Accounts payable - trade | 764.5 | 723.7 | 750.5 | 705.9 | 728.0 | 773.8 | 704.5 | 790.3 |
| Accounts payable - related parties | 127.1 | 150.5 | 91.0 | 114.0 | 122.6 | 118.9 | 49.3 | 115.5 |
| Accrued product payables | 4,476.2 | 5,608.7 | 5,412.6 | 5,606.6 | 5,564.6 | 3,853.3 | 3,085.2 | 3,240.1 |
| Accrued interest | 300.8 | 304.3 | 172.1 | 319.6 | 172.5 | 335.5 | 180.0 | 350.0 |
| Liabilities related to assets held for sale (a) | - | - | - | - | - | - | - | 116.4 |
| Other current liabilities | 540.5 | 326.5 | 295.8 | 423.8 | 444.2 | 585.8 | 457.1 | 453.7 |
| Total current liabilities | 7,755.7 | 8,238.7 | 7,622.0 | 8,469.9 | 8,971.8 | 7,873.7 | 5,875.9 | 6,466.1 |
| Long-term debt | 14,655.2 | 16,226.5 | 17,467.8 | 17,062.9 | 17,706.5 | 19,157.4 | 20,192.2 | 20,892.9 |
| Deferred tax liabilities | 22.5 | 60.8 | 60.6 | 61.2 | 63.2 | 66.6 | 68.0 | 55.0 |
| Other long-term liabilities (b) | 205.0 | 172.3 | 178.1 | 174.9 | 182.1 | 403.6 | 403.9 | 382.2 |
| Equity: | | | | | | | | |
| Partners' equity: | | | | | | | | |
| Limited partners: | | | | | | | | |
| Common units | 13,439.6 | 15,573.8 | 15,783.2 | 15,930.8 | 16,063.6 | 18,304.8 | 20,098.9 | 20,404.2 |
| Class B units | 118.5 | - | - | - | - | - | - | - |
| Accumulated other comprehensive loss | (370.4) | (359.0) | (344.3) | (354.2) | (306.1) | (241.6) | (263.2) | (278.6) |
| Total partners' equity | 13,187.7 | 15,214.8 | 15,438.9 | 15,576.6 | 15,757.5 | 18,063.2 | 19,835.7 | 20,125.6 |
| Noncontrolling interests held | 108.3 | 225.6 | 223.1 | 225.8 | 224.4 | 1,629.0 | 222.4 | 175.4 |
| Noncontrolling interests held for sale (a) | - | - | - | - | - | - | - | 62.2 |
| Total noncontrolling interests | 108.3 | 225.6 | 223.1 | 225.8 | 224.4 | 1,629.0 | 222.4 | 237.6 |
| Total equity | 13,296.0 | 15,440.4 | 15,662.0 | 15,802.4 | 15,981.9 | 19,692.2 | 20,058.1 | 20,363.2 |
| Total liabilities and equity | \$ 35,934.4 | \$ 40,138.7 | \$ 40,990.5 | \$ 41,571.3 | \$ 42,905.5 | \$ 47,193.5 | \$ 46,598.1 | \$ 48,159.4 |
| Working capital | \$ (1,912.6) | \$ (1,215.3) | \$ (288.8) | \$ (998.0) | \$ (606.3) | \$ (2,383.0) | \$ (1,441.1) | \$ 712.7 |

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.

(b) During the second quarter of 2015, we retrospectively adjusted our provisional fair value estimate for the Liquidity Option Agreement. The retrospective adjustment was applied in our December 31, 2014 Consolidated Balance Sheet as a \$92.8 million increase in goodwill and a corresponding increase in the Liquidity Option Agreement liability, which is a component of other long-term liabilities. The retrospective adjustment did not impact our historical results of operations, cash flows or other balance sheet amounts. This change is not considered material to our consolidated financial statements.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Statements of Consolidated Cash Flows

(Amounts in millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|-----------|----------|------------|-----------|---------------|-----------|-----------|---------------|
| Operating Activities: | | | | | | | | | | |
| Net income | \$ 2,428.0 | \$ 2,607.1 | \$ 806.7 | \$ 646.5 | \$ 699.2 | \$ 681.1 | \$ 2,833.5 | \$ 650.6 | \$ 556.6 | \$ 1,207.2 |
| <i>Reconciliation of net income to net cash flows provided by operating activities:</i> | | | | | | | | | | |
| Depreciation, amortization and accretion | 1,104.9 | 1,217.6 | 319.9 | 331.1 | 341.4 | 368.1 | 1,360.5 | 367.4 | 407.5 | 774.9 |
| Non-cash asset impairment charges | 63.4 | 92.6 | 8.8 | 3.7 | 5.7 | 15.8 | 34.0 | 33.3 | 79.0 | 112.3 |
| Equity in income of unconsolidated affiliates | (64.3) | (167.3) | (56.5) | (50.3) | (72.3) | (80.4) | (259.5) | (89.2) | (110.2) | (199.4) |
| Distributions received from unconsolidated affiliates | 116.7 | 251.6 | 71.7 | 85.4 | 103.6 | 114.4 | 375.1 | 134.4 | 131.1 | 265.5 |
| Net losses (gains) attributable to asset sales and insurance recoveries | (86.4) | (83.3) | (89.6) | (6.8) | (2.6) | (3.1) | (102.1) | (0.1) | 2.5 | 2.4 |
| Deferred income tax expense (benefit) | (66.2) | 37.9 | 0.2 | 0.4 | 2.0 | 3.5 | 6.1 | 1.5 | (13.2) | (11.7) |
| Changes in fair value of Liquidity Option Agreement | - | - | - | - | - | - | - | - | 11.5 | 11.5 |
| Changes in fair market value of derivative instruments | (29.5) | 1.4 | (7.8) | 1.6 | 2.4 | 34.4 | 30.6 | (4.6) | (5.3) | (9.9) |
| Net effect of changes in operating accounts | (582.5) | (97.6) | 342.5 | (541.1) | (237.2) | 327.6 | (108.2) | (139.0) | (111.7) | (250.7) |
| Other operating activities | 6.8 | 5.5 | 8.2 | (2.7) | (9.7) | (3.6) | (7.8) | (0.3) | (0.2) | (0.5) |
| Net cash flows provided by operating activities | 2,890.9 | 3,865.5 | 1,404.1 | 467.8 | 832.5 | 1,457.8 | 4,162.2 | 954.0 | 947.6 | 1,901.6 |
| Investing Activities: | | | | | | | | | | |
| Capital expenditures, net of contributions in aid of construction costs | (3,598.5) | (3,382.2) | (695.4) | (477.1) | (687.0) | (1,004.5) | (2,864.0) | (793.2) | (837.0) | (1,630.2) |
| Decrease (increase) in restricted cash | 34.2 | (61.3) | 22.3 | (13.4) | 50.1 | 6.6 | 65.6 | (28.2) | (17.9) | (46.1) |
| Cash used for business combinations | - | - | - | - | - | (2,416.8) | (2,416.8) | - | - | - |
| Investments in unconsolidated affiliates | (609.5) | (1,094.1) | (284.7) | (214.1) | (84.5) | (139.1) | (722.4) | (68.3) | (45.8) | (114.1) |
| Proceeds from asset sales and insurance recoveries | 1,198.8 | 280.6 | 96.3 | 16.9 | 8.3 | 23.8 | 145.3 | 0.5 | 5.4 | 5.9 |
| Other investing activities | (43.8) | (0.5) | - | (5.7) | (0.1) | 0.2 | (5.6) | 0.1 | (4.9) | (4.8) |
| Cash used in investing activities | (3,018.8) | (4,257.5) | (861.5) | (693.4) | (713.2) | (3,529.8) | (5,797.9) | (889.1) | (900.2) | (1,789.3) |
| Financing Activities: | | | | | | | | | | |
| Borrowings under debt agreements | 8,363.1 | 13,852.8 | 4,181.5 | 1.3 | 2,984.7 | 11,193.6 | 18,361.1 | 9,182.5 | 4,655.8 | 13,838.3 |
| Repayments of debt | (6,676.4) | (12,680.6) | (3,160.0) | (1.3) | (1,695.0) | (9,484.8) | (14,341.1) | (8,953.2) | (3,951.8) | (12,905.0) |
| Debt issuance costs | (21.5) | (23.7) | (15.9) | (2.2) | - | (23.1) | (41.2) | (0.1) | (18.5) | (18.6) |
| Cash distributions paid to partners | (2,178.6) | (2,400.3) | (639.2) | (649.2) | (659.8) | (689.9) | (2,638.1) | (703.8) | (733.5) | (1,437.3) |
| Cash payments made in connection with distribution equivalent rights | - | - | - | (1.2) | (1.2) | (1.3) | (3.7) | (1.2) | (2.2) | (3.4) |
| Cash distributions paid to noncontrolling interests | (13.3) | (8.9) | (8.0) | (11.7) | (9.7) | (19.2) | (48.6) | (16.5) | (8.3) | (24.8) |
| Cash contributions from noncontrolling interests | 6.6 | 115.4 | (1.9) | 5.9 | - | - | 4.0 | 4.0 | 18.0 | 22.0 |
| Net cash proceeds from the issuance of common units | 816.8 | 1,792.0 | 83.0 | 140.3 | 81.6 | 83.9 | 388.8 | 468.4 | 475.7 | 944.1 |
| Monetization of interest rate derivative instruments | (147.8) | (168.8) | - | - | - | 27.6 | 27.6 | - | - | - |
| Other financing activities | (24.7) | (45.1) | (50.6) | (2.7) | (0.3) | (2.0) | (55.6) | (38.3) | (12.6) | (50.9) |
| Cash provided by (used in) financing activities | 124.2 | 432.8 | 388.9 | (520.8) | 700.3 | 1,084.8 | 1,653.2 | (58.2) | 422.6 | 364.4 |
| Net change in cash and cash equivalents | (3.7) | 40.8 | 931.5 | (746.4) | 819.6 | (987.2) | 17.5 | 6.7 | 470.0 | 476.7 |
| Cash and cash equivalents, beginning of period | 19.8 | 16.1 | 56.9 | 988.4 | 242.0 | 1,061.6 | 56.9 | 74.4 | 81.1 | 74.4 |
| Cash and cash equivalents, end of period | \$ 16.1 | \$ 56.9 | \$ 988.4 | \$ 242.0 | \$ 1,061.6 | \$ 74.4 | \$ 74.4 | \$ 81.1 | \$ 551.1 | \$ 551.1 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings.

This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|--|-------------------|-------------------|-------------------|------------------|------------------|-------------------|-------------------|-------------------|------------------|-------------------|
| Net income attributable to limited partners | \$ 2,419.9 | \$ 2,596.9 | \$ 798.8 | \$ 637.7 | \$ 691.1 | \$ 659.8 | \$ 2,787.4 | \$ 636.1 | \$ 551.0 | \$ 1,187.1 |
| <u>Adjustments to GAAP net income attributable to limited partners to derive non-GAAP distributable cash flow:</u> | | | | | | | | | | |
| Depreciation, amortization and accretion | 1,104.9 | 1,217.6 | 319.9 | 331.1 | 341.4 | 368.1 | 1,360.5 | 367.4 | 407.5 | 774.9 |
| Distributions received from unconsolidated affiliates | 116.7 | 251.6 | 71.7 | 85.4 | 103.6 | 114.4 | 375.1 | 134.4 | 131.1 | 265.5 |
| Equity in income of unconsolidated affiliates | (64.3) | (167.3) | (56.5) | (50.3) | (72.3) | (80.4) | (259.5) | (89.2) | (110.2) | (199.4) |
| Sustaining capital expenditures | (366.2) | (291.7) | (78.3) | (76.9) | (106.8) | (107.0) | (369.0) | (50.7) | (60.8) | (111.5) |
| Net losses (gains) attributable to asset sales and insurance recoveries | (86.4) | (83.3) | (89.6) | (6.8) | (2.6) | (3.1) | (102.1) | (0.1) | 2.5 | 2.4 |
| Cash proceeds from asset sales and insurance recoveries | 1,198.8 | 280.6 | 96.3 | 16.9 | 8.3 | 23.8 | 145.3 | 0.5 | 5.4 | 5.9 |
| Changes in fair value of Liquidity Option Agreement | - | - | - | - | - | - | - | - | 11.5 | 11.5 |
| Monetization of interest rate derivative instruments | (147.8) | (168.8) | - | - | - | 27.6 | 27.6 | - | - | - |
| Other miscellaneous adjustments to derive distributable cash flow | (42.3) | 114.8 | 24.7 | 16.7 | 12.1 | 59.8 | 113.3 | 31.3 | 49.5 | 80.8 |
| Distributable Cash Flow | \$ 4,133.3 | \$ 3,750.4 | \$ 1,087.0 | \$ 953.8 | \$ 974.8 | \$ 1,063.0 | \$ 4,078.6 | \$ 1,029.7 | \$ 987.5 | \$ 2,017.2 |
| <u>Units subject to Quarterly Cash Distribution (a):</u> | | | | | | | | | | |
| Common Units | 1,721.865 | 1,788.900 | 1,824.330 | 1,828.393 | 1,885.543 | 1,898.051 | 1,859.079 | 1,953.795 | 1,965.615 | 1,959.705 |
| Restricted Units | 8.285 | 7.760 | 4.561 | 4.419 | 4.364 | 4.161 | 4.376 | 2.280 | 2.165 | 2.222 |
| Distribution Equivalent Right-bearing Phantom Unit Awards | - | - | 3.442 | 3.364 | 3.393 | 3.348 | 3.387 | 5.904 | 5.762 | 5.833 |
| Total Participating LP Units Outstanding | 1,730.151 | 1,796.659 | 1,832.333 | 1,836.175 | 1,893.300 | 1,905.560 | 1,866.842 | 1,961.979 | 1,973.542 | 1,967.760 |
| <u>Distributable Cash Flow Coverage:</u> | | | | | | | | | | |
| Distribution rate per period (\$/unit) (a) | \$ 1.2863 | \$ 1.3700 | \$ 0.3550 | \$ 0.3600 | \$ 0.3650 | \$ 0.3700 | \$ 1.4500 | \$ 0.3750 | \$ 0.3800 | \$ 0.7550 |
| Distribution-bearing units | 1.86x | 1.52x | 1.67x | 1.45x | 1.41x | 1.51x | 1.51x | 1.40x | 1.32x | 1.36x |
| All units | 1.79x | 1.48x | 1.63x | 1.41x | 1.38x | 1.48x | 1.47x | 1.37x | 1.29x | 1.33x |
| Retained Distributable Cash Flow | \$ 1,907.5 | \$ 1,288.5 | \$ 436.5 | \$ 292.8 | \$ 283.7 | \$ 358.0 | \$ 1,371.0 | \$ 294.0 | \$ 237.5 | \$ 531.5 |

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts for all periods presented are on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|-------------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-------------------|
| <u>NGL Pipelines & Services:</u> | | | | | | | | | | |
| Natural Gas Processing & Related NGL Marketing Activities | \$ 1,443.0 | \$ 1,165.4 | \$ 349.2 | \$ 265.7 | \$ 290.5 | \$ 256.6 | \$ 1,162.0 | \$ 240.2 | \$ 220.3 | \$ 460.5 |
| NGL Pipelines & Storage | 740.7 | 900.0 | 290.2 | 261.0 | 277.7 | 316.8 | 1,145.7 | 328.2 | 311.7 | 639.9 |
| NGL Fractionation | 284.8 | 449.0 | 140.6 | 154.2 | 143.3 | 131.9 | 570.0 | 126.8 | 118.6 | 245.4 |
| Total NGL Pipelines & Services Gross Operating Margin | \$ 2,468.5 | \$ 2,514.4 | \$ 780.0 | \$ 680.9 | \$ 711.5 | \$ 705.3 | \$ 2,877.7 | \$ 695.2 | \$ 650.6 | \$ 1,345.8 |
| <u>Natural Gas Processing & Related NGL Marketing Activities</u> | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 1,437.6 | \$ 1,161.2 | \$ 347.9 | \$ 264.3 | \$ 289.3 | \$ 255.8 | \$ 1,157.3 | \$ 239.7 | \$ 220.2 | \$ 459.9 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| VESCO | 5.4 | 4.2 | 1.3 | 1.4 | 1.2 | 0.8 | 4.7 | 0.5 | 0.1 | 0.6 |
| Total Equity Income from Unconsolidated Affiliates | 5.4 | 4.2 | 1.3 | 1.4 | 1.2 | 0.8 | 4.7 | 0.5 | 0.1 | 0.6 |
| Total NG Processing & Related NGL Marketing Activities Gross Operating Margin | \$ 1,443.0 | \$ 1,165.4 | \$ 349.2 | \$ 265.7 | \$ 290.5 | \$ 256.6 | \$ 1,162.0 | \$ 240.2 | \$ 220.3 | \$ 460.5 |
| Equity NGL Production (MBPD) | 101 | 126 | 137 | 136 | 103 | 90 | 116 | 134 | 123 | 129 |
| Fee-based Natural Gas Processing (MMcf/d) | 4,382 | 4,612 | 4,715 | 4,941 | 4,958 | 4,532 | 4,786 | 4,784 | 4,912 | 4,848 |
| <u>NGL Pipelines & Storage</u> | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 738.7 | \$ 896.6 | \$ 291.1 | \$ 258.2 | \$ 268.9 | \$ 307.7 | \$ 1,125.9 | \$ 317.1 | \$ 300.3 | \$ 617.4 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Skelly-Belvieu | 2.1 | 5.0 | 1.3 | 0.8 | 1.2 | 1.2 | 4.5 | 1.0 | 2.2 | 3.2 |
| Texas Express Pipeline | - | (1.7) | (1.3) | 2.1 | 5.5 | 5.5 | 11.8 | 5.7 | 5.6 | 11.3 |
| Texas Express Gathering | (0.1) | 0.4 | 0.2 | 0.3 | 0.3 | 0.4 | 1.2 | 0.5 | 0.1 | 0.6 |
| Front Range | - | (0.3) | (1.1) | (0.4) | 1.8 | 2.0 | 2.3 | 3.9 | 3.5 | 7.4 |
| Total Equity Income from Unconsolidated Affiliates | 2.0 | 3.4 | (0.9) | 2.8 | 8.8 | 9.1 | 19.8 | 11.1 | 11.4 | 22.5 |
| Total NGL Pipelines & Storage Gross Operating Margin | \$ 740.7 | \$ 900.0 | \$ 290.2 | \$ 261.0 | \$ 277.7 | \$ 316.8 | \$ 1,145.7 | \$ 328.2 | \$ 311.7 | \$ 639.9 |
| NGL Transportation Volumes (MBPD) | 2,472 | 2,787 | 2,838 | 2,866 | 2,866 | 2,944 | 2,892 | 2,690 | 2,974 | 2,833 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.019 | \$ 0.021 | \$ 0.027 | \$ 0.024 | \$ 0.025 | \$ 0.028 | \$ 0.026 | \$ 0.032 | \$ 0.027 | \$ 0.030 |
| <u>NGL Fractionation</u> | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 276.3 | \$ 440.9 | \$ 139.6 | \$ 152.3 | \$ 141.6 | \$ 130.4 | \$ 563.9 | \$ 126.8 | \$ 117.6 | \$ 244.4 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Baton Rouge Fractionators | 0.8 | 0.5 | (0.1) | 0.4 | 0.1 | 0.3 | 0.7 | 0.1 | (0.4) | (0.3) |
| Promix | 7.7 | 7.6 | 1.1 | 1.5 | 1.6 | 1.2 | 5.4 | (0.1) | 1.4 | 1.3 |
| Total Equity Income from Unconsolidated Affiliates | 8.5 | 8.1 | 1.0 | 1.9 | 1.7 | 1.5 | 6.1 | - | 1.0 | 1.0 |
| Total NGL Fractionation Gross Operating Margin | \$ 284.8 | \$ 449.0 | \$ 140.6 | \$ 154.2 | \$ 143.3 | \$ 131.9 | \$ 570.0 | \$ 126.8 | \$ 118.6 | \$ 245.4 |
| NGL Fractionation Volumes (MBPD) | 659 | 726 | 792 | 845 | 823 | 837 | 824 | 798 | 822 | 810 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.028 | \$ 0.040 | \$ 0.047 | \$ 0.048 | \$ 0.045 | \$ 0.041 | \$ 0.045 | \$ 0.042 | \$ 0.038 | \$ 0.040 |
| Total NGL Pipelines & Services Gross Operating Margin | \$ 2,468.5 | \$ 2,514.4 | \$ 780.0 | \$ 680.9 | \$ 711.5 | \$ 705.3 | \$ 2,877.7 | \$ 695.2 | \$ 650.6 | \$ 1,345.8 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Crude Oil Pipelines & Services: | | | | | | | | | | |
| Crude Oil Business | \$ 387.7 | \$ 742.7 | \$ 159.7 | \$ 184.0 | \$ 190.8 | \$ 228.0 | \$ 762.5 | \$ 214.0 | \$ 235.6 | \$ 449.6 |
| Total Crude Oil Pipelines & Services Gross Operating Margin | \$ 387.7 | \$ 742.7 | \$ 159.7 | \$ 184.0 | \$ 190.8 | \$ 228.0 | \$ 762.5 | \$ 214.0 | \$ 235.6 | \$ 449.6 |
| Crude Oil Business | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 355.1 | \$ 602.4 | \$ 117.0 | \$ 141.8 | \$ 144.0 | \$ 175.1 | \$ 577.9 | \$ 154.1 | \$ 156.2 | \$ 310.3 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Texas crude oil pipeline joint ventures | 32.6 | 140.3 | 42.7 | 42.2 | 46.8 | 52.9 | 184.6 | 59.9 | 79.4 | 139.3 |
| Total Equity Income from Unconsolidated Affiliates | 32.6 | 140.3 | 42.7 | 42.2 | 46.8 | 52.9 | 184.6 | 59.9 | 79.4 | 139.3 |
| Total Crude Oil Pipelines & Services Gross Operating Margin | \$ 387.7 | \$ 742.7 | \$ 159.7 | \$ 184.0 | \$ 190.8 | \$ 228.0 | \$ 762.5 | \$ 214.0 | \$ 235.6 | \$ 449.6 |
| Crude Oil Transportation Volumes (MBPD) | 828 | 1,175 | 1,260 | 1,297 | 1,266 | 1,288 | 1,278 | 1,384 | 1,469 | 1,427 |
| Indicative Unit Margin (\$/Bbl) | \$ 1.279 | \$ 1.732 | \$ 1.408 | \$ 1.559 | \$ 1.638 | \$ 1.924 | \$ 1.635 | \$ 1.718 | \$ 1.762 | \$ 1.741 |
| Natural Gas Pipelines & Services: | | | | | | | | | | |
| Natural Gas Pipelines & Services | \$ 775.5 | \$ 789.0 | \$ 220.4 | \$ 203.0 | \$ 195.4 | \$ 184.5 | \$ 803.3 | \$ 204.5 | \$ 191.4 | \$ 395.9 |
| Total Natural Gas Pipelines & Services Gross Operating Margin | \$ 775.5 | \$ 789.0 | \$ 220.4 | \$ 203.0 | \$ 195.4 | \$ 184.5 | \$ 803.3 | \$ 204.5 | \$ 191.4 | \$ 395.9 |
| Natural Gas Pipelines & Services | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 771.1 | \$ 785.2 | \$ 219.5 | \$ 202.1 | \$ 194.5 | \$ 183.6 | \$ 799.7 | \$ 203.6 | \$ 190.4 | \$ 394.0 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Evangeline (a) | 0.7 | - | - | - | - | - | - | - | - | - |
| White River Hub | 3.7 | 3.8 | 0.9 | 0.9 | 0.9 | 0.9 | 3.6 | 0.9 | 1.0 | 1.9 |
| Total Equity Income from Unconsolidated Affiliates | 4.4 | 3.8 | 0.9 | 0.9 | 0.9 | 0.9 | 3.6 | 0.9 | 1.0 | 1.9 |
| Total Natural Gas Pipelines & Services Gross Operating Margin | \$ 775.5 | \$ 789.0 | \$ 220.4 | \$ 203.0 | \$ 195.4 | \$ 184.5 | \$ 803.3 | \$ 204.5 | \$ 191.4 | \$ 395.9 |
| Natural Gas Transportation Volumes (BBtus/d) | 13,634 | 12,936 | 12,520 | 12,617 | 12,486 | 12,284 | 12,476 | 12,503 | 12,488 | 12,496 |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.155 | \$ 0.167 | \$ 0.196 | \$ 0.177 | \$ 0.170 | \$ 0.163 | \$ 0.176 | \$ 0.182 | \$ 0.168 | \$ 0.175 |

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|---------------|---------------|----------|----------|----------|----------|---------------|----------|----------|---------------|
| Petrochemical & Refined Products Services: | | | | | | | | | | |
| Propylene Fractionation & Related Activities | \$ 193.1 | \$ 134.7 | \$ 49.0 | \$ 42.0 | \$ 65.4 | \$ 71.0 | \$ 227.4 | \$ 64.4 | \$ 34.2 | \$ 98.6 |
| Butane Isomerization & Related Operations | 95.8 | 99.2 | 22.3 | 31.9 | 11.6 | 9.5 | 75.3 | 6.9 | 19.1 | 26.0 |
| Octane Enhancement & High-Purity Isobutylene (HPIB) | 100.9 | 154.7 | 0.2 | 46.3 | 48.2 | 27.7 | 122.4 | 1.1 | 68.2 | 69.3 |
| Refined Products Services | 89.9 | 164.6 | 42.5 | 23.6 | 48.1 | 72.5 | 186.7 | 86.3 | 44.0 | 130.3 |
| Marine Transportation & Other Services | 100.2 | 72.7 | 16.4 | 17.9 | 17.0 | 17.9 | 69.2 | 15.9 | 15.8 | 31.7 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 579.9 | \$ 625.9 | \$ 130.4 | \$ 161.7 | \$ 190.3 | \$ 198.6 | \$ 681.0 | \$ 174.6 | \$ 181.3 | \$ 355.9 |
| Propylene Fractionation & Related Activities | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 192.8 | \$ 133.6 | \$ 48.9 | \$ 41.7 | \$ 65.4 | \$ 70.7 | \$ 226.7 | \$ 64.2 | \$ 33.9 | \$ 98.1 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Baton Rouge Propylene Concentrator | 1.8 | 2.4 | 0.5 | 0.6 | 0.2 | 0.6 | 1.9 | 0.4 | 0.6 | 1.0 |
| La Porte Splitter Distribution System | (1.5) | (1.3) | (0.4) | (0.3) | (0.2) | (0.3) | (1.2) | (0.2) | (0.3) | (0.5) |
| Total Equity Income from Unconsolidated Affiliates | 0.3 | 1.1 | 0.1 | 0.3 | - | 0.3 | 0.7 | 0.2 | 0.3 | 0.5 |
| Total Propylene Fractionation & Related Activities Gross Operating Margin | \$ 193.1 | \$ 134.7 | \$ 49.0 | \$ 42.0 | \$ 65.4 | \$ 71.0 | \$ 227.4 | \$ 64.4 | \$ 34.2 | \$ 98.6 |
| Propylene Fractionation Volumes (MBPD) | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.157 | \$ 0.095 | \$ 0.153 | \$ 0.129 | \$ 0.203 | \$ 0.202 | \$ 0.172 | \$ 0.208 | \$ 0.105 | \$ 0.158 |
| Total Petrochemical Transportation Volumes (MBPD) | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.010 | \$ 0.014 | \$ 0.014 | \$ 0.014 | \$ 0.016 | \$ 0.014 | \$ 0.014 | \$ 0.016 | \$ 0.014 | \$ 0.015 |
| Butane Isomerization & Related Operations | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 95.8 | \$ 99.2 | \$ 22.3 | \$ 31.9 | \$ 11.6 | \$ 9.5 | \$ 75.3 | \$ 6.9 | \$ 19.1 | \$ 26.0 |
| Total Butane Isomerization & Related Operations Gross Operating Margin | \$ 95.8 | \$ 99.2 | \$ 22.3 | \$ 31.9 | \$ 11.6 | \$ 9.5 | \$ 75.3 | \$ 6.9 | \$ 19.1 | \$ 26.0 |
| Butane Isomerization Volumes (MBPD) | | | | | | | | | | |
| Standalone DIB Processing Volumes (MBPD) | 46 | 67 | 74 | 83 | 86 | 86 | 82 | 65 | 82 | 74 |
| Indicative Unit Margin (\$/Gallon) | \$ 0.044 | \$ 0.040 | \$ 0.038 | \$ 0.044 | \$ 0.015 | \$ 0.013 | \$ 0.027 | \$ 0.013 | \$ 0.027 | \$ 0.021 |
| Octane Enhancement & HPIB | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 100.9 | \$ 154.7 | \$ 0.2 | \$ 46.3 | \$ 48.2 | \$ 27.7 | \$ 122.4 | \$ 1.1 | \$ 68.2 | \$ 69.3 |
| Total Octane Enhancement & HPIB Gross Operating Margin | \$ 100.9 | \$ 154.7 | \$ 0.2 | \$ 46.3 | \$ 48.2 | \$ 27.7 | \$ 122.4 | \$ 1.1 | \$ 68.2 | \$ 69.3 |
| Octane Enhancement & HPIB Plant Production Volumes (MBPD) | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.410 | \$ 0.505 | \$ 0.009 | \$ 0.606 | \$ 0.624 | \$ 0.326 | \$ 0.470 | \$ 0.036 | \$ 0.744 | \$ 0.570 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <u>Refined Products Services</u> | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 108.1 | \$ 188.0 | \$ 42.2 | \$ 30.4 | \$ 52.3 | \$ 75.8 | \$ 200.7 | \$ 89.9 | \$ 48.0 | \$ 137.9 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Centennial | (18.4) | (23.7) | 0.2 | (6.8) | (4.4) | (3.4) | (14.4) | (3.7) | (4.2) | (7.9) |
| Transport 4 | 0.2 | 0.3 | 0.1 | - | 0.2 | 0.1 | 0.4 | 0.1 | 0.2 | 0.3 |
| Total Equity Income from Unconsolidated Affiliates | (18.2) | (23.4) | 0.3 | (6.8) | (4.2) | (3.3) | (14.0) | (3.6) | (4.0) | (7.6) |
| Total Refined Products Services Gross Operating Margin | \$ 89.9 | \$ 164.6 | \$ 42.5 | \$ 23.6 | \$ 48.1 | \$ 72.5 | \$ 186.7 | \$ 86.3 | \$ 44.0 | \$ 130.3 |
| <u>Pipeline Transportation Volumes (MBPD)</u> | | | | | | | | | | |
| Indicative Unit Margin (\$/Gallon) | \$ 0.011 | \$ 0.019 | \$ 0.020 | \$ 0.009 | \$ 0.019 | \$ 0.027 | \$ 0.019 | \$ 0.033 | \$ 0.016 | \$ 0.024 |
| <u>Marine Transportation & Other Services</u> | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 100.2 | \$ 72.7 | \$ 16.4 | \$ 17.9 | \$ 17.0 | \$ 17.9 | \$ 69.2 | \$ 15.9 | \$ 15.8 | \$ 31.7 |
| Total Petrochemical & Refined Products Services Gross Operating Margin | \$ 579.9 | \$ 625.9 | \$ 130.4 | \$ 161.7 | \$ 190.3 | \$ 198.6 | \$ 681.0 | \$ 174.6 | \$ 181.3 | \$ 355.9 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|-----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|
| Offshore Pipelines & Services (a): | | | | | | | | | | |
| Natural Gas Pipelines | \$ 34.5 | \$ 25.3 | \$ 6.8 | \$ 6.7 | \$ 7.7 | \$ 6.4 | \$ 27.6 | \$ 8.1 | \$ 6.0 | \$ 14.1 |
| Crude Oil Pipelines | 88.0 | 91.0 | 25.8 | 22.1 | 32.8 | 32.3 | 113.0 | 33.9 | 35.9 | 69.8 |
| Platform Services & Other | 50.5 | 29.8 | 6.7 | 4.8 | 6.6 | 3.3 | 21.4 | 4.1 | 2.4 | 6.5 |
| Total Offshore Pipelines & Services Gross Operating Margin | \$ 173.0 | \$ 146.1 | \$ 39.3 | \$ 33.6 | \$ 47.1 | \$ 42.0 | \$ 162.0 | \$ 46.1 | \$ 44.3 | \$ 90.4 |
| Natural Gas Pipelines | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 35.8 | \$ 31.1 | \$ 7.1 | \$ 6.8 | \$ 8.5 | \$ 6.8 | \$ 29.2 | \$ 8.5 | \$ 6.3 | \$ 14.8 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Neptune | (1.5) | (5.9) | (0.3) | (0.1) | (0.8) | (0.4) | (1.6) | (0.4) | (0.3) | (0.7) |
| Nemo (sold 3Q 2014) | 0.2 | 0.1 | - | - | - | - | - | - | - | - |
| Total Equity Income from Unconsolidated Affiliates | (1.3) | (5.8) | (0.3) | (0.1) | (0.8) | (0.4) | (1.6) | (0.4) | (0.3) | (0.7) |
| Total Natural Gas Pipelines Gross Operating Margin | \$ 34.5 | \$ 25.3 | \$ 6.8 | \$ 6.7 | \$ 7.7 | \$ 6.4 | \$ 27.6 | \$ 8.1 | \$ 6.0 | \$ 14.1 |
| Natural Gas Transportation Volumes (BBtus/d) | | | | | | | | | | |
| Indicative Unit Margin (\$/MMBtu) | \$ 0.111 | \$ 0.102 | \$ 0.133 | \$ 0.121 | \$ 0.123 | \$ 0.108 | \$ 0.121 | \$ 0.145 | \$ 0.118 | \$ 0.132 |
| Crude Oil Pipelines | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 63.3 | \$ 57.6 | \$ 15.1 | \$ 14.1 | \$ 15.4 | \$ 14.1 | \$ 58.7 | \$ 13.6 | \$ 14.8 | \$ 28.4 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Poseidon Oil Pipeline | 21.1 | 22.0 | 6.0 | 5.0 | 6.5 | 6.1 | 23.6 | 7.0 | 8.6 | 15.6 |
| Cameron Highway Oil Pipeline | 3.6 | 11.4 | 4.7 | 3.1 | 4.5 | 4.1 | 16.4 | 4.1 | 3.1 | 7.2 |
| Southeast Keathley Canyon Pipeline | - | - | - | (0.1) | 6.4 | 8.0 | 14.3 | 9.2 | 9.4 | 18.6 |
| Total Equity Income from Unconsolidated Affiliates | 24.7 | 33.4 | 10.7 | 8.0 | 17.4 | 18.2 | 54.3 | 20.3 | 21.1 | 41.4 |
| Total Crude Oil Pipelines Gross Operating Margin | \$ 88.0 | \$ 91.0 | \$ 25.8 | \$ 22.1 | \$ 32.8 | \$ 32.3 | \$ 113.0 | \$ 33.9 | \$ 35.9 | \$ 69.8 |
| Crude Oil Transportation Volumes (MBPD) | | | | | | | | | | |
| Indicative Unit Margin (\$/Bbl) | \$ 0.801 | \$ 0.812 | \$ 0.856 | \$ 0.764 | \$ 1.064 | \$ 1.061 | \$ 0.938 | \$ 1.108 | \$ 1.060 | \$ 1.077 |
| Platform Services & Other | | | | | | | | | | |
| Gross Operating Margin from Consolidated Facilities | \$ 47.0 | \$ 27.6 | \$ 6.0 | \$ 5.1 | \$ 6.1 | \$ 2.9 | \$ 20.1 | \$ 3.8 | \$ 2.2 | \$ 6.0 |
| Equity Income from Unconsolidated Affiliates: | | | | | | | | | | |
| Deepwater Gateway (Marco Polo Platform) | 3.5 | 2.2 | 0.7 | (0.3) | 0.5 | 0.4 | 1.3 | 0.3 | 0.2 | 0.5 |
| Total Equity Income from Unconsolidated Affiliates | 3.5 | 2.2 | 0.7 | (0.3) | 0.5 | 0.4 | 1.3 | 0.3 | 0.2 | 0.5 |
| Total Platform Services & Other Gross Operating Margin | \$ 50.5 | \$ 29.8 | \$ 6.7 | \$ 4.8 | \$ 6.6 | \$ 3.3 | \$ 21.4 | \$ 4.1 | \$ 2.4 | \$ 6.5 |
| Platform Crude Oil Processing Volumes (MBPD) | | | | | | | | | | |
| Platform Natural Gas Processing Volumes (MMcf/d) | 17 | 16 | 17 | 9 | 16 | 15 | 14 | 15 | 13 | 14 |
| | 291 | 202 | 147 | 152 | 152 | 129 | 145 | 124 | 83 | 103 |
| Total Offshore Pipelines & Services Gross Operating Margin | \$ 173.0 | \$ 146.1 | \$ 39.3 | \$ 33.6 | \$ 47.1 | \$ 42.0 | \$ 162.0 | \$ 46.1 | \$ 44.3 | \$ 90.4 |

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| Other Investments: | | | | | | | | | | |
| Energy Transfer Equity (sold 2012) (a) | \$ 2.4 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Other Investments Gross Operating Margin | \$ 2.4 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Gross Operating Margin | \$ 4,387.0 | \$ 4,818.1 | \$ 1,329.8 | \$ 1,263.2 | \$ 1,335.1 | \$ 1,358.4 | \$ 5,286.5 | \$ 1,334.4 | \$ 1,303.2 | \$ 2,637.6 |

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security.

We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

| | Y/E 2012 | Y/E 2013 | 1Q14 | 2Q14 | 3Q14 | Y/E 2014 | 1Q15 | 2Q15 |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| VESCO | \$ 29.6 | \$ 27.6 | \$ 28.9 | \$ 28.8 | \$ 26.9 | \$ 27.7 | \$ 27.0 | \$ 27.1 |
| Baton Rouge Fractionators | 20.2 | 19.5 | 19.2 | 19.6 | 19.1 | 18.8 | 18.6 | 18.2 |
| Promix | 46.9 | 45.4 | 45.6 | 45.8 | 46.1 | 38.5 | 37.6 | 43.8 |
| Skelly-Belvieu | 38.2 | 40.8 | 42.2 | 39.5 | 39.7 | 40.1 | 39.5 | 40.2 |
| Texas Express Pipeline | 144.4 | 339.9 | 344.3 | 344.7 | 348.4 | 349.3 | 349.6 | 345.8 |
| Texas Express Gathering | 20.9 | 37.8 | 37.9 | 37.4 | 37.8 | 37.9 | 37.6 | 37.3 |
| Front Range | 24.4 | 134.5 | 155.0 | 165.1 | 167.8 | 170.0 | 171.7 | 171.1 |
| Texas crude oil pipeline joint ventures | 493.8 | 1,165.2 | 1,403.2 | 1,577.1 | 1,651.7 | 1,767.7 | 1,797.9 | 1,818.3 |
| White River Hub | 24.9 | 24.2 | 23.7 | 23.6 | 23.5 | 23.2 | 23.1 | 23.2 |
| Delaware Basin Gas Processing | - | - | - | - | - | - | - | 7.9 |
| Baton Rouge Propylene Concentrator | 8.5 | 7.6 | 7.3 | 7.1 | 6.7 | 6.5 | 6.1 | 6.1 |
| La Porte Splitter Distribution System | 2.6 | 2.3 | 2.2 | 2.2 | 2.1 | 2.1 | 1.9 | 1.9 |
| Centennial | 60.8 | 60.1 | 68.1 | 65.2 | 65.6 | 66.1 | 66.3 | 65.9 |
| Transport 4 | 0.4 | 0.4 | 0.4 | 0.4 | 0.5 | 0.4 | 0.5 | 0.4 |
| Poseidon Oil Pipeline (a) | 47.3 | 41.7 | 40.1 | 37.9 | 34.3 | 31.8 | 29.2 | - |
| Cameron Highway Oil Pipeline (a) | 220.0 | 207.7 | 206.0 | 203.7 | 204.2 | 201.3 | 198.1 | - |
| Deepwater Gateway (Marco Polo Platform) (a) | 90.0 | 84.5 | 83.2 | 81.1 | 81.1 | 79.6 | 78.9 | - |
| Southeast Keathley Canyon Pipeline (a) | 74.9 | 159.2 | 161.4 | 163.4 | 147.4 | 146.1 | 147.6 | - |
| Neptune (a) | 46.8 | 38.7 | 37.7 | 36.7 | 35.4 | 34.9 | 33.7 | - |
| Total Investments in Unconsolidated Affiliates | \$ 1,394.6 | \$ 2,437.1 | \$ 2,706.4 | \$ 2,879.3 | \$ 2,938.3 | \$ 3,042.0 | \$ 3,064.9 | \$ 2,607.2 |

(a) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|--|-----------------|-----------------|----------------|----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| Equity in Income of Unconsolidated Affiliates: | | | | | | | | | | |
| VESCO | \$ 5.4 | \$ 4.2 | \$ 1.3 | \$ 1.4 | \$ 1.2 | \$ 0.8 | \$ 4.7 | \$ 0.5 | \$ 0.1 | \$ 0.6 |
| Baton Rouge Fractionators | 0.8 | 0.5 | (0.1) | 0.4 | 0.1 | 0.3 | 0.7 | 0.1 | (0.4) | (0.3) |
| Promix | 7.7 | 7.6 | 1.1 | 1.5 | 1.6 | 1.2 | 5.4 | (0.1) | 1.4 | 1.3 |
| Skelly-Belvieu | 2.1 | 5.0 | 1.3 | 0.8 | 1.2 | 1.2 | 4.5 | 1.0 | 2.2 | 3.2 |
| Texas Express Pipeline | - | (1.7) | (1.3) | 2.1 | 5.5 | 5.5 | 11.8 | 5.7 | 5.6 | 11.3 |
| Texas Express Gathering | (0.1) | 0.4 | 0.2 | 0.3 | 0.3 | 0.4 | 1.2 | 0.5 | 0.1 | 0.6 |
| Front Range | - | (0.3) | (1.1) | (0.4) | 1.8 | 2.0 | 2.3 | 3.9 | 3.5 | 7.4 |
| Texas crude oil pipeline joint ventures | 32.6 | 140.3 | 42.7 | 42.2 | 46.8 | 52.9 | 184.6 | 59.9 | 79.4 | 139.3 |
| Evangeline (a) | 0.7 | - | - | - | - | - | - | - | - | - |
| White River Hub | 3.7 | 3.8 | 0.9 | 0.9 | 0.9 | 0.9 | 3.6 | 0.9 | 1.0 | 1.9 |
| Baton Rouge Propylene Concentrator | 1.8 | 2.4 | 0.5 | 0.6 | 0.2 | 0.6 | 1.9 | 0.4 | 0.6 | 1.0 |
| La Porte Splitter Distribution System | (1.5) | (1.3) | (0.4) | (0.3) | (0.2) | (0.3) | (1.2) | (0.2) | (0.3) | (0.5) |
| Centennial | (18.4) | (23.7) | 0.2 | (6.8) | (4.4) | (3.4) | (14.4) | (3.7) | (4.2) | (7.9) |
| Transport 4 | 0.2 | 0.3 | 0.1 | - | 0.2 | 0.1 | 0.4 | 0.1 | 0.2 | 0.3 |
| Poseidon Oil Pipeline (b) | 21.1 | 22.0 | 6.0 | 5.0 | 6.5 | 6.1 | 23.6 | 7.0 | 8.6 | 15.6 |
| Cameron Highway Oil Pipeline (b) | 3.6 | 11.4 | 4.7 | 3.1 | 4.5 | 4.1 | 16.4 | 4.1 | 3.1 | 7.2 |
| Deepwater Gateway (Marco Polo Platform) (b) | 3.5 | 2.2 | 0.7 | (0.3) | 0.5 | 0.4 | 1.3 | 0.3 | 0.2 | 0.5 |
| Southeast Keathley Canyon Pipeline (b) | - | - | - | (0.1) | 6.4 | 8.0 | 14.3 | 9.2 | 9.4 | 18.6 |
| Neptune (b) | (1.5) | (5.9) | (0.3) | (0.1) | (0.8) | (0.4) | (1.6) | (0.4) | (0.3) | (0.7) |
| Nemo (sold 3Q 2014) | 0.2 | 0.1 | - | - | - | - | - | - | - | - |
| Energy Transfer Equity (sold 2012) (c) | 2.4 | - | - | - | - | - | - | - | - | - |
| Total Equity in Income of Unconsolidated Affiliates | \$ 64.3 | \$ 167.3 | \$ 56.5 | \$ 50.3 | \$ 72.3 | \$ 80.4 | \$ 259.5 | \$ 89.2 | \$ 110.2 | \$ 199.4 |
| Distributions Received from Unconsolidated Affiliates: | | | | | | | | | | |
| VESCO | \$ 11.3 | \$ 6.2 | \$ - | \$ 1.4 | \$ 3.2 | \$ - | \$ 4.6 | \$ 1.2 | \$ - | \$ 1.2 |
| Baton Rouge Fractionators | 1.6 | 1.2 | 0.2 | - | 0.5 | 0.6 | 1.3 | 0.3 | - | 0.3 |
| Promix | 6.9 | 9.0 | 1.0 | 1.3 | 1.2 | 8.8 | 12.3 | 4.9 | - | 4.9 |
| Skelly-Belvieu | 2.8 | 2.4 | - | 3.5 | 1.0 | 0.8 | 5.3 | 1.5 | 1.7 | 3.2 |
| Texas Express Pipeline | - | - | 0.9 | 5.7 | 7.9 | 5.9 | 20.4 | 7.4 | 9.6 | 17.0 |
| Texas Express Gathering | - | - | 0.9 | 0.7 | - | 0.3 | 1.9 | 0.8 | 0.4 | 1.2 |
| Front Range | - | - | - | 5.6 | 0.4 | 3.4 | 9.4 | 3.5 | 4.3 | 7.8 |
| Texas crude oil pipeline joint ventures | 39.7 | 163.2 | 49.7 | 50.0 | 63.7 | 65.1 | 228.5 | 86.8 | 87.3 | 174.1 |
| White River Hub | 4.5 | 4.5 | 1.4 | 1.0 | 1.0 | 1.1 | 4.5 | 1.1 | 0.8 | 1.9 |
| Baton Rouge Propylene Concentrator | 2.8 | 3.2 | 0.9 | 0.8 | 0.5 | 0.8 | 3.0 | 0.8 | 0.5 | 1.3 |
| Transport 4 | 0.3 | 0.3 | 0.1 | - | 0.1 | 0.3 | 0.5 | - | 0.3 | 0.3 |
| Poseidon Oil Pipeline (b) | 29.3 | 27.7 | 7.5 | 7.3 | 10.0 | 8.7 | 33.5 | 9.5 | 9.9 | 19.4 |
| Cameron Highway Oil Pipeline (b) | 6.4 | 24.0 | 6.3 | 5.5 | 4.0 | 7.5 | 23.3 | 7.3 | 5.7 | 13.0 |
| Deepwater Gateway (Marco Polo Platform) (b) | 8.2 | 7.6 | 2.0 | 1.8 | 0.5 | 1.8 | 6.1 | 1.0 | 1.7 | 2.7 |
| Southeast Keathley Canyon Pipeline (b) | - | - | - | - | 9.0 | 9.3 | 18.3 | 7.5 | 8.6 | 16.1 |
| Neptune and Nemo (b) | 2.9 | 2.3 | 0.8 | 0.8 | 0.6 | - | 2.2 | 0.8 | 0.3 | 1.1 |
| Total Distributions Received from Unconsolidated Affiliates | \$ 116.7 | \$ 251.6 | \$ 71.7 | \$ 85.4 | \$ 103.6 | \$ 114.4 | \$ 375.1 | \$ 134.4 | \$ 131.1 | \$ 265.5 |

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On July 24, 2015, we completed the sale of our Offshore Business to Genesis Energy, L.P. The assets, liabilities and related noncontrolling interest attributable to this business were classified as held for sale at June 30, 2015.

(c) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security.

We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

| | Total 2012 | Total 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Total 2014 | 1Q15 | 2Q15 | Total 2015 |
|--|---------------|---------------|------------|----------|----------|------------|---------------|------------|----------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i> | | | | | | | | | | |
| <i>"Net cash flows provided by operating activities"</i> | | | | | | | | | | |
| Distributable cash flow | \$ 4,133.3 | \$ 3,750.4 | \$ 1,087.0 | \$ 953.8 | \$ 974.8 | \$ 1,063.0 | \$ 4,078.6 | \$ 1,029.7 | \$ 987.5 | \$ 2,017.2 |
| Adjustments to non-GAAP distributable cash flow to derive | | | | | | | | | | |
| GAAP net cash flows provided by operating activities: | | | | | | | | | | |
| Sustaining capital expenditures | 366.2 | 291.7 | 78.3 | 76.9 | 106.8 | 107.0 | 369.0 | 50.7 | 60.8 | 111.5 |
| Cash proceeds from asset sales and insurance recoveries | (1,198.8) | (280.6) | (96.3) | (16.9) | (8.3) | (23.8) | (145.3) | (0.5) | (5.4) | (5.9) |
| Monetization of interest rate derivative instruments | 147.8 | 168.8 | - | - | - | (27.6) | (27.6) | - | - | - |
| Net income attributable to noncontrolling interests | 8.1 | 10.2 | 7.9 | 8.8 | 8.1 | 21.3 | 46.1 | 14.5 | 5.6 | 20.1 |
| Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities | 16.8 | 22.6 | (15.3) | (13.7) | (11.7) | (9.7) | (50.4) | (1.4) | 10.8 | 9.4 |
| Net effect of changes in operating accounts | (582.5) | (97.6) | 342.5 | (541.1) | (237.2) | 327.6 | (108.2) | (139.0) | (111.7) | (250.7) |
| Net cash flows provided by operating activities | \$ 2,890.9 | \$ 3,865.5 | \$ 1,404.1 | \$ 467.8 | \$ 832.5 | \$ 1,457.8 | \$ 4,162.2 | \$ 954.0 | \$ 947.6 | \$ 1,901.6 |
| <i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income"</i> | | | | | | | | | | |
| <i>and GAAP "Net cash flows provided by operating activities"</i> | | | | | | | | | | |
| Net income | \$ 2,428.0 | \$ 2,607.1 | \$ 806.7 | \$ 646.5 | \$ 699.2 | \$ 681.1 | \$ 2,833.5 | \$ 650.6 | \$ 556.6 | \$ 1,207.2 |
| Adjustments to derive non-GAAP Adjusted EBITDA: | | | | | | | | | | |
| Equity in income of unconsolidated affiliates | (64.3) | (167.3) | (56.5) | (50.3) | (72.3) | (80.4) | (259.5) | (89.2) | (110.2) | (199.4) |
| Distributions received from unconsolidated affiliates | 116.7 | 251.6 | 71.7 | 85.4 | 103.6 | 114.4 | 375.1 | 134.4 | 131.1 | 265.5 |
| Interest expense (including related amortization) | 771.8 | 802.5 | 220.9 | 228.9 | 229.8 | 241.4 | 921.0 | 239.1 | 240.4 | 479.5 |
| Provision for (benefit from) income taxes | (17.2) | 57.5 | 4.8 | 10.0 | 7.7 | 0.6 | 23.1 | 6.8 | (7.9) | (1.1) |
| Depreciation, amortization and accretion in costs and expenses | 1,094.9 | 1,185.4 | 311.1 | 322.4 | 332.7 | 358.9 | 1,325.1 | 355.6 | 397.2 | 752.8 |
| Non-cash asset impairment charges | 63.4 | 92.6 | 8.8 | 3.7 | 5.7 | 15.8 | 34.0 | 33.3 | 79.0 | 112.3 |
| Losses on asset sales | 20.0 | 15.7 | 6.1 | - | 0.2 | 1.4 | 7.7 | - | 3.9 | 3.9 |
| Non-cash expense attributable to changes in fair value of the Liquidity Option Agreement | - | - | - | - | - | - | - | - | 11.5 | 11.5 |
| Losses (gains) attributable to unrealized changes in the fair market value of derivative instruments | (29.5) | 1.4 | (7.8) | 1.6 | 2.4 | 34.4 | 30.6 | (4.6) | (5.3) | (9.9) |
| Adjusted EBITDA | 4,383.8 | 4,846.5 | 1,365.8 | 1,248.2 | 1,309.0 | 1,367.6 | 5,290.6 | 1,326.0 | 1,296.3 | 2,622.3 |
| Interest expense (including related amortization) | (771.8) | (802.5) | (220.9) | (228.9) | (229.8) | (241.4) | (921.0) | (239.1) | (240.4) | (479.5) |
| Benefit from (provision for) income taxes | 17.2 | (57.5) | (4.8) | (10.0) | (7.7) | (0.6) | (23.1) | (6.8) | 7.9 | 1.1 |
| Gains attributable to asset sales and insurance recoveries | (106.4) | (99.0) | (95.7) | (6.8) | (2.8) | (4.5) | (109.8) | (0.1) | (1.4) | (1.5) |
| Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities | (49.4) | 75.6 | 17.2 | 6.4 | 1.0 | 9.1 | 33.7 | 13.0 | (3.1) | 9.9 |
| Net effect of changes in operating accounts | (582.5) | (97.6) | 342.5 | (541.1) | (237.2) | 327.6 | (108.2) | (139.0) | (111.7) | (250.7) |
| Net cash flows provided by operating activities | \$ 2,890.9 | \$ 3,865.5 | \$ 1,404.1 | \$ 467.8 | \$ 832.5 | \$ 1,457.8 | \$ 4,162.2 | \$ 954.0 | \$ 947.6 | \$ 1,901.6 |

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2015

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Energy and Petrochemical Industry Data

(Amounts as stated)

| | MMBtu per Gallon | Composite NGL Barrel | Average 2012 | Average 2013 | 1Q14 | 2Q14 | 3Q14 | 4Q14 | Average 2014 | 1Q15 | 2Q15 | Average 2015 |
|---|---------------------|-------------------------|-----------------|-----------------|-----------|-----------|-----------|----------|-----------------|----------|----------|-----------------|
| Industry Pricing Data: | | | | | | | | | | | | |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub) | 1.0000 | | \$ 2.79 | \$ 3.65 | \$ 4.95 | \$ 4.68 | \$ 4.07 | \$ 4.04 | \$ 4.43 | \$ 2.99 | \$ 2.65 | \$ 2.82 |
| Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate) | | | \$ 94.20 | \$ 97.97 | \$ 98.68 | \$ 102.99 | \$ 97.21 | \$ 73.15 | \$ 93.01 | \$ 48.63 | \$ 57.94 | \$ 53.29 |
| Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet) | | | \$ 111.72 | \$ 107.34 | \$ 104.43 | \$ 105.55 | \$ 100.94 | \$ 76.08 | \$ 96.75 | \$ 52.83 | \$ 62.97 | \$ 57.90 |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0664 | 33.0% | \$ 0.40 | \$ 0.26 | \$ 0.34 | \$ 0.29 | \$ 0.24 | \$ 0.21 | \$ 0.27 | \$ 0.19 | \$ 0.18 | \$ 0.19 |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0916 | 32.0% | \$ 1.00 | \$ 1.00 | \$ 1.30 | \$ 1.06 | \$ 1.04 | \$ 0.76 | \$ 1.04 | \$ 0.53 | \$ 0.46 | \$ 0.49 |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1037 | 11.0% | \$ 1.65 | \$ 1.39 | \$ 1.39 | \$ 1.25 | \$ 1.25 | \$ 0.98 | \$ 1.22 | \$ 0.68 | \$ 0.59 | \$ 0.64 |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.0997 | 8.0% | \$ 1.81 | \$ 1.43 | \$ 1.42 | \$ 1.30 | \$ 1.28 | \$ 0.99 | \$ 1.25 | \$ 0.68 | \$ 0.60 | \$ 0.64 |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu) | 0.1150 | 16.0% | \$ 2.15 | \$ 2.13 | \$ 2.12 | \$ 2.21 | \$ 2.11 | \$ 1.49 | \$ 1.98 | \$ 1.10 | \$ 1.26 | \$ 1.18 |
| NGL Composite (\$/Gallon) | 0.0890 | 100.0% | \$ 1.12 | \$ 1.01 | \$ 1.13 | \$ 1.03 | \$ 0.99 | \$ 0.74 | \$ 0.97 | \$ 0.54 | \$ 0.52 | \$ 0.53 |
| % of Natural Gas to Crude Oil (a) | | | 17% | 22% | 29% | 26% | 24% | 32% | 28% | 36% | 27% | 31% |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) | | | \$ 0.60 | \$ 0.69 | \$ 0.73 | \$ 0.70 | \$ 0.71 | \$ 0.69 | \$ 0.71 | \$ 0.50 | \$ 0.42 | \$ 0.46 |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing) | | | \$ 0.49 | \$ 0.58 | \$ 0.61 | \$ 0.57 | \$ 0.58 | \$ 0.52 | \$ 0.57 | \$ 0.37 | \$ 0.29 | \$ 0.33 |
| PGP vs. RGP Spread (\$/Lb) | | | \$ 0.11 | \$ 0.11 | \$ 0.12 | \$ 0.13 | \$ 0.13 | \$ 0.17 | \$ 0.14 | \$ 0.13 | \$ 0.13 | \$ 0.13 |
| PGP vs. RGP Spread (\$/Gallon) | | | \$ 0.46 | \$ 0.46 | \$ 0.52 | \$ 0.57 | \$ 0.57 | \$ 0.74 | \$ 0.60 | \$ 0.57 | \$ 0.57 | \$ 0.57 |
| U. S. Ethylene Production Data (b): | | | | | | | | | | | | |
| Nameplate Capacity (MM lb/yr) | | | 57,890 | 58,972 | 59,107 | 59,447 | 59,894 | 60,427 | 59,719 | 61,107 | 61,307 | 61,207 |
| Average Steam Cracker Operating Rate (% of nameplate capacity) | | | 90.5% | 91.5% | 91.8% | 86.4% | 89.0% | 87.0% | 88.6% | 90.2% | 93.9% | 92.1% |
| Ethylene Production Rate - Annualized (Billion lbs/yr) | | | 52 | 54 | 54 | 51 | 53 | 53 | 53 | 55 | 58 | 56 |
| Steam Cracker Feedstocks (MBPD) | | | | | | | | | | | | |
| Ethane | | | 935 | 954 | 1,055 | 991 | 1,057 | 1,010 | 1,028 | 1,039 | 1,075 | 1,057 |
| Propane | | | 426 | 459 | 334 | 311 | 285 | 309 | 310 | 358 | 377 | 368 |
| Butane | | | 56 | 78 | 95 | 113 | 123 | 133 | 116 | 125 | 144 | 135 |
| Subtotal Light Feeds | | | 1,417 | 1,491 | 1,484 | 1,415 | 1,465 | 1,452 | 1,454 | 1,522 | 1,596 | 1,559 |
| Naphtha | | | 144 | 119 | 110 | 96 | 91 | 96 | 98 | 102 | 104 | 103 |
| Gas Oil | | | 28 | 26 | 23 | 21 | 25 | 18 | 22 | 25 | 27 | 26 |
| Subtotal Heavy Feeds | | | 172 | 145 | 133 | 117 | 116 | 114 | 120 | 127 | 131 | 129 |
| Total Feedstock | | | 1,589 | 1,635 | 1,617 | 1,532 | 1,581 | 1,566 | 1,574 | 1,649 | 1,727 | 1,688 |
| Percent of Light/Heavy Feeds | | | 89%/11% | 91%/9% | 92%/8% | 92%/8% | 93%/7% | 93%/7% | 92%/8% | 92%/8% | 92%/8% | 92%/8% |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.