



## **Enterprise Products Partners L.P.**

### **Selected Financial Data through September 30, 2013**

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**Selected Financial Data - 3Q 2013**

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| <b><u>Table of Contents</u></b>             | <b><u>Page</u></b> |
|---|--------------------|
| Financial & Operating Highlights            | 3                  |
| Partnership Unit Data                       | 5                  |
| Capitalization Data                         | 6                  |
| Statements of Consolidated Operations       | 7                  |
| Consolidated Balance Sheets                 | 8                  |
| Statements of Consolidated Cash Flows       | 9                  |
| Calculation of Distributable Cash Flow      | 10                 |
| Operating Data by Business Segment          | 11                 |
| Unconsolidated Affiliates Investment Detail | 15                 |
| Non-GAAP Reconciliations                    | 17                 |
| Energy and Petrochemical Industry Data      | 18                 |

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**Financial & Operating Highlights**

*(Amounts in millions, except per unit amounts)*

|  | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12        | 2Q12       | 3Q12        | 4Q12        | Total<br>2012 | 1Q13        | 2Q13        | 3Q13        | Total<br>2013 |
|--|---------------|---------------|---------------|-------------|------------|-------------|-------------|---------------|-------------|-------------|-------------|---------------|
| <b>Summary Financial Data:</b>   |               |               |               |             |            |             |             |               |             |             |             |               |
| Revenues   | \$ 25,510.9   | \$ 33,739.3   | \$ 44,313.0   | \$ 11,252.5 | \$ 9,789.8 | \$ 10,468.7 | \$ 11,072.1 | \$ 42,583.1   | \$ 11,383.1 | \$ 11,149.3 | \$ 12,093.3 | \$ 34,625.7   |
| <b>Gross Operating Margin by Business Segment:</b>   |               |               |               |             |            |             |             |               |             |             |             |               |
| NGL Pipelines & Services   | \$ 1,628.7    | \$ 1,732.6    | \$ 2,184.2    | \$ 654.9    | \$ 565.8   | \$ 615.8    | \$ 632.0    | \$ 2,468.5    | \$ 592.5    | \$ 544.9    | \$ 639.6    | \$ 1,777.0    |
| Onshore Natural Gas Pipelines & Services   | 501.5         | 527.2         | 675.3         | 206.2       | 175.8      | 183.5       | 210.0       | 775.5         | 190.8       | 197.7       | 213.4       | 601.9         |
| Onshore Crude Oil Pipelines & Services   | 164.4         | 113.7         | 234.0         | 39.3        | 95.8       | 117.6       | 135.0       | 387.7         | 236.4       | 197.2       | 146.0       | 579.6         |
| Offshore Pipelines & Services  | 180.5         | 297.8         | 228.2         | 52.1        | 38.3       | 40.6        | 42.0        | 173.0         | 40.5        | 39.7        | 37.9        | 118.1         |
| Petrochemical & Refined Products Services  | 364.7         | 584.5         | 535.2         | 97.8        | 157.3      | 182.1       | 142.7       | 579.9         | 170.9       | 162.7       | 117.1       | 450.7         |
| Other Investments  | 41.1          | (2.8)         | 14.8          | 2.4         | -          | -           | -           | 2.4           | -           | -           | -           | -             |
| Total Segment Gross Operating Margin   | 2,880.9       | 3,253.0       | 3,871.7       | 1,052.7     | 1,033.0    | 1,139.6     | 1,161.7     | 4,387.0       | 1,231.1     | 1,142.2     | 1,154.0     | 3,527.3       |
| <b>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</b>         |               |               |               |             |            |             |             |               |             |             |             |               |
| Amounts included in operating costs and expenses:  |               |               |               |             |            |             |             |               |             |             |             |               |
| Depreciation, amortization and accretion   | 809.3         | 936.3         | 958.7         | 254.6       | 261.3      | 269.2       | 276.6       | 1,061.7       | 276.8       | 289.7       | 285.2       | 851.7         |
| Non-cash asset impairment charges  | 33.5          | 8.4           | 27.8          | 5.4         | 9.1        | 43.1        | 5.8         | 63.4          | 11.0        | 27.1        | 15.2        | 53.3          |
| Operating lease expenses paid by EPSCO   | 0.7           | 0.7           | 0.3           | -           | -          | -           | -           | -             | -           | -           | -           | -             |
| Losses (gains) attributable to asset sales and insurance recoveries                                    | -             | (44.4)        | (156.0)       | (2.5)       | (29.0)     | (2.6)       | 16.5        | (17.6)        | (63.9)      | 5.7         | (10.2)      | (68.4)        |
| General and administrative costs   | 182.8         | 204.8         | 181.8         | 46.3        | 42.5       | 41.4        | 40.1        | 170.3         | 49.5        | 45.5        | 43.9        | 138.9         |
| Operating Income   | \$ 1,854.6    | \$ 2,147.2    | \$ 2,859.1    | \$ 748.9    | \$ 749.1   | \$ 788.5    | \$ 822.7    | \$ 3,109.2    | \$ 957.7    | \$ 774.2    | \$ 819.9    | \$ 2,551.8    |
| Net income attributable to partners  | \$ 204.1      | \$ 320.8      | \$ 2,046.9    | \$ 651.3    | \$ 566.3   | \$ 586.8    | \$ 615.5    | \$ 2,419.9    | \$ 753.5    | \$ 552.5    | \$ 592.0    | \$ 1,898.0    |
| Earnings Per Unit (Fully Diluted)  | \$ 0.99       | \$ 1.15       | \$ 2.38       | \$ 0.73     | \$ 0.64    | \$ 0.66     | \$ 0.68     | \$ 2.71       | \$ 0.83     | \$ 0.60     | \$ 0.64     | \$ 2.07       |
| Adjusted EBITDA (See page 17 for GAAP reconciliations)   | \$ 2,759.9    | \$ 3,256.1    | \$ 3,960.1    | \$ 1,089.4  | \$ 1,045.2 | \$ 1,063.2  | \$ 1,132.1  | \$ 4,329.9    | \$ 1,250.1  | \$ 1,103.8  | \$ 1,138.7  | \$ 3,492.6    |
| LTM Adjusted EBITDA  | \$ 2,759.9    | \$ 3,256.1    | \$ 3,960.1    | \$ 4,159.1  | \$ 4,287.9 | \$ 4,395.5  | \$ 4,329.9  | \$ 4,329.9    | \$ 4,490.6  | \$ 4,549.2  | \$ 4,624.7  | \$ 4,624.7    |
| <b>Net Cash Flows Provided by Operating Activities</b>   |               |               |               |             |            |             |             |               |             |             |             |               |
| Net Cash Flows Provided by Operating Activities  | \$ 2,410.3    | \$ 2,300.0    | \$ 3,330.5    | \$ 604.9    | \$ 733.4   | \$ 277.5    | \$ 1,275.1  | \$ 2,890.9    | \$ 999.9    | \$ 531.0    | \$ 835.3    | \$ 2,366.2    |
| <b>Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)</b> |               |               |               |             |            |             |             |               |             |             |             |               |
| Distributable Cash Flow  | \$ 1,643.2    | \$ 2,256.4    | \$ 3,756.5    | \$ 1,628.7  | \$ 876.2   | \$ 742.5    | \$ 885.9    | \$ 4,133.3    | \$ 897.0    | \$ 924.7    | \$ 907.6    | \$ 2,729.3    |
| <b>Weighted Avg. Units Outstanding - Basic EPU</b>   |               |               |               |             |            |             |             |               |             |             |             |               |
| Weighted Avg. Units Outstanding - Basic EPU  | 206,749       | 274,507       | 824,555       | 856,582     | 857,916    | 859,309     | 873,194     | 861,775       | 881,602     | 889,128     | 896,278     | 889,056       |
| <b>Weighted Avg. Units Outstanding - Fully Diluted EPU</b>   |               |               |               |             |            |             |             |               |             |             |             |               |
| Weighted Avg. Units Outstanding - Fully Diluted EPU  | 206,749       | 278,492       | 859,840       | 888,715     | 889,886    | 891,352     | 902,724     | 893,193       | 911,049     | 918,515     | 922,993     | 917,568       |

**Selected Operating Data (a):**

**Thousands of barrels per day ("MBPD"), net**

|   |       |       |       |       |       |       |       |       |       |       |       |       |
|---|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| NGL Transportation  | 2,196 | 2,322 | 2,284 | 2,340 | 2,440 | 2,473 | 2,546 | 2,472 | 2,536 | 2,744 | 2,867 | 2,717 |
| Onshore Crude Oil Transportation  | 680   | 670   | 678   | 706   | 725   | 820   | 897   | 828   | 981   | 1,145 | 1,252 | 1,139 |
| Offshore Crude Oil Transportation                                       | 308   | 320   | 279   | 288   | 285   | 293   | 336   | 300   | 294   | 311   | 314   | 306   |
| Petrochemical & Refined Products Transportation                         | 806   | 893   | 783   | 692   | 625   | 713   | 726   | 689   | 681   | 688   | 711   | 693   |
| Total NGL, Crude Oil, Petrochemical and Refined Products Transportation | 3,990 | 4,205 | 4,024 | 4,026 | 4,075 | 4,299 | 4,505 | 4,289 | 4,492 | 4,888 | 5,144 | 4,855 |
| <b>NGL Fractionation</b>  |       |       |       |       |       |       |       |       |       |       |       |       |
| NGL Fractionation   | 461   | 485   | 575   | 623   | 654   | 653   | 707   | 659   | 708   | 678   | 736   | 707   |
| Propylene Fractionation   | 68    | 77    | 73    | 72    | 73    | 73    | 69    | 72    | 69    | 71    | 74    | 71    |
| Butane Isomerization  | 97    | 89    | 101   | 82    | 100   | 104   | 93    | 95    | 85    | 97    | 100   | 94    |
| Total Fractionation and Isomerization                                   | 626   | 651   | 749   | 777   | 827   | 830   | 869   | 826   | 862   | 846   | 910   | 872   |
| <b>Equity NGL Production</b>  |       |       |       |       |       |       |       |       |       |       |       |       |
| Equity NGL Production   | 117   | 121   | 116   | 112   | 96    | 99    | 96    | 101   | 122   | 118   | 120   | 120   |
| <b>Octane Additive and Related Plant Production</b>                     |       |       |       |       |       |       |       |       |       |       |       |       |
| Octane Additive and Related Plant Production                            | 10    | 16    | 17    | 4     | 22    | 19    | 15    | 16    | 16    | 20    | 19    | 18    |
| <b>Platform Crude Oil Processing</b>                                    |       |       |       |       |       |       |       |       |       |       |       |       |
| Platform Crude Oil Processing   | 12    | 17    | 17    | 21    | 18    | 14    | 15    | 17    | 15    | 14    | 16    | 15    |

**Billions of British Thermal Units per day, ("BBtus/d"), net**

|                                     |        |        |        |        |        |        |        |        |        |        |        |        |
|-------------------------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Onshore Natural Gas Transportation  | 10,435 | 11,482 | 13,231 | 13,081 | 13,793 | 14,182 | 13,378 | 13,634 | 13,071 | 13,307 | 12,969 | 13,115 |
| Offshore Natural Gas Transportation | 1,420  | 1,242  | 1,065  | 962    | 907    | 760    | 786    | 853    | 733    | 720    | 665    | 706    |
| Total Natural Gas Transportation    | 11,855 | 12,724 | 14,296 | 14,043 | 14,700 | 14,942 | 14,164 | 14,487 | 13,804 | 14,027 | 13,634 | 13,821 |

**Million Cubic Feet per day ("MMcf/d"), net**

|                                  |       |       |       |       |       |       |       |       |       |       |       |       |
|----------------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| Fee-based Natural Gas Processing | 2,650 | 2,932 | 3,820 | 4,134 | 4,232 | 4,462 | 4,696 | 4,382 | 4,524 | 4,581 | 4,660 | 4,589 |
| Platform Natural Gas Processing  | 700   | 513   | 405   | 356   | 326   | 238   | 247   | 291   | 244   | 224   | 185   | 217   |

*(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.*

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**Financial & Operating Highlights (continued)**  
*(Amounts in millions, except per unit amounts)*

|  | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12       | 2Q12      | 3Q12      | 4Q12      | Total<br>2012 | 1Q13      | 2Q13      | 3Q13      | Total<br>2013 |
|--|---------------|---------------|---------------|------------|-----------|-----------|-----------|---------------|-----------|-----------|-----------|---------------|
| <b>Distributable Cash Flow and Unit Coverage Ratio:</b>              |               |               |               |            |           |           |           |               |           |           |           |               |
| Distributable Cash Flow  | \$ 1,643.2    | \$ 2,256.4    | \$ 3,756.5    | \$ 1,628.7 | \$ 876.2  | \$ 742.5  | \$ 885.9  | \$ 4,133.3    | \$ 897.0  | \$ 924.7  | \$ 907.6  | \$ 2,729.3    |
| Less: Distributable Cash to General Partner                          | (203.9)       | (198.3)       | -             | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Net Distributable Cash Flow  | \$ 1,439.3    | \$ 2,058.1    | \$ 3,756.5    | \$ 1,628.7 | \$ 876.2  | \$ 742.5  | \$ 885.9  | \$ 4,133.3    | \$ 897.0  | \$ 924.7  | \$ 907.6  | \$ 2,729.3    |
| Coverage - weighted avg. distribution-bearing units                  | 1.23x         | 1.31x         | 1.86x         | 3.03x      | 1.61x     | 1.31x     | 1.53x     | 1.86x         | 1.51x     | 1.52x     | 1.46x     | 1.50x         |
| Coverage - weighted avg. total units                                 | 1.22x         | 1.28x         | 1.78x         | 2.92x      | 1.55x     | 1.27x     | 1.49x     | 1.79x         | 1.46x     | 1.48x     | 1.42x     | 1.45x         |
| <b>Distributions of Cash during Period:</b>                          |               |               |               |            |           |           |           |               |           |           |           |               |
| Date of Distribution   | Total<br>2009 | Total<br>2010 | Total<br>2011 | 2/9/2012   | 5/9/2012  | 8/8/2012  | 11/8/2012 | Total<br>2012 | 2/7/2013  | 5/7/2013  | 8/7/2013  | Total<br>2013 |
| Cash Distributed to Common Units (including Restricted Common Units) | \$ 1,069.3    | \$ 1,444.2    | \$ 1,974.3    | \$ 530.4   | \$ 538.2  | \$ 544.8  | \$ 565.2  | \$ 2,178.6    | \$ 577.6  | \$ 594.3  | \$ 606.4  | \$ 1,778.3    |
| Common Units subject to Distribution                                 | 493,915       | 632,007       | 820,900       | 855,490    | 857,647   | 858,036   | 869,512   | 860,262       | 875,107   | 887,082   | 891,723   | 884,720       |
| \$ / Unit  | \$ 2.1650     | \$ 2.2850     | \$ 2.4050     | \$ 0.6200  | \$ 0.6275 | \$ 0.6350 | \$ 0.6500 | \$ 2.5325     | \$ 0.6600 | \$ 0.6700 | \$ 0.6800 | \$ 2.0100     |
| Cash Distributed to General Partner                                  | \$ 183.1      | \$ 259.2      | \$ -          | \$ -       | \$ -      | \$ -      | \$ -      | \$ -          | \$ -      | \$ -      | \$ -      | \$ -          |
| Total Cash Distribution  | \$ 1,252.4    | \$ 1,703.4    | \$ 1,974.3    | \$ 530.4   | \$ 538.2  | \$ 544.8  | \$ 565.2  | \$ 2,178.6    | \$ 577.6  | \$ 594.3  | \$ 606.4  | \$ 1,778.3    |

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**Partnership Unit Data**

*(Amounts in millions)*

|   | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12    | 2Q12    | 3Q12    | 4Q12    | Total<br>2012 | 1Q13    | 2Q13    | 3Q13    | Total<br>2013 |
|---|---------------|---------------|---------------|---------|---------|---------|---------|---------------|---------|---------|---------|---------------|
| <b>Partnership Unit Data for EPU Calculation (a):</b>                           |               |               |               |         |         |         |         |               |         |         |         |               |
| <b>Common Units:</b>  |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 184.787       | 208.787       | 809.510       | 851.622 | 852.961 | 853.970 | 865.579 | 851.622       | 871.220 | 882.487 | 888.044 | 871.220       |
| Total Units Outstanding, End of Period  | 208.787       | 809.510       | 851.622       | 852.961 | 853.970 | 865.579 | 871.220 | 871.220       | 882.487 | 888.044 | 897.414 | 897.414       |
| Weighted Average Total Units Outstanding  | 206.749       | 274.116       | 820.509       | 852.321 | 853.491 | 855.284 | 869.283 | 857.620       | 877.347 | 885.076 | 892.605 | 885.065       |
| <b>Time-vested Restricted Common Units (b):</b>                                 |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | -             | -             | 3.562         | 3.868   | 4.741   | 4.075   | 3.934   | 3.868         | 3.893   | 4.618   | 3.691   | 3.893         |
| Total Units Outstanding, End of Period  | -             | 3.562         | 3.868         | 4.741   | 4.075   | 3.934   | 3.893   | 3.893         | 4.618   | 3.691   | 3.657   | 3.657         |
| Weighted Average Total Units Outstanding  | -             | 0.390         | 4.046         | 4.261   | 4.424   | 4.025   | 3.911   | 4.154         | 4.254   | 4.053   | 3.672   | 3.991         |
| <b>Total Common and Time-vested Restricted Units:</b>                           |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 184.787       | 208.787       | 813.072       | 855.490 | 857.702 | 858.045 | 869.514 | 855.490       | 875.113 | 887.106 | 891.735 | 875.113       |
| Total Units Outstanding, End of Period  | 208.787       | 813.072       | 855.490       | 857.702 | 858.045 | 869.514 | 875.113 | 875.113       | 887.106 | 891.735 | 901.071 | 901.071       |
| Weighted Average Total Units Outstanding  | 206.749       | 274.507       | 824.555       | 856.582 | 857.916 | 859.309 | 873.194 | 861.775       | 881.602 | 889.128 | 896.278 | 889.056       |
| <b>Incremental Units from the assumed exercise of dilutive Unit options (c)</b> |               |               |               |         |         |         |         |               |         |         |         |               |
|   | -             | 0.135         | 1.284         | 1.482   | 1.320   | 1.392   | 1.310   | 1.379         | 1.227   | 1.166   | 1.148   | 1.185         |
| <b>Class B Units (d):</b>   |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | -             | -             | 4.520         | 4.520   | 4.520   | 4.520   | 4.520   | 4.520         | 4.520   | 4.520   | 4.520   | 4.520         |
| Total Units Outstanding, End of Period  | -             | 4.520         | 4.520         | 4.520   | 4.520   | 4.520   | 4.520   | 4.520         | 4.520   | 4.520   | -       | -             |
| Weighted Average Total Units Outstanding  | -             | 0.495         | 4.520         | 4.520   | 4.520   | 4.520   | 4.520   | 4.520         | 4.520   | 4.520   | 1.867   | 3.626         |
| <b>Designated Units (e):</b>  |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | -             | -             | 30.610        | 26.130  | 26.130  | 26.130  | 26.130  | 26.130        | 23.700  | 23.700  | 23.700  | 23.700        |
| Total Units Outstanding, End of Period  | -             | 30.610        | 26.130        | 26.130  | 26.130  | 26.130  | 23.700  | 23.700        | 23.700  | 23.700  | 23.700  | 23.700        |
| Weighted Average Total Units Outstanding  | -             | 3.355         | 29.481        | 26.130  | 26.130  | 26.130  | 23.700  | 25.519        | 23.700  | 23.700  | 23.700  | 23.700        |
| <b>Total of all Units used in fully diluted EPU calculation:</b>                |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 184.787       | 208.787       | 848.202       | 886.141 | 888.352 | 888.695 | 900.164 | 886.141       | 903.334 | 915.326 | 919.955 | 903.334       |
| Total Units Outstanding, End of Period  | 208.787       | 848.202       | 886.141       | 888.352 | 888.695 | 900.164 | 903.334 | 903.334       | 915.326 | 919.955 | 924.771 | 924.771       |
| Weighted Average Total Units Outstanding  | 206.749       | 278.492       | 859.840       | 888.715 | 889.886 | 891.352 | 902.724 | 893.193       | 911.049 | 918.515 | 922.993 | 917.568       |
| <b>Convertible Class C Units (f):</b>   |               |               |               |         |         |         |         |               |         |         |         |               |
| Total Units Outstanding, Beginning of Period                                    | 24.000        | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | -             |
| Total Units Outstanding, End of Period  | -             | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | -             |
| Weighted Average Total Units Outstanding  | 2.038         | -             | -             | -       | -       | -       | -       | -             | -       | -       | -       | -             |

(a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including restricted common units) and Class B units).

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At September 30, 2013, the number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 23,700,000 during 2013; 22,560,000 during 2014; and 17,690,000 during 2015.

(f) In May 2007, Holdings issued Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

**Capitalization Data**

(Amounts in millions)

Capitalization for the period ended:

|  | Y/E<br>2009 | Y/E<br>2010 | Y/E<br>2011 | 1Q12        | 2Q12        | 3Q12        | Y/E<br>2012 | 1Q13        | 2Q13        | 3Q13        |
|--|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|
| <u>Cash and Cash Equivalents (including restricted cash)</u> | \$ 118.9    | \$ 164.2    | \$ 58.3     | \$ 170.1    | \$ 14.5     | \$ 33.3     | \$ 20.4     | \$ 1,348.4  | \$ 71.6     | \$ 45.5     |
| <u>Debt:</u>   |             |             |             |             |             |             |             |             |             |             |
| Current maturities of debt                                   | \$ -        | \$ 282.3    | \$ 500.0    | \$ 1,050.0  | \$ 1,700.0  | \$ 1,200.0  | \$ 1,546.6  | \$ 1,150.0  | \$ 540.0    | \$ 1,049.9  |
| Senior debt obligations - principal                          | 10,845.8    | 11,711.5    | 12,450.0    | 12,000.0    | 11,777.0    | 13,185.0    | 13,100.0    | 14,850.0    | 14,895.0    | 14,950.0    |
| Junior subordinated notes - principal                        | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     | 1,532.7     |
| Other  | 49.4        | 37.0        | 46.7        | 38.1        | 37.0        | 29.5        | 22.5        | 11.0        | 1.9         | (1.1)       |
| Total Debt   | \$ 12,427.9 | \$ 13,563.5 | \$ 14,529.4 | \$ 14,620.8 | \$ 15,046.7 | \$ 15,947.2 | \$ 16,201.8 | \$ 17,543.7 | \$ 16,969.6 | \$ 17,531.5 |
| Net Debt   | \$ 12,309.0 | \$ 13,399.3 | \$ 14,471.1 | \$ 14,450.7 | \$ 15,032.2 | \$ 15,913.9 | \$ 16,181.4 | \$ 16,195.3 | \$ 16,898.0 | \$ 17,486.0 |
| <u>Equity:</u>   |             |             |             |             |             |             |             |             |             |             |
| Common Units   | \$ 1,972.4  | \$ 11,288.2 | \$ 12,346.3 | \$ 12,502.1 | \$ 12,566.5 | \$ 13,219.4 | \$ 13,439.6 | \$ 14,162.1 | \$ 14,400.4 | \$ 14,821.4 |
| Class B Units  | -           | 118.5       | 118.5       | 118.5       | 118.5       | 118.5       | 118.5       | 118.5       | 118.5       | -           |
| General Partner  | **          | -           | -           | -           | -           | -           | -           | -           | -           | -           |
| Accumulated Other Comprehensive Loss                         | (33.3)      | (32.5)      | (351.4)     | (341.8)     | (318.7)     | (388.3)     | (370.4)     | (398.1)     | (363.0)     | (349.3)     |
| Noncontrolling interests                                     | 8,534.0     | 526.6       | 105.9       | 109.5       | 109.8       | 108.3       | 108.3       | 107.7       | 196.9       | 210.1       |
| Total Equity   | \$ 10,473.1 | \$ 11,900.8 | \$ 12,219.3 | \$ 12,388.3 | \$ 12,476.1 | \$ 13,057.9 | \$ 13,296.0 | \$ 13,990.2 | \$ 14,352.8 | \$ 14,682.2 |
| Total Capitalization Net of Cash and Cash Equivalents        | \$ 22,782.1 | \$ 25,300.1 | \$ 26,690.4 | \$ 26,839.0 | \$ 27,508.3 | \$ 28,971.8 | \$ 29,477.4 | \$ 30,185.5 | \$ 31,250.8 | \$ 32,168.2 |
| Net Debt to LTM Adjusted EBITDA (a)                          | 4.18x       | 3.88x       | 3.46x       | 3.29x       | 3.33x       | 3.45x       | 3.56x       | 3.44x       | 3.55x       | 3.62x       |
| Total Debt to LTM Adjusted EBITDA (a)                        | 4.23x       | 3.93x       | 3.48x       | 3.33x       | 3.33x       | 3.45x       | 3.56x       | 3.74x       | 3.56x       | 3.63x       |
| LTM Adjusted EBITDA Interest Coverage                        | 4.02x       | 4.39x       | 5.32x       | 5.57x       | 5.75x       | 5.82x       | 5.61x       | 5.75x       | 5.72x       | 5.76x       |

Debt Principal Maturity Schedule at September 30, 2013:

|  | 2013     | 2014       | 2015       | 2016     | 2017     | Thereafter  | Total       |
|--|----------|------------|------------|----------|----------|-------------|-------------|
| EPO senior debt obligations:   |          |            |            |          |          |             |             |
| Commercial Paper Notes, fixed-rates  | \$ 550.0 | \$ -       | \$ -       | \$ -     | \$ -     | \$ -        | \$ 550.0    |
| Senior Notes O, 9.75% fixed-rate, due January 2014                               | -        | 500.0      | -          | -        | -        | -           | 500.0       |
| Senior Notes G, 5.60% fixed-rate, due October 2014                               | -        | 650.0      | -          | -        | -        | -           | 650.0       |
| Senior Notes I, 5.00% fixed-rate, due March 2015                                 | -        | -          | 250.0      | -        | -        | -           | 250.0       |
| Senior Notes X, 3.70% fixed-rate, due June 2015                                  | -        | -          | 400.0      | -        | -        | -           | 400.0       |
| Senior Notes FF, 1.25% fixed-rate, due August 2015                               | -        | -          | 650.0      | -        | -        | -           | 650.0       |
| Senior Notes AA, 3.20% fixed-rate, due February 2016                             | -        | -          | -          | 750.0    | -        | -           | 750.0       |
| Senior Notes L, 6.30% fixed-rate, due September 2017                             | -        | -          | -          | -        | 800.0    | -           | 800.0       |
| Senior Notes V, 6.65% fixed-rate, due April 2018                                 | -        | -          | -          | -        | -        | 349.7       | 349.7       |
| \$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due June 2018 | -        | -          | -          | -        | -        | 100.0       | 100.0       |
| Senior Notes N, 6.50% fixed-rate, due January 2019                               | -        | -          | -          | -        | -        | 700.0       | 700.0       |
| Senior Notes Q, 5.25% fixed-rate, due January 2020                               | -        | -          | -          | -        | -        | 500.0       | 500.0       |
| Senior Notes Y, 5.20% fixed-rate, due September 2020                             | -        | -          | -          | -        | -        | 1,000.0     | 1,000.0     |
| Senior Notes CC, 4.05% fixed-rate, due February 2022                             | -        | -          | -          | -        | -        | 650.0       | 650.0       |
| Senior Notes HH, 3.35% fixed-rate, due March 2023                                | -        | -          | -          | -        | -        | 1,250.0     | 1,250.0     |
| Senior Notes D, 6.875% fixed-rate, due March 2033                                | -        | -          | -          | -        | -        | 500.0       | 500.0       |
| Senior Notes H, 6.65% fixed-rate, due October 2034                               | -        | -          | -          | -        | -        | 350.0       | 350.0       |
| Senior Notes J, 5.75% fixed-rate, due March 2035                                 | -        | -          | -          | -        | -        | 250.0       | 250.0       |
| Senior Notes W, 7.55% fixed-rate, due April 2038                                 | -        | -          | -          | -        | -        | 399.6       | 399.6       |
| Senior Notes R, 6.125% fixed-rate, due October 2039                              | -        | -          | -          | -        | -        | 600.0       | 600.0       |
| Senior Notes Z, 6.45% fixed-rate, due September 2040                             | -        | -          | -          | -        | -        | 600.0       | 600.0       |
| Senior Notes BB, 5.95% fixed-rate, due February 2041                             | -        | -          | -          | -        | -        | 750.0       | 750.0       |
| Senior Notes DD, 5.70% fixed-rate, due February 2042                             | -        | -          | -          | -        | -        | 600.0       | 600.0       |
| Senior Notes EE, 4.85% fixed-rate, due August 2042                               | -        | -          | -          | -        | -        | 750.0       | 750.0       |
| Senior Notes GG, 4.45% fixed-rate, due February 2043                             | -        | -          | -          | -        | -        | 1,100.0     | 1,100.0     |
| Senior Notes II, 4.85% fixed-rate, due March 2044                                | -        | -          | -          | -        | -        | 1,000.0     | 1,000.0     |
| TEPPCO senior debt obligations:  |          |            |            |          |          |             |             |
| TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018                            | -        | -          | -          | -        | -        | 0.3         | 0.3         |
| TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038                            | -        | -          | -          | -        | -        | 0.4         | 0.4         |
| EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066            | -        | -          | -          | -        | -        | 550.0       | 550.0       |
| EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067              | -        | -          | -          | -        | -        | 285.8       | 285.8       |
| EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068           | -        | -          | -          | -        | -        | 682.7       | 682.7       |
| TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067             | -        | -          | -          | -        | -        | 14.2        | 14.2        |
| Total  | \$ 550.0 | \$ 1,150.0 | \$ 1,300.0 | \$ 750.0 | \$ 800.0 | \$ 12,982.7 | \$ 17,532.7 |

\*\* Amount is negligible

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents (including restricted cash).

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Statements of Consolidated Operations**  
*(Amounts in millions, except per unit amounts)*

|   | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12        | 2Q12       | 3Q12        | 4Q12        | Total<br>2012 | 1Q13        | 2Q13        | 3Q13        | Total<br>2013 |
|---|---------------|---------------|---------------|-------------|------------|-------------|-------------|---------------|-------------|-------------|-------------|---------------|
| Revenues:   | \$ 25,510.9   | \$ 33,739.3   | \$ 44,313.0   | \$ 11,252.5 | \$ 9,789.8 | \$ 10,468.7 | \$ 11,072.1 | \$ 42,583.1   | \$ 11,383.1 | \$ 11,149.3 | \$ 12,093.3 | \$ 34,625.7   |
| Total   | 25,510.9      | 33,739.3      | 44,313.0      | 11,252.5    | 9,789.8    | 10,468.7    | 11,072.1    | 42,583.1      | 11,383.1    | 11,149.3    | 12,093.3    | 34,625.7      |
| Costs and expenses:                                 |               |               |               |             |            |             |             |               |             |             |             |               |
| Operating costs and expenses                        | 23,565.8      | 31,449.3      | 41,318.5      | 10,467.2    | 9,009.5    | 9,659.8     | 10,231.4    | 39,367.9      | 10,420.4    | 10,367.2    | 11,273.5    | 32,061.1      |
| General and administrative costs                    | 182.8         | 204.8         | 181.8         | 46.3        | 42.5       | 41.4        | 40.1        | 170.3         | 49.5        | 45.5        | 43.9        | 138.9         |
| Total   | 23,748.6      | 31,654.1      | 41,500.3      | 10,513.5    | 9,052.0    | 9,701.2     | 10,271.5    | 39,538.2      | 10,469.9    | 10,412.7    | 11,317.4    | 32,200.0      |
| Equity in income of unconsolidated affiliates       | 92.3          | 62.0          | 46.4          | 9.9         | 11.3       | 21.0        | 22.1        | 64.3          | 44.5        | 37.6        | 44.0        | 126.1         |
| Operating income                                    | 1,854.6       | 2,147.2       | 2,859.1       | 748.9       | 749.1      | 788.5       | 822.7       | 3,109.2       | 957.7       | 774.2       | 819.9       | 2,551.8       |
| Other income (expense):                             |               |               |               |             |            |             |             |               |             |             |             |               |
| Interest expense                                    | (687.3)       | (741.9)       | (744.1)       | (186.5)     | (186.6)    | (199.7)     | (199.0)     | (771.8)       | (195.9)     | (200.2)     | (208.3)     | (604.4)       |
| Interest income                                     | 2.3           | 1.8           | 1.1           | 0.3         | 0.1        | 0.3         | 0.1         | 0.8           | 0.2         | 0.3         | 0.2         | 0.7           |
| Other, net  | (4.0)         | 2.7           | (0.6)         | 58.4        | 13.1       | 1.2         | (0.1)       | 72.6          | (0.3)       | (0.6)       | 0.4         | (0.5)         |
| Total other expense, net                            | (689.0)       | (737.4)       | (743.6)       | (127.8)     | (173.4)    | (198.2)     | (199.0)     | (698.4)       | (196.0)     | (200.5)     | (207.7)     | (604.2)       |
| Income before income taxes                          | 1,165.6       | 1,409.8       | 2,115.5       | 621.1       | 575.7      | 590.3       | 623.7       | 2,410.8       | 761.7       | 573.7       | 612.2       | 1,947.6       |
| Benefit from (provision for) income taxes           | (25.3)        | (26.1)        | (27.2)        | 34.4        | (8.5)      | (2.4)       | (6.3)       | 17.2          | (6.4)       | (20.4)      | (19.4)      | (46.2)        |
| Net income  | 1,140.3       | 1,383.7       | 2,088.3       | 655.5       | 567.2      | 587.9       | 617.4       | 2,428.0       | 755.3       | 553.3       | 592.8       | 1,901.4       |
| Net income attributable to noncontrolling interests | (936.2)       | (1,062.9)     | (41.4)        | (4.2)       | (0.9)      | (1.1)       | (1.9)       | (8.1)         | (1.8)       | (0.8)       | (0.8)       | (3.4)         |
| Net income attributable to partners                 | \$ 204.1      | \$ 320.8      | \$ 2,046.9    | \$ 651.3    | \$ 566.3   | \$ 586.8    | \$ 615.5    | \$ 2,419.9    | \$ 753.5    | \$ 552.5    | \$ 592.0    | \$ 1,898.0    |
| Allocation of net income attributable to partners:  |               |               |               |             |            |             |             |               |             |             |             |               |
| Limited partners                                    | \$ 204.1      | \$ 320.8      | \$ 2,046.9    | \$ 651.3    | \$ 566.3   | \$ 586.8    | \$ 615.5    | \$ 2,419.9    | \$ 753.5    | \$ 552.5    | \$ 592.0    | \$ 1,898.0    |
| General partner                                     | **            | **            | -             | -           | -          | -           | -           | -             | -           | -           | -           | -             |
| Earnings per unit (a):                              |               |               |               |             |            |             |             |               |             |             |             |               |
| Basic earnings per unit                             | \$ 0.99       | \$ 1.17       | \$ 2.48       | \$ 0.76     | \$ 0.66    | \$ 0.68     | \$ 0.70     | \$ 2.81       | \$ 0.85     | \$ 0.62     | \$ 0.66     | \$ 2.13       |
| Number of units used in calculation                 | 206,749       | 274,507       | 824,555       | 856,582     | 857,916    | 859,309     | 873,194     | 861,775       | 881,602     | 889,128     | 896,278     | 889,056       |
| Diluted earnings per unit                           | \$ 0.99       | \$ 1.15       | \$ 2.38       | \$ 0.73     | \$ 0.64    | \$ 0.66     | \$ 0.68     | \$ 2.71       | \$ 0.83     | \$ 0.60     | \$ 0.64     | \$ 2.07       |
| Number of units used in calculation                 | 206,749       | 278,492       | 859,840       | 888,715     | 889,886    | 891,352     | 902,724     | 893,193       | 911,049     | 918,515     | 922,993     | 917,568       |

\*\* Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger (completed in November 2010) are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Consolidated Balance Sheets**  
(Amounts in millions)

|  | Y/E<br>2009 | Y/E<br>2010 | Y/E<br>2011  | 1Q12         | 2Q12         | 3Q12         | Y/E<br>2012  | 1Q13        | 2Q13        | 3Q13        |
|--|-------------|-------------|--------------|--------------|--------------|--------------|--------------|-------------|-------------|-------------|
| <b>ASSETS</b>                            |             |             |              |              |              |              |              |             |             |             |
| Current assets:                          |             |             |              |              |              |              |              |             |             |             |
| Cash and cash equivalents                | \$ 55.3     | \$ 65.5     | \$ 19.8      | \$ 88.3      | \$ 14.5      | \$ 14.5      | \$ 16.1      | \$ 1,280.3  | \$ 45.3     | \$ 9.6      |
| Restricted cash                          | 63.6        | 98.7        | 38.5         | 81.8         | -            | 18.8         | 4.3          | 68.1        | 26.3        | 35.9        |
| Accounts receivable - trade, net         | 3,099.0     | 3,800.1     | 4,501.8      | 4,526.7      | 3,724.9      | 4,389.4      | 4,350.9      | 4,502.2     | 4,651.5     | 5,469.1     |
| Accounts receivable - related parties    | 38.4        | 36.8        | 43.5         | 13.4         | 2.3          | 10.4         | 2.5          | 2.7         | 19.8        | 12.8        |
| Inventories                              | 711.9       | 1,134.0     | 1,111.7      | 934.1        | 892.9        | 1,069.2      | 1,088.4      | 1,159.1     | 1,411.4     | 1,862.4     |
| Prepaid and other current assets         | 281.4       | 372.0       | 353.4        | 452.9        | 434.8        | 390.8        | 380.9        | 355.9       | 425.7       | 381.1       |
| Total current assets                     | 4,249.6     | 5,507.1     | 6,068.7      | 6,097.2      | 5,069.4      | 5,893.1      | 5,843.1      | 7,368.3     | 6,580.0     | 7,770.9     |
| Property, plant and equipment, net       | 17,689.2    | 19,332.9    | 22,191.6     | 22,910.3     | 23,760.6     | 24,311.5     | 24,846.4     | 25,222.5    | 25,566.1    | 26,453.9    |
| Investments in unconsolidated affiliates | 2,416.2     | 2,293.1     | 1,859.6      | 895.3        | 913.2        | 1,160.4      | 1,394.6      | 1,679.0     | 1,938.8     | 2,134.5     |
| Intangible assets, net                   | 1,064.8     | 1,841.7     | 1,656.2      | 1,644.2      | 1,619.2      | 1,596.1      | 1,566.8      | 1,539.8     | 1,513.2     | 1,487.6     |
| Goodwill                                 | 2,018.3     | 2,107.7     | 2,092.3      | 2,092.3      | 2,092.3      | 2,092.3      | 2,086.8      | 2,086.1     | 2,080.0     | 2,080.0     |
| Other assets                             | 248.2       | 278.3       | 256.7        | 253.4        | 212.4        | 224.4        | 196.7        | 205.7       | 198.8       | 198.1       |
| Total assets                             | \$ 27,686.3 | \$ 31,360.8 | \$ 34,125.1  | \$ 33,892.7  | \$ 33,667.1  | \$ 35,277.8  | \$ 35,934.4  | \$ 38,101.4 | \$ 37,876.9 | \$ 40,125.0 |
| <b>LIABILITIES AND EQUITY</b>            |             |             |              |              |              |              |              |             |             |             |
| Current liabilities:                     |             |             |              |              |              |              |              |             |             |             |
| Current maturities of debt               | \$ -        | \$ 282.3    | \$ 500.0     | \$ 1,050.0   | \$ 1,700.0   | \$ 1,200.0   | \$ 1,546.6   | \$ 1,150.0  | \$ 540.0    | \$ 1,049.9  |
| Accounts payable - trade                 | 410.6       | 542.0       | 773.0        | 872.0        | 762.6        | 798.6        | 764.5        | 790.9       | 777.4       | 1,040.3     |
| Accounts payable - related parties       | 70.8        | 133.1       | 211.6        | 79.3         | 70.2         | 112.6        | 127.1        | 93.1        | 142.0       | 96.5        |
| Accrued product payables                 | 3,393.0     | 4,164.8     | 5,047.1      | 4,830.4      | 4,039.7      | 4,318.5      | 4,476.2      | 4,911.5     | 4,770.4     | 5,972.8     |
| Accrued interest                         | 231.7       | 252.9       | 288.1        | 184.5        | 289.1        | 188.2        | 300.8        | 185.7       | 303.6       | 168.2       |
| Other current liabilities                | 447.8       | 505.1       | 612.6        | 680.4        | 756.7        | 617.9        | 540.5        | 387.4       | 339.7       | 396.1       |
| Total current liabilities                | 4,553.9     | 5,880.2     | 7,432.4      | 7,696.6      | 7,618.3      | 7,235.8      | 7,755.7      | 7,518.6     | 6,873.1     | 8,723.8     |
| Senior debt obligations - principal      | 10,845.8    | 11,711.5    | 12,450.0     | 12,000.0     | 11,777.0     | 13,185.0     | 13,100.0     | 14,850.0    | 14,895.0    | 14,950.0    |
| Junior subordinated notes - principal    | 1,532.7     | 1,532.7     | 1,532.7      | 1,532.7      | 1,532.7      | 1,532.7      | 1,532.7      | 1,532.7     | 1,532.7     | 1,532.7     |
| Other                                    | 49.4        | 37.0        | 46.7         | 38.1         | 37.0         | 29.5         | 22.5         | 11.0        | 1.9         | (1.1)       |
| Total long-term debt                     | 12,427.9    | 13,281.2    | 14,029.4     | 13,570.8     | 13,346.7     | 14,747.2     | 14,655.2     | 16,393.7    | 16,429.6    | 16,481.6    |
| Deferred tax liabilities                 | 71.7        | 78.0        | 91.2         | 22.0         | 23.8         | 20.8         | 22.5         | 16.1        | 37.2        | 55.0        |
| Other long-term liabilities              | 159.7       | 220.6       | 352.8        | 215.0        | 202.2        | 216.1        | 205.0        | 182.8       | 184.2       | 182.4       |
| Commitments and contingencies            |             |             |              |              |              |              |              |             |             |             |
| Equity:                                  |             |             |              |              |              |              |              |             |             |             |
| Partners' equity:                        |             |             |              |              |              |              |              |             |             |             |
| Limited partners:                        |             |             |              |              |              |              |              |             |             |             |
| Common units                             | 1,972.4     | 11,288.2    | 12,346.3     | 12,502.1     | 12,566.5     | 13,219.4     | 13,439.6     | 14,162.1    | 14,400.4    | 14,821.4    |
| Class B units                            | -           | 118.5       | 118.5        | 118.5        | 118.5        | 118.5        | 118.5        | 118.5       | 118.5       | -           |
| General partner                          | **          | -           | -            | -            | -            | -            | -            | -           | -           | -           |
| Accumulated other comprehensive loss     | (33.3)      | (32.5)      | (351.4)      | (341.8)      | (318.7)      | (388.3)      | (370.4)      | (398.1)     | (363.0)     | (349.3)     |
| Total partners' equity                   | 1,939.1     | 11,374.2    | 12,113.4     | 12,278.8     | 12,366.3     | 12,949.6     | 13,187.7     | 13,882.5    | 14,155.9    | 14,472.1    |
| Noncontrolling interests                 | 8,534.0     | 526.6       | 105.9        | 109.5        | 109.8        | 108.3        | 108.3        | 107.7       | 196.9       | 210.1       |
| Total equity                             | 10,473.1    | 11,900.8    | 12,219.3     | 12,388.3     | 12,476.1     | 13,057.9     | 13,296.0     | 13,990.2    | 14,352.8    | 14,682.2    |
| Total liabilities and equity             | \$ 27,686.3 | \$ 31,360.8 | \$ 34,125.1  | \$ 33,892.7  | \$ 33,667.1  | \$ 35,277.8  | \$ 35,934.4  | \$ 38,101.4 | \$ 37,876.9 | \$ 40,125.0 |
| ** Amount is negligible                  |             |             |              |              |              |              |              |             |             |             |
| Working capital                          | \$ (304.3)  | \$ (373.1)  | \$ (1,363.7) | \$ (1,599.4) | \$ (2,548.9) | \$ (1,342.7) | \$ (1,912.6) | \$ (150.3)  | \$ (293.1)  | \$ (952.9)  |



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Statements of Consolidated Cash Flows**  
*(Amounts in millions)*

|   | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12      | 2Q12     | 3Q12      | 4Q12      | Total<br>2012 | 1Q13       | 2Q13      | 3Q13      | Total<br>2013 |
|---|---------------|---------------|---------------|-----------|----------|-----------|-----------|---------------|------------|-----------|-----------|---------------|
| <b>Operating Activities:</b>  |               |               |               |           |          |           |           |               |            |           |           |               |
| Net income  | \$ 1,140.3    | \$ 1,383.7    | \$ 2,088.3    | \$ 655.5  | \$ 567.2 | \$ 587.9  | \$ 617.4  | \$ 2,428.0    | \$ 755.3   | \$ 553.3  | \$ 592.8  | \$ 1,901.4    |
| <i>Reconciliation of net income to net cash flows provided by operating activities:</i> |               |               |               |           |          |           |           |               |            |           |           |               |
| Depreciation, amortization and accretion  | 836.8         | 985.1         | 1,007.0       | 266.1     | 271.6    | 280.2     | 287.0     | 1,104.9       | 292.0      | 307.8     | 302.5     | 902.3         |
| Non-cash asset impairment charges   | 33.5          | 8.4           | 27.8          | 5.4       | 9.1      | 43.1      | 5.8       | 63.4          | 11.0       | 27.1      | 15.2      | 53.3          |
| Equity in income of unconsolidated affiliates   | (92.3)        | (62.0)        | (46.4)        | (9.9)     | (11.3)   | (21.0)    | (22.1)    | (64.3)        | (44.5)     | (37.6)    | (44.0)    | (126.1)       |
| Distributions received from unconsolidated affiliates                                   | 169.3         | 191.9         | 156.4         | 27.0      | 23.5     | 17.0      | 49.2      | 116.7         | 51.3       | 68.0      | 68.3      | 187.6         |
| Operating lease expenses paid by EPCO   | 0.7           | 0.7           | 0.3           | -         | -        | -         | -         | -             | -          | -         | -         | -             |
| Losses (gains) attributable to asset sales and insurance recoveries                     | -             | (46.7)        | (155.7)       | (55.8)    | (44.5)   | (2.6)     | 16.5      | (86.4)        | (63.9)     | 5.7       | (10.2)    | (68.4)        |
| Loss on forfeiture of investment in Texas Offshore Port System                          | 68.4          | -             | -             | -         | -        | -         | -         | -             | -          | -         | -         | -             |
| Deferred income tax expense (benefit)   | 4.5           | 7.9           | 12.1          | (67.2)    | 2.3      | (3.0)     | 1.7       | (66.2)        | (6.5)      | 21.3      | 17.3      | 32.1          |
| Changes in fair market value of derivative instruments                                  | (0.9)         | 21.6          | (25.7)        | (15.4)    | (6.2)    | 5.7       | (13.6)    | (29.5)        | 12.3       | (13.5)    | (4.1)     | (5.3)         |
| Net effect of changes in operating accounts   | 250.1         | (190.4)       | 266.9         | (201.1)   | (79.2)   | (629.9)   | 327.7     | (582.5)       | (8.0)      | (401.2)   | (104.7)   | (513.9)       |
| Other operating activities  | (0.1)         | (0.2)         | (0.5)         | 0.3       | 0.9      | 0.1       | 5.5       | 6.8           | 0.9        | 0.1       | 2.2       | 3.2           |
| Net cash flows provided by operating activities   | 2,410.3       | 2,300.0       | 3,330.5       | 604.9     | 733.4    | 277.5     | 1,275.1   | 2,890.9       | 999.9      | 531.0     | 835.3     | 2,366.2       |
| <b>Investing Activities:</b>  |               |               |               |           |          |           |           |               |            |           |           |               |
| Capital expenditures, net of contributions in aid of construction costs                 | (1,566.5)     | (2,002.1)     | (3,842.6)     | (968.1)   | (835.0)  | (894.8)   | (900.6)   | (3,598.5)     | (622.9)    | (809.5)   | (960.9)   | (2,393.3)     |
| Decrease (increase) in restricted cash  | 140.2         | (35.0)        | 60.2          | (15.0)    | 53.5     | (18.8)    | 14.5      | 34.2          | (63.8)     | 41.8      | (9.6)     | (31.6)        |
| Cash used for business combinations   | (107.3)       | (1,313.9)     | -             | -         | -        | -         | -         | -             | -          | -         | -         | -             |
| Investments in unconsolidated affiliates  | (19.6)        | (8.0)         | (30.0)        | (50.6)    | (74.9)   | (226.3)   | (257.7)   | (609.5)       | (291.4)    | (256.5)   | (220.5)   | (768.4)       |
| Proceeds from asset sales and insurance recoveries                                      | 3.6           | 105.9         | 1,053.8       | 998.2     | 158.5    | 10.7      | 31.4      | 1,198.8       | 130.5      | 68.7      | 57.1      | 256.3         |
| Other investing activities  | 1.9           | 1.5           | (19.0)        | -         | (16.4)   | (16.0)    | (11.4)    | (43.8)        | 0.4        | 0.1       | (1.0)     | (0.5)         |
| Cash used in investing activities   | (1,547.7)     | (3,251.6)     | (2,777.6)     | (35.5)    | (714.3)  | (1,145.2) | (1,123.8) | (3,018.8)     | (847.2)    | (955.4)   | (1,134.9) | (2,937.5)     |
| <b>Financing Activities:</b>  |               |               |               |           |          |           |           |               |            |           |           |               |
| Borrowings under debt agreements  | 7,494.2       | 6,484.4       | 8,324.1       | 1,396.6   | 1,018.0  | 4,726.8   | 1,221.7   | 8,363.1       | 6,174.6    | 889.9     | 3,074.7   | 10,139.2      |
| Repayments of debt  | (7,766.7)     | (5,344.4)     | (7,375.8)     | (1,300.0) | (591.0)  | (3,825.0) | (960.4)   | (6,676.4)     | (4,826.6)  | (1,455.0) | (2,510.0) | (8,791.6)     |
| Debt issuance costs   | (14.9)        | (22.5)        | (34.7)        | (7.1)     | (0.4)    | (13.2)    | (0.8)     | (21.5)        | (17.3)     | (6.4)     | -         | (23.7)        |
| Cash distributions paid to partners   | (266.7)       | (307.7)       | (1,974.3)     | (530.4)   | (538.2)  | (544.8)   | (565.2)   | (2,178.6)     | (577.6)    | (594.3)   | (606.4)   | (1,778.3)     |
| Cash distributions paid to noncontrolling interests                                     | (1,322.1)     | (1,467.8)     | (60.7)        | (6.6)     | (1.5)    | (3.2)     | (2.0)     | (13.3)        | (2.4)      | (2.3)     | (1.7)     | (6.4)         |
| Cash contributions from noncontrolling interests  | 1,014.2       | 1,096.5       | 8.5           | 4.9       | 1.0      | 0.6       | 0.1       | 6.6           | -          | 95.9      | 8.3       | 104.2         |
| Net cash proceeds from the issuance of common units                                     | -             | 528.5         | 542.9         | 32.8      | 28.7     | 597.1     | 158.2     | 816.8         | 554.1      | 281.3     | 299.3     | 1,134.7       |
| Monetization of interest rate derivative instruments                                    | 0.2           | 1.3           | (23.2)        | (77.6)    | -        | (70.2)    | -         | (147.8)       | (168.8)    | -         | -         | (168.8)       |
| Other financing activities  | (2.1)         | (7.2)         | (5.4)         | (13.5)    | (9.5)    | (0.4)     | (1.3)     | (24.7)        | (24.5)     | (19.7)    | (0.3)     | (44.5)        |
| Cash provided by (used in) financing activities   | (863.9)       | 961.1         | (598.6)       | (500.9)   | (92.9)   | 867.7     | (149.7)   | 124.2         | 1,111.5    | (810.6)   | 263.9     | 564.8         |
| Effect of exchange rate changes on cash   | (0.2)         | 0.7           | -             | -         | -        | -         | -         | -             | -          | -         | -         | -             |
| Net change in cash and cash equivalents   | (1.3)         | 9.5           | (45.7)        | 68.5      | (73.8)   | 0.0       | 1.6       | (3.7)         | 1,264.2    | (1,235.0) | (35.7)    | (6.5)         |
| Cash and cash equivalents, beginning of period  | 56.8          | 55.3          | 65.5          | 19.8      | 88.3     | 14.5      | 14.5      | 19.8          | 16.1       | 1,280.3   | 45.3      | 16.1          |
| Cash and cash equivalents, end of period  | \$ 55.3       | \$ 65.5       | \$ 19.8       | \$ 88.3   | \$ 14.5  | \$ 14.5   | \$ 16.1   | \$ 16.1       | \$ 1,280.3 | \$ 45.3   | \$ 9.6    | \$ 9.6        |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow (a)**

*(Amounts in millions, except per unit amounts)*

|  | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12       | 2Q12      | 3Q12      | 4Q12      | Total<br>2012 | 1Q13      | 2Q13      | 3Q13      | Total<br>2013 |
|--|---------------|---------------|---------------|------------|-----------|-----------|-----------|---------------|-----------|-----------|-----------|---------------|
| Net income attributable to partners  | \$ 1,030.9    | \$ 1,266.7    | \$ 2,046.9    | \$ 651.3   | \$ 566.3  | \$ 586.8  | \$ 615.5  | \$ 2,419.9    | \$ 753.5  | \$ 552.5  | \$ 592.0  | \$ 1,898.0    |
| <u>Add (Deduct):</u>   |               |               |               |            |           |           |           |               |           |           |           |               |
| Depreciation, amortization and accretion   | 725.5         | 980.2         | 1,007.0       | 266.1      | 271.6     | 280.2     | 287.0     | 1,104.9       | 292.0     | 307.8     | 302.5     | 902.3         |
| Operating lease expenses paid by EPSCO   | 0.7           | 0.7           | 0.3           | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Distributions received from unconsolidated affiliates  | 127.4         | 128.2         | 156.4         | 27.0       | 23.5      | 17.0      | 49.2      | 116.7         | 51.3      | 68.0      | 68.3      | 187.6         |
| Equity in income of unconsolidated affiliates  | (61.4)        | (69.0)        | (46.4)        | (9.9)      | (11.3)    | (21.0)    | (22.1)    | (64.3)        | (44.5)    | (37.6)    | (44.0)    | (126.1)       |
| Sustaining capital expenditures  | (166.6)       | (240.3)       | (296.4)       | (90.4)     | (90.0)    | (102.3)   | (83.5)    | (366.2)       | (57.3)    | (74.8)    | (81.8)    | (213.9)       |
| Losses (gains) attributable to asset sales and insurance recoveries                                      | 0.1           | (46.7)        | (155.7)       | (55.8)     | (44.5)    | (2.6)     | 16.5      | (86.4)        | (63.9)    | 5.7       | (10.2)    | (68.4)        |
| Proceeds from asset sales and insurance recoveries   | 3.5           | 105.9         | 1,053.8       | 998.2      | 158.5     | 10.7      | 31.4      | 1,198.8       | 130.5     | 68.7      | 57.1      | 256.3         |
| Return of an investment in an unconsolidated affiliate   | -             | -             | 3.4           | -          | 0.9       | -         | -         | 0.9           | -         | -         | -         | -             |
| Monetization of interest rate derivative instruments   | 0.2           | 1.3           | (23.2)        | (77.6)     | -         | (70.2)    | -         | (147.8)       | (168.8)   | -         | -         | (168.8)       |
| Amortization of net losses (gains) related to monetization of interest rate derivative instruments       | 1.0           | 5.5           | -             | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Net income attributable to noncontrolling interest - DEP public unitholders                              | 31.3          | 37.1          | 20.9          | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger) | -             | 113.0         | -             | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Distribution to be paid to DEP public unitholders with respect to period                                 | (38.0)        | (42.3)        | (21.4)        | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Net loss of TEPPCO for third quarter 2009  | (42.1)        | -             | -             | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Other miscellaneous adjustments to derive distributable cash flow  | 30.7          | 16.1          | 10.9          | (80.2)     | 1.2       | 43.9      | (8.1)     | (43.2)        | 4.2       | 34.4      | 23.7      | 62.3          |
| Distributable Cash Flow  | 1,643.2       | 2,256.4       | 3,756.5       | 1,628.7    | 876.2     | 742.5     | 885.9     | 4,133.3       | 897.0     | 924.7     | 907.6     | 2,729.3       |
| Distributable Cash to General Partner  | (203.9)       | (198.3)       | -             | -          | -         | -         | -         | -             | -         | -         | -         | -             |
| Net Distributable Cash Flow  | \$ 1,439.3    | \$ 2,058.1    | \$ 3,756.5    | \$ 1,628.7 | \$ 876.2  | \$ 742.5  | \$ 885.9  | \$ 4,133.3    | \$ 897.0  | \$ 924.7  | \$ 907.6  | \$ 2,729.3    |
| <u>Units subject to Quarterly Cash Distribution (b):</u>   |               |               |               |            |           |           |           |               |           |           |           |               |
| Common Units   | 531,750       | 677,261       | 827,302       | 852,961    | 853,970   | 865,580   | 871,220   | 860,933       | 882,487   | 888,044   | 897,754   | 889,428       |
| Restricted Units   | 2,591         | 3,689         | 4,078         | 4,686      | 4,065     | 3,933     | 3,887     | 4,143         | 4,595     | 3,679     | 3,651     | 3,975         |
| Total Participating LP Units Outstanding   | 534,341       | 680,949       | 831,380       | 857,647    | 858,036   | 869,512   | 875,107   | 865,075       | 887,082   | 891,723   | 901,405   | 893,403       |
| <u>Distributable Cash Flow Coverage (b):</u>   |               |               |               |            |           |           |           |               |           |           |           |               |
| Distribution rate per period (\$/unit)   | \$ 2.1950     | \$ 2.3150     | \$ 2.4350     | \$ 0.6275  | \$ 0.6350 | \$ 0.6500 | \$ 0.6600 | \$ 2.5725     | \$ 0.6700 | \$ 0.6800 | \$ 0.6900 | \$ 2.0400     |
| Distribution-bearing units   | 1.23x         | 1.31x         | 1.86x         | 3.03x      | 1.61x     | 1.31x     | 1.53x     | 1.86x         | 1.51x     | 1.52x     | 1.46x     | 1.50x         |
| All units  | 1.22x         | 1.28x         | 1.78x         | 2.92x      | 1.55x     | 1.27x     | 1.49x     | 1.79x         | 1.46x     | 1.48x     | 1.42x     | 1.45x         |
| <u>Retained Distributable Cash Flow:</u>   | \$ 263.9      | \$ 479.7      | \$ 1,711.6    | \$ 1,090.5 | \$ 331.4  | \$ 177.3  | \$ 308.3  | \$ 1,907.5    | \$ 302.7  | \$ 318.3  | \$ 285.6  | \$ 906.6      |

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

(b) Distributable cash flow coverage for periods prior to the Holdings Merger (completed in November 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment**

*(Unless otherwise stated, amounts in \$ millions)*

|   | Total<br>2009     | Total<br>2010     | Total<br>2011     | 1Q12            | 2Q12            | 3Q12            | 4Q12            | Total<br>2012     | 1Q13            | 2Q13            | 3Q13            | Total<br>2013     |
|---|-------------------|-------------------|-------------------|-----------------|-----------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|-------------------|
| <b><u>NGL Pipelines &amp; Services:</u></b>                               |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Natural Gas Processing and related NGL Marketing Activities               | \$ 951.8          | \$ 989.9          | \$ 1,324.4        | \$ 421.7        | \$ 338.8        | \$ 352.4        | \$ 330.1        | \$ 1,443.0        | \$ 269.6        | \$ 263.9        | \$ 293.4        | \$ 826.9          |
| NGL Pipelines and Storage   | 539.5             | 604.8             | 638.4             | 168.4           | 157.8           | 195.0           | 219.5           | 740.7             | 232.2           | 187.8           | 230.7           | 650.7             |
| NGL Fractionation   | 137.4             | 137.9             | 221.4             | 64.8            | 69.2            | 68.4            | 82.4            | 284.8             | 90.7            | 93.2            | 115.5           | 299.4             |
| Total NGL Pipelines & Services Gross Operating Margin                     | \$ 1,628.7        | \$ 1,732.6        | \$ 2,184.2        | \$ 654.9        | \$ 565.8        | \$ 615.8        | \$ 632.0        | \$ 2,468.5        | \$ 592.5        | \$ 544.9        | \$ 639.6        | \$ 1,777.0        |
| <b><u>Natural Gas Processing and related NGL Marketing Activities</u></b> |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities                       | \$ 948.2          | \$ 985.5          | \$ 1,313.3        | \$ 419.0        | \$ 337.6        | \$ 351.5        | \$ 329.5        | \$ 1,437.6        | \$ 268.2        | \$ 263.1        | \$ 292.4        | \$ 823.7          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>               |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| VESCO   | 3.6               | 4.4               | 11.1              | 2.7             | 1.2             | 0.9             | 0.6             | 5.4               | 1.4             | 0.8             | 1.0             | 3.2               |
| Total Equity Income from Unconsolidated Affiliates                        | 3.6               | 4.4               | 11.1              | 2.7             | 1.2             | 0.9             | 0.6             | 5.4               | 1.4             | 0.8             | 1.0             | 3.2               |
| Total Natural Gas Processing Gross Operating Margin                       | \$ 951.8          | \$ 989.9          | \$ 1,324.4        | \$ 421.7        | \$ 338.8        | \$ 352.4        | \$ 330.1        | \$ 1,443.0        | \$ 269.6        | \$ 263.9        | \$ 293.4        | \$ 826.9          |
| Net Equity NGL Volumes (MBPD)   | 117               | 121               | 116               | 112             | 96              | 99              | 96              | 101               | 122             | 118             | 120             | 120               |
| Net Fee-based Processing (MMcf/d)   | 2,650             | 2,932             | 3,820             | 4,134           | 4,232           | 4,462           | 4,696           | 4,382             | 4,524           | 4,581           | 4,660           | 4,589             |
| <b><u>NGL Pipelines and Storage</u></b>                                   |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities                       | \$ 537.6          | \$ 602.9          | \$ 636.3          | \$ 167.7        | \$ 157.2        | \$ 194.6        | \$ 219.2        | \$ 738.7          | \$ 231.8        | \$ 186.7        | \$ 229.2        | \$ 647.7          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>               |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Skelly-Belvieu  | 1.9               | 1.9               | 2.1               | 0.7             | 0.6             | 0.5             | 0.3             | 2.1               | 0.5             | 1.6             | 1.4             | 3.5               |
| Texas Express Gathering   | -                 | -                 | -                 | -               | -               | (0.1)           | -               | (0.1)             | 0.1             | -               | -               | 0.1               |
| Texas Express Pipeline  | -                 | -                 | -                 | -               | -               | -               | -               | -                 | (0.2)           | (0.5)           | 0.1             | (0.6)             |
| Total Equity Income from Unconsolidated Affiliates                        | 1.9               | 1.9               | 2.1               | 0.7             | 0.6             | 0.4             | 0.3             | 2.0               | 0.4             | 1.1             | 1.5             | 3.0               |
| Total NGL Pipelines & Storage Gross Operating Margin                      | \$ 539.5          | \$ 604.8          | \$ 638.4          | \$ 168.4        | \$ 157.8        | \$ 195.0        | \$ 219.5        | \$ 740.7          | \$ 232.2        | \$ 187.8        | \$ 230.7        | \$ 650.7          |
| Net NGL Transportation Volumes (MBPD)                                     | 2,196             | 2,322             | 2,284             | 2,340           | 2,440           | 2,473           | 2,546           | 2,472             | 2,536           | 2,744           | 2,867           | 2,717             |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.016          | \$ 0.017          | \$ 0.018          | \$ 0.019        | \$ 0.017        | \$ 0.020        | \$ 0.022        | \$ 0.019          | \$ 0.024        | \$ 0.018        | \$ 0.021        | \$ 0.021          |
| <b><u>NGL Fractionation</u></b>   |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Gross Operating Margin from Consolidated Facilities                       | \$ 131.6          | \$ 126.5          | \$ 212.8          | \$ 63.0         | \$ 67.2         | \$ 66.7         | \$ 79.4         | \$ 276.3          | \$ 88.6         | \$ 91.3         | \$ 113.9        | \$ 293.8          |
| <b><u>Equity Income from Unconsolidated Affiliates:</u></b>               |                   |                   |                   |                 |                 |                 |                 |                   |                 |                 |                 |                   |
| Baton Rouge Fractionators   | 2.6               | 2.1               | 0.8               | 0.3             | 0.2             | (0.2)           | 0.5             | 0.8               | 0.2             | -               | -               | 0.2               |
| Promix  | 3.2               | 9.3               | 7.8               | 1.5             | 1.8             | 1.9             | 2.5             | 7.7               | 1.9             | 1.9             | 1.6             | 5.4               |
| Total Equity Income from Unconsolidated Affiliates                        | 5.8               | 11.4              | 8.6               | 1.8             | 2.0             | 1.7             | 3.0             | 8.5               | 2.1             | 1.9             | 1.6             | 5.6               |
| Total NGL Fractionation Gross Operating Margin                            | \$ 137.4          | \$ 137.9          | \$ 221.4          | \$ 64.8         | \$ 69.2         | \$ 68.4         | \$ 82.4         | \$ 284.8          | \$ 90.7         | \$ 93.2         | \$ 115.5        | \$ 299.4          |
| Net NGL Fractionation Volume (MBPD)                                       | 461               | 485               | 575               | 623             | 654             | 653             | 707             | 659               | 708             | 678             | 736             | 707               |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.019          | \$ 0.019          | \$ 0.025          | \$ 0.027        | \$ 0.028        | \$ 0.027        | \$ 0.030        | \$ 0.028          | \$ 0.034        | \$ 0.036        | \$ 0.041        | \$ 0.037          |
| <b>Total NGL Pipelines &amp; Services Gross Operating Margin</b>          | <b>\$ 1,628.7</b> | <b>\$ 1,732.6</b> | <b>\$ 2,184.2</b> | <b>\$ 654.9</b> | <b>\$ 565.8</b> | <b>\$ 615.8</b> | <b>\$ 632.0</b> | <b>\$ 2,468.5</b> | <b>\$ 592.5</b> | <b>\$ 544.9</b> | <b>\$ 639.6</b> | <b>\$ 1,777.0</b> |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

|  | Total<br>2009   | Total<br>2010   | Total<br>2011   | 1Q12            | 2Q12            | 3Q12            | 4Q12            | Total<br>2012   | 1Q13            | 2Q13            | 3Q13            | Total<br>2013   |
|--|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|
| <b>Onshore Natural Gas Pipelines &amp; Services</b>                              |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Onshore Natural Gas Pipelines and Services                                       | \$ 501.5        | \$ 527.2        | \$ 675.3        | \$ 206.2        | \$ 175.8        | \$ 183.5        | \$ 210.0        | \$ 775.5        | \$ 190.8        | \$ 197.7        | \$ 213.4        | \$ 601.9        |
| Total Onshore Natural Gas Pipelines & Services Gross Operating Margin            | \$ 501.5        | \$ 527.2        | \$ 675.3        | \$ 206.2        | \$ 175.8        | \$ 183.5        | \$ 210.0        | \$ 775.5        | \$ 190.8        | \$ 197.7        | \$ 213.4        | \$ 601.9        |
| <b>Onshore Natural Gas Pipelines and Services</b>                                |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Gross Operating Margin from Consolidated Facilities                              | \$ 448.5        | \$ 472.3        | \$ 633.8        | \$ 205.1        | \$ 174.6        | \$ 182.6        | \$ 209.1        | \$ 771.4        | \$ 189.8        | \$ 196.8        | \$ 212.4        | \$ 599.0        |
| Divested Natural Gas Storage Businesses (a)                                      | 48.1            | 50.3            | 36.0            | (0.3)           | -               | -               | -               | (0.3)           | -               | -               | -               | -               |
| <b>Equity Income from Unconsolidated Affiliates:</b>                             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Evangeline (b)   | 1.1             | 0.7             | 1.6             | 0.4             | 0.3             | -               | -               | 0.7             | -               | -               | -               | -               |
| White River Hub  | 3.8             | 3.9             | 3.9             | 1.0             | 0.9             | 0.9             | 0.9             | 3.7             | 1.0             | 0.9             | 1.0             | 2.9             |
| Total Equity Income from Unconsolidated Affiliates                               | 4.9             | 4.6             | 5.5             | 1.4             | 1.2             | 0.9             | 0.9             | 4.4             | 1.0             | 0.9             | 1.0             | 2.9             |
| <b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 501.5</b> | <b>\$ 527.2</b> | <b>\$ 675.3</b> | <b>\$ 206.2</b> | <b>\$ 175.8</b> | <b>\$ 183.5</b> | <b>\$ 210.0</b> | <b>\$ 775.5</b> | <b>\$ 190.8</b> | <b>\$ 197.7</b> | <b>\$ 213.4</b> | <b>\$ 601.9</b> |
| Net Natural Gas Pipeline Volumes (BBtus/d)                                       | 10,435          | 11,482          | 13,231          | 13,081          | 13,793          | 14,182          | 13,378          | 13,634          | 13,071          | 13,307          | 12,969          | 13,115          |
| Indicative Unit Margin (\$/MMBtu)  | \$ 0.119        | \$ 0.114        | \$ 0.132        | \$ 0.173        | \$ 0.140        | \$ 0.141        | \$ 0.171        | \$ 0.155        | \$ 0.162        | \$ 0.163        | \$ 0.179        | \$ 0.168        |
| <b>Onshore Crude Oil Pipelines &amp; Services</b>                                |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Onshore Crude Oil Business   | \$ 164.4        | \$ 113.7        | \$ 234.0        | \$ 39.3         | \$ 95.8         | \$ 117.6        | \$ 135.0        | \$ 387.7        | \$ 236.4        | \$ 197.2        | \$ 146.0        | \$ 579.6        |
| Total Onshore Crude Oil Pipelines & Services Gross Operating Margin              | \$ 164.4        | \$ 113.7        | \$ 234.0        | \$ 39.3         | \$ 95.8         | \$ 117.6        | \$ 135.0        | \$ 387.7        | \$ 236.4        | \$ 197.2        | \$ 146.0        | \$ 579.6        |
| <b>Onshore Crude Oil Business</b>  |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Gross Operating Margin from Consolidated Facilities                              | \$ 155.1        | \$ 107.0        | \$ 238.1        | \$ 38.8         | \$ 92.2         | \$ 101.1        | \$ 123.0        | \$ 355.1        | \$ 199.8        | \$ 167.1        | \$ 111.7        | \$ 478.6        |
| <b>Equity Income from Unconsolidated Affiliates:</b>                             |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |                 |
| Texas crude oil pipeline joint ventures  | 9.3             | 6.7             | (4.1)           | 0.5             | 3.6             | 16.5            | 12.0            | 32.6            | 36.6            | 30.1            | 34.3            | 101.0           |
| Total Equity Income from Unconsolidated Affiliates                               | 9.3             | 6.7             | (4.1)           | 0.5             | 3.6             | 16.5            | 12.0            | 32.6            | 36.6            | 30.1            | 34.3            | 101.0           |
| <b>Total Onshore Crude Oil Pipelines &amp; Services Gross Operating Margin</b>   | <b>\$ 164.4</b> | <b>\$ 113.7</b> | <b>\$ 234.0</b> | <b>\$ 39.3</b>  | <b>\$ 95.8</b>  | <b>\$ 117.6</b> | <b>\$ 135.0</b> | <b>\$ 387.7</b> | <b>\$ 236.4</b> | <b>\$ 197.2</b> | <b>\$ 146.0</b> | <b>\$ 579.6</b> |
| Net Onshore Crude Oil Pipeline Volumes (MBPD)                                    | 680             | 670             | 678             | 706             | 725             | 820             | 897             | 828             | 981             | 1,145           | 1,252           | 1,139           |
| Indicative Unit Margin (\$/Bbl)  | \$ 0.662        | \$ 0.465        | \$ 0.946        | \$ 0.612        | \$ 1.452        | \$ 1.559        | \$ 1.636        | \$ 1.279        | \$ 2.678        | \$ 1.893        | \$ 1.268        | \$ 1.864        |

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

|   | Total<br>2009   | Total<br>2010   | Total<br>2011   | 1Q12           | 2Q12           | 3Q12           | 4Q12           | Total<br>2012   | 1Q13           | 2Q13           | 3Q13           | Total<br>2013   |
|---|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|-----------------|
| <b>Offshore Pipelines &amp; Services</b>                              |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Natural Gas Pipelines   | \$ 93.9         | \$ 73.0         | \$ 40.8         | \$ 9.1         | \$ 8.4         | \$ 9.2         | \$ 7.8         | \$ 34.5         | \$ 9.7         | \$ 8.5         | \$ 7.4         | \$ 25.6         |
| Crude Oil Pipelines   | (56.0)          | 97.9            | 77.4            | 20.3           | 19.6           | 22.1           | 26.0           | 88.0            | 21.4           | 23.1           | 24.2           | 68.7            |
| Platform Services & Other   | 142.6           | 126.9           | 110.0           | 22.7           | 10.3           | 9.3            | 8.2            | 50.5            | 9.4            | 8.1            | 6.3            | 23.8            |
| Total Offshore Pipelines & Services Gross Operating Margin            | \$ 180.5        | \$ 297.8        | \$ 228.2        | \$ 52.1        | \$ 38.3        | \$ 40.6        | \$ 42.0        | \$ 173.0        | \$ 40.5        | \$ 39.7        | \$ 37.9        | \$ 118.1        |
| <b>Natural Gas Pipelines</b>  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ 97.9         | \$ 74.5         | \$ 43.0         | \$ 9.5         | \$ 8.8         | \$ 9.4         | \$ 8.1         | \$ 35.8         | \$ 10.1        | \$ 8.6         | \$ 7.7         | \$ 26.4         |
| <u>Equity Income from Unconsolidated Affiliates:</u>                  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Nemo  | 0.6             | 0.7             | 0.1             | -              | 0.1            | -              | 0.1            | 0.2             | 0.1            | -              | -              | 0.1             |
| Neptune   | (4.6)           | (2.2)           | (2.3)           | (0.4)          | (0.5)          | (0.2)          | (0.4)          | (1.5)           | (0.5)          | (0.1)          | (0.3)          | (0.9)           |
| Total Equity Income from Unconsolidated Affiliates                    | (4.0)           | (1.5)           | (2.2)           | (0.4)          | (0.4)          | (0.2)          | (0.3)          | (1.3)           | (0.4)          | (0.1)          | (0.3)          | (0.8)           |
| Total Natural Gas Pipelines Gross Operating Margin                    | \$ 93.9         | \$ 73.0         | \$ 40.8         | \$ 9.1         | \$ 8.4         | \$ 9.2         | \$ 7.8         | \$ 34.5         | \$ 9.7         | \$ 8.5         | \$ 7.4         | \$ 25.6         |
| Net Natural Gas Pipelines Volume (BBtus/d)                            | 1,420           | 1,242           | 1,065           | 962            | 907            | 760            | 786            | 853             | 733            | 720            | 665            | 706             |
| Indicative Unit Margin (\$/MMBtu)                                     | \$ 0.181        | \$ 0.161        | \$ 0.105        | \$ 0.104       | \$ 0.102       | \$ 0.132       | \$ 0.108       | \$ 0.111        | \$ 0.147       | \$ 0.130       | \$ 0.121       | \$ 0.133        |
| <b>Crude Oil Pipelines</b>  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ (93.1)       | \$ 56.2         | \$ 52.0         | \$ 14.3        | \$ 16.2        | \$ 15.7        | \$ 17.1        | \$ 63.3         | \$ 15.0        | \$ 14.6        | \$ 14.8        | \$ 44.4         |
| <u>Equity Income from Unconsolidated Affiliates:</u>                  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Poseidon Oil Pipeline   | 18.0            | 23.6            | 18.7            | 4.4            | 4.9            | 5.6            | 6.2            | 21.1            | 4.7            | 6.3            | 5.9            | 16.9            |
| Cameron Highway Oil Pipeline  | 19.1            | 18.1            | 6.7             | 1.6            | (1.5)          | 0.8            | 2.7            | 3.6             | 1.7            | 2.2            | 3.5            | 7.4             |
| Total Equity Income from Unconsolidated Affiliates                    | 37.1            | 41.7            | 25.4            | 6.0            | 3.4            | 6.4            | 8.9            | 24.7            | 6.4            | 8.5            | 9.4            | 24.3            |
| Total Crude Oil Pipelines Gross Operating Margin                      | \$ (56.0)       | \$ 97.9         | \$ 77.4         | \$ 20.3        | \$ 19.6        | \$ 22.1        | \$ 26.0        | \$ 88.0         | \$ 21.4        | \$ 23.1        | \$ 24.2        | \$ 68.7         |
| Net Crude Oil Pipeline Volumes (MBPD)                                 | 308             | 320             | 279             | 288            | 285            | 293            | 336            | 300             | 294            | 311            | 314            | 306             |
| Indicative Unit Margin (\$/Bbl) (a)                                   | \$ 0.705        | \$ 0.838        | \$ 0.760        | \$ 0.775       | \$ 0.756       | \$ 0.820       | \$ 0.841       | \$ 0.801        | \$ 0.809       | \$ 0.816       | \$ 0.838       | \$ 0.822        |
| <b>Platform Services &amp; Other</b>                                  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Gross Operating Margin from Consolidated Facilities                   | \$ 138.8        | \$ 122.3        | \$ 106.1        | \$ 21.4        | \$ 9.2         | \$ 8.7         | \$ 7.7         | \$ 47.0         | \$ 9.0         | \$ 7.8         | \$ 5.6         | \$ 22.4         |
| <u>Equity Income from Unconsolidated Affiliates:</u>                  |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| Deepwater Gateway (Marco Polo Platform)                               | 3.8             | 4.6             | 3.9             | 1.3            | 1.1            | 0.6            | 0.5            | 3.5             | 0.4            | 0.3            | 0.7            | 1.4             |
| Total Equity Income from Unconsolidated Affiliates                    | 3.8             | 4.6             | 3.9             | 1.3            | 1.1            | 0.6            | 0.5            | 3.5             | 0.4            | 0.3            | 0.7            | 1.4             |
| Total Platform Services & Other Gross Operating Margin                | \$ 142.6        | \$ 126.9        | \$ 110.0        | \$ 22.7        | \$ 10.3        | \$ 9.3         | \$ 8.2         | \$ 50.5         | \$ 9.4         | \$ 8.1         | \$ 6.3         | \$ 23.8         |
| Net Platform Crude Oil Processing Volumes (MBPD)                      | 12              | 17              | 17              | 21             | 18             | 14             | 15             | 17              | 15             | 14             | 16             | 15              |
| Net Platform Natural Gas Processing Volumes (MMcfd)                   | 700             | 513             | 405             | 356            | 326            | 238            | 247            | 291             | 244            | 224            | 185            | 217             |
| <b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 180.5</b> | <b>\$ 297.8</b> | <b>\$ 228.2</b> | <b>\$ 52.1</b> | <b>\$ 38.3</b> | <b>\$ 40.6</b> | <b>\$ 42.0</b> | <b>\$ 173.0</b> | <b>\$ 40.5</b> | <b>\$ 39.7</b> | <b>\$ 37.9</b> | <b>\$ 118.1</b> |

(a) Indicative unit margin for 2009 excludes \$135.3 million of charges related to our dissociation from TOPS and the associated litigation settlement.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$ millions)*

|   | Total<br>2009     | Total<br>2010     | Total<br>2011     | 1Q12              | 2Q12              | 3Q12              | 4Q12              | Total<br>2012     | 1Q13              | 2Q13              | 3Q13              | Total<br>2013     |
|---|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Petrochemical &amp; Refined Products Services:</b>                             |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Butane Isomerization  | \$ 76.2           | \$ 84.9           | \$ 124.8          | \$ 20.6           | \$ 25.1           | \$ 25.5           | \$ 24.6           | \$ 95.8           | \$ 23.4           | \$ 27.4           | \$ 27.4           | \$ 78.2           |
| Propylene Fractionation   | 89.6              | 212.4             | 161.2             | 61.1              | 42.8              | 55.6              | 33.6              | 193.1             | 35.0              | 26.1              | 27.9              | 89.0              |
| Octane Enhancement & High-Purity Isobutylene (HPIB)                               | 11.5              | 47.0              | 109.1             | (13.1)            | 50.7              | 50.1              | 13.2              | 100.9             | 38.3              | 43.0              | 40.8              | 122.1             |
| Refined Products Services   | 124.7             | 170.8             | 79.7              | 12.1              | 18.1              | 7.0               | 52.7              | 89.9              | 56.6              | 48.7              | 2.8               | 108.1             |
| Marine Transportation & Other Services  | 62.7              | 69.4              | 60.4              | 17.1              | 20.6              | 43.9              | 18.6              | 100.2             | 17.6              | 17.5              | 18.2              | 53.3              |
| Total Petrochemical & Refined Products Services Gross Operating Margin            | \$ 364.7          | \$ 584.5          | \$ 535.2          | \$ 97.8           | \$ 157.3          | \$ 182.1          | \$ 142.7          | \$ 579.9          | \$ 170.9          | \$ 162.7          | \$ 117.1          | \$ 450.7          |
| <b>Butane Isomerization</b>   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 76.2           | \$ 84.9           | \$ 124.8          | \$ 20.6           | \$ 25.1           | \$ 25.5           | \$ 24.6           | \$ 95.8           | \$ 23.4           | \$ 27.4           | \$ 27.4           | \$ 78.2           |
| Total Butane Isomerization Gross Operating Margin                                 | \$ 76.2           | \$ 84.9           | \$ 124.8          | \$ 20.6           | \$ 25.1           | \$ 25.5           | \$ 24.6           | \$ 95.8           | \$ 23.4           | \$ 27.4           | \$ 27.4           | \$ 78.2           |
| Isomerization Volumes (MBPD)  | 97                | 89                | 101               | 82                | 100               | 104               | 93                | 95                | 85                | 97                | 100               | 94                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.049          | \$ 0.061          | \$ 0.079          | \$ 0.065          | \$ 0.065          | \$ 0.062          | \$ 0.067          | \$ 0.065          | \$ 0.072          | \$ 0.073          | \$ 0.070          | \$ 0.071          |
| <b>Propylene Fractionation</b>  |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 87.9           | \$ 211.0          | \$ 159.9          | \$ 60.9           | \$ 42.5           | \$ 55.9           | \$ 33.5           | \$ 192.8          | \$ 34.7           | \$ 25.9           | \$ 27.5           | \$ 88.1           |
| <b>Equity Income from Unconsolidated Affiliates:</b>                              |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Baton Rouge Propylene Concentrator  | 2.6               | 2.5               | 2.3               | 0.5               | 0.7               | 0.1               | 0.5               | 1.8               | 0.6               | 0.5               | 0.6               | 1.7               |
| La Porte Splitter Distribution System   | (0.9)             | (1.1)             | (1.0)             | (0.3)             | (0.4)             | (0.4)             | (0.4)             | (1.5)             | (0.3)             | (0.3)             | (0.2)             | (0.8)             |
| Total Equity Income from Unconsolidated Affiliates                                | 1.7               | 1.4               | 1.3               | 0.2               | 0.3               | (0.3)             | 0.1               | 0.3               | 0.3               | 0.2               | 0.4               | 0.9               |
| Total Propylene Fractionation Gross Operating Margin                              | \$ 89.6           | \$ 212.4          | \$ 161.2          | \$ 61.1           | \$ 42.8           | \$ 55.6           | \$ 33.6           | \$ 193.1          | \$ 35.0           | \$ 26.1           | \$ 27.9           | \$ 89.0           |
| Net Propylene Fractionation Volumes (MBPD)  | 68                | 77                | 73                | 72                | 73                | 73                | 69                | 72                | 69                | 71                | 74                | 71                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.066          | \$ 0.161          | \$ 0.126          | \$ 0.205          | \$ 0.138          | \$ 0.178          | \$ 0.108          | \$ 0.157          | \$ 0.109          | \$ 0.072          | \$ 0.072          | \$ 0.084          |
| Total Petrochemical Transportation Volumes (MBPD)                                 | 124               | 159               | 141               | 133               | 143               | 142               | 137               | 139               | 136               | 133               | 143               | 137               |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.013          | \$ 0.010          | \$ 0.010          | \$ 0.010          | \$ 0.008          | \$ 0.011          | \$ 0.010          | \$ 0.010          | \$ 0.013          | \$ 0.014          | \$ 0.014          | \$ 0.014          |
| <b>Octane Enhancement &amp; HPIB</b>  |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 11.5           | \$ 47.0           | \$ 109.1          | \$ (13.1)         | \$ 50.7           | \$ 50.1           | \$ 13.2           | \$ 100.9          | \$ 38.3           | \$ 43.0           | \$ 40.8           | \$ 122.1          |
| Total Octane Enhancement & HPIB Gross Operating Margin                            | \$ 11.5           | \$ 47.0           | \$ 109.1          | \$ (13.1)         | \$ 50.7           | \$ 50.1           | \$ 13.2           | \$ 100.9          | \$ 38.3           | \$ 43.0           | \$ 40.8           | \$ 122.1          |
| Octane Enhancement & HPIB Volumes (MBPD)  | 10                | 16                | 17                | 4                 | 22                | 19                | 15                | 16                | 16                | 20                | 19                | 18                |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.075          | \$ 0.192          | \$ 0.419          | \$ (0.857)        | \$ 0.603          | \$ 0.682          | \$ 0.228          | \$ 0.410          | \$ 0.633          | \$ 0.563          | \$ 0.556          | \$ 0.592          |
| <b>Refined Products Services</b>  |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 137.6          | \$ 181.2          | \$ 99.7           | \$ 18.8           | \$ 19.8           | \$ 12.9           | \$ 56.6           | \$ 108.1          | \$ 60.3           | \$ 54.8           | \$ 8.4            | \$ 123.5          |
| <b>Equity Income from Unconsolidated Affiliates:</b>                              |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Centennial  | (13.0)            | (10.6)            | (20.2)            | (6.7)             | (1.8)             | (5.9)             | (4.0)             | (18.4)            | (3.7)             | (6.3)             | (5.6)             | (15.6)            |
| Transport 4   | 0.1               | 0.2               | 0.2               | -                 | 0.1               | -                 | 0.1               | 0.2               | -                 | 0.2               | -                 | 0.2               |
| Total Equity Income from Unconsolidated Affiliates                                | (12.9)            | (10.4)            | (20.0)            | (6.7)             | (1.7)             | (5.9)             | (3.9)             | (18.2)            | (3.7)             | (6.1)             | (5.6)             | (15.4)            |
| Total Refined Products Services Gross Operating Margin                            | \$ 124.7          | \$ 170.8          | \$ 79.7           | \$ 12.1           | \$ 18.1           | \$ 7.0            | \$ 52.7           | \$ 89.9           | \$ 56.6           | \$ 48.7           | \$ 2.8            | \$ 108.1          |
| Net Pipeline Transportation Volumes (MBPD)  | 682               | 734               | 642               | 559               | 482               | 571               | 589               | 550               | 545               | 555               | 568               | 556               |
| Indicative Unit Margin (\$/Gallon)  | \$ 0.012          | \$ 0.015          | \$ 0.008          | \$ 0.006          | \$ 0.010          | \$ 0.003          | \$ 0.023          | \$ 0.011          | \$ 0.027          | \$ 0.023          | \$ 0.001          | \$ 0.017          |
| <b>Marine Transportation &amp; Other Services</b>                                 |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities                               | \$ 62.7           | \$ 69.4           | \$ 60.4           | \$ 17.1           | \$ 20.6           | \$ 43.9           | \$ 18.6           | \$ 100.2          | \$ 17.6           | \$ 17.5           | \$ 18.2           | \$ 53.3           |
| <b>Total Petrochemical &amp; Refined Products Services Gross Operating Margin</b> | <b>\$ 364.7</b>   | <b>\$ 584.5</b>   | <b>\$ 535.2</b>   | <b>\$ 97.8</b>    | <b>\$ 157.3</b>   | <b>\$ 182.1</b>   | <b>\$ 142.7</b>   | <b>\$ 579.9</b>   | <b>\$ 170.9</b>   | <b>\$ 162.7</b>   | <b>\$ 117.1</b>   | <b>\$ 450.7</b>   |
| <b>Other Investments:</b>   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Energy Transfer Equity (sold 2Q 2012) (a)   | \$ 40.8           | \$ (2.7)          | \$ 14.8           | \$ 2.4            | \$ -              | \$ -              | \$ -              | \$ 2.4            | \$ -              | \$ -              | \$ -              | \$ -              |
| LE GP (sold 4Q 2010)  | 0.3               | (0.1)             | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Total Other Investments Gross Operating Margin</b>                             | <b>\$ 41.1</b>    | <b>\$ (2.8)</b>   | <b>\$ 14.8</b>    | <b>\$ 2.4</b>     | <b>\$ -</b>       | <b>\$ -</b>       | <b>\$ -</b>       | <b>\$ 2.4</b>     | <b>\$ -</b>       | <b>\$ -</b>       | <b>\$ -</b>       | <b>\$ -</b>       |
| <b>Total Gross Operating Margin</b>   | <b>\$ 2,880.9</b> | <b>\$ 3,253.0</b> | <b>\$ 3,871.7</b> | <b>\$ 1,052.7</b> | <b>\$ 1,033.0</b> | <b>\$ 1,139.6</b> | <b>\$ 1,161.7</b> | <b>\$ 4,387.0</b> | <b>\$ 1,231.1</b> | <b>\$ 1,142.2</b> | <b>\$ 1,154.0</b> | <b>\$ 3,527.3</b> |

*(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.*

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Unconsolidated Affiliates Investment Detail**  
(Amounts in millions)

|   | Y/E<br>2009       | Y/E<br>2010       | Y/E<br>2011       | 1Q12            | 2Q12            | 3Q12              | Y/E<br>2012       | 1Q13              | 2Q13              | 3Q13              |
|---|-------------------|-------------------|-------------------|-----------------|-----------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Schedule of Investments in Unconsolidated Affiliates</b> |                   |                   |                   |                 |                 |                   |                   |                   |                   |                   |
| <u>Accounted for under the "Equity Method":</u>             |                   |                   |                   |                 |                 |                   |                   |                   |                   |                   |
| VESCO   | \$ 32.6           | \$ 31.9           | \$ 35.5           | \$ 34.8         | \$ 31.1         | \$ 31.9           | \$ 29.6           | \$ 29.9           | \$ 30.6           | \$ 28.1           |
| Skelly-Belvieu  | 37.9              | 34.2              | 35.0              | 39.6            | 37.4            | 37.9              | 38.2              | 38.7              | 40.3              | 40.5              |
| Texas Express Gathering                                     | -                 | -                 | -                 | -               | 8.9             | 18.6              | 20.9              | 25.4              | 29.2              | 34.6              |
| Texas Express Pipeline                                      | -                 | -                 | 13.9              | 49.8            | 39.2            | 79.9              | 144.4             | 196.2             | 282.7             | 328.5             |
| Front Range   | -                 | -                 | -                 | -               | 6.3             | 12.1              | 24.4              | 55.4              | 68.1              | 111.8             |
| Baton Rouge Fractionators                                   | 22.2              | 21.9              | 21.0              | 20.9            | 20.6            | 19.9              | 20.2              | 20.3              | 19.4              | 19.3              |
| Promix  | 48.9              | 43.5              | 40.7              | 41.6            | 40.9            | 41.6              | 46.9              | 46.2              | 45.2              | 44.4              |
| Evangeline (a)  | 5.6               | 6.4               | 4.4               | 3.9             | -               | -                 | -                 | -                 | -                 | -                 |
| White River Hub   | 26.4              | 26.2              | 25.7              | 25.4            | 25.5            | 25.2              | 24.9              | 24.6              | 24.4              | 24.3              |
| Texas crude oil pipeline joint ventures                     | 178.5             | 172.2             | 170.7             | 164.6           | 179.2           | 371.7             | 493.8             | 660.3             | 783.1             | 889.6             |
| Neptune   | 53.8              | 53.9              | 51.1              | 50.0            | 48.3            | 48.1              | 46.8              | 45.6              | 44.6              | 43.7              |
| Cameron Highway Oil Pipeline                                | 239.6             | 233.7             | 222.8             | 220.8           | 218.2           | 217.3             | 220.0             | 212.2             | 211.1             | 209.9             |
| Poseidon Oil Pipeline                                       | 61.7              | 57.2              | 55.4              | 52.7            | 50.6            | 48.3              | 47.3              | 46.2              | 45.4              | 43.4              |
| Deepwater Gateway (Marco Polo Platform)                     | 101.8             | 98.4              | 94.6              | 93.8            | 93.7            | 90.8              | 90.0              | 88.8              | 87.2              | 86.2              |
| Southeast Keathley Canyon Pipeline                          | -                 | -                 | 1.0               | 33.7            | 51.7            | 57.5              | 74.9              | 116.2             | 155.0             | 157.2             |
| Baton Rouge Propylene Concentrator                          | 11.1              | 10.1              | 9.5               | 9.0             | 8.9             | 8.2               | 8.5               | 8.2               | 8.0               | 7.8               |
| La Porte Splitter Distribution System                       | 3.4               | 3.2               | 2.9               | 2.9             | 2.9             | 2.6               | 2.6               | 2.5               | 2.5               | 2.5               |
| Centennial  | 66.7              | 63.1              | 51.8              | 51.4            | 49.4            | 48.4              | 60.8              | 61.9              | 61.5              | 62.3              |
| Transport 4   | 0.4               | 0.4               | 0.5               | 0.4             | 0.4             | 0.4               | 0.4               | 0.4               | 0.5               | 0.4               |
| Energy Transfer Equity (sold 2Q 2012) (b)                   | 1,513.5           | 1,436.8           | 1,023.1           | -               | -               | -                 | -                 | -                 | -                 | -                 |
| LE GP (sold 4Q 2010)  | 12.1              | -                 | -                 | -               | -               | -                 | -                 | -                 | -                 | -                 |
| <b>Total Investments in Unconsolidated Affiliates</b>       | <b>\$ 2,416.2</b> | <b>\$ 2,293.1</b> | <b>\$ 1,859.6</b> | <b>\$ 895.3</b> | <b>\$ 913.2</b> | <b>\$ 1,160.4</b> | <b>\$ 1,394.6</b> | <b>\$ 1,679.0</b> | <b>\$ 1,938.8</b> | <b>\$ 2,134.5</b> |

|  | Total<br>2009  | Total<br>2010  | Total<br>2011  | 1Q12          | 2Q12           | 3Q12           | 4Q12           | Total<br>2012  | 1Q13           | 2Q13           | 3Q13           | Total<br>2013   |
|--|----------------|----------------|----------------|---------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|-----------------|
| <b>Equity in Income of Unconsolidated Affiliates:</b>      |                |                |                |               |                |                |                |                |                |                |                |                 |
| VESCO  | \$ 3.6         | \$ 4.4         | \$ 11.1        | \$ 2.7        | \$ 1.2         | \$ 0.9         | \$ 0.6         | \$ 5.4         | \$ 1.4         | \$ 0.8         | \$ 1.0         | \$ 3.2          |
| Skelly-Belvieu   | 1.9            | 1.9            | 2.1            | 0.7           | 0.6            | 0.5            | 0.3            | 2.1            | 0.5            | 1.6            | 1.4            | 3.5             |
| Texas Express Gathering                                    | -              | -              | -              | -             | -              | (0.1)          | -              | (0.1)          | 0.1            | -              | -              | 0.1             |
| Texas Express Pipeline                                     | -              | -              | -              | -             | -              | -              | -              | -              | (0.2)          | (0.5)          | 0.1            | (0.6)           |
| Baton Rouge Fractionators                                  | 2.6            | 2.1            | 0.8            | 0.3           | 0.2            | (0.2)          | 0.5            | 0.8            | 0.2            | -              | -              | 0.2             |
| Promix   | 3.2            | 9.3            | 7.8            | 1.5           | 1.8            | 1.9            | 2.5            | 7.7            | 1.9            | 1.9            | 1.6            | 5.4             |
| Evangeline (a)   | 1.1            | 0.7            | 1.6            | 0.4           | 0.3            | -              | -              | 0.7            | -              | -              | -              | -               |
| White River Hub  | 3.8            | 3.9            | 3.9            | 1.0           | 0.9            | 0.9            | 0.9            | 3.7            | 1.0            | 0.9            | 1.0            | 2.9             |
| Texas crude oil pipeline joint ventures                    | 9.3            | 6.7            | (4.1)          | 0.5           | 3.6            | 16.5           | 12.0           | 32.6           | 36.6           | 30.1           | 34.3           | 101.0           |
| Nemo   | 0.6            | 0.7            | 0.1            | -             | 0.1            | -              | 0.1            | 0.2            | 0.1            | -              | -              | 0.1             |
| Neptune  | (4.6)          | (2.2)          | (2.3)          | (0.4)         | (0.5)          | (0.2)          | (0.4)          | (1.5)          | (0.5)          | (0.1)          | (0.3)          | (0.9)           |
| Cameron Highway Oil Pipeline                               | 19.1           | 18.1           | 6.7            | 1.6           | (1.5)          | 0.8            | 2.7            | 3.6            | 1.7            | 2.2            | 3.5            | 7.4             |
| Poseidon Oil Pipeline                                      | 18.0           | 23.6           | 18.7           | 4.4           | 4.9            | 5.6            | 6.2            | 21.1           | 4.7            | 6.3            | 5.9            | 16.9            |
| Deepwater Gateway (Marco Polo Platform)                    | 3.8            | 4.6            | 3.9            | 1.3           | 1.1            | 0.6            | 0.5            | 3.5            | 0.4            | 0.3            | 0.7            | 1.4             |
| Baton Rouge Propylene Concentrator                         | 2.6            | 2.5            | 2.3            | 0.5           | 0.7            | 0.1            | 0.5            | 1.8            | 0.6            | 0.5            | 0.6            | 1.7             |
| La Porte Splitter Distribution System                      | (0.9)          | (1.1)          | (1.0)          | (0.3)         | (0.4)          | (0.4)          | (0.4)          | (1.5)          | (0.3)          | (0.3)          | (0.2)          | (0.8)           |
| Centennial   | (13.0)         | (10.6)         | (20.2)         | (6.7)         | (1.8)          | (5.9)          | (4.0)          | (18.4)         | (3.7)          | (6.3)          | (5.6)          | (15.6)          |
| Transport 4  | 0.1            | 0.2            | 0.2            | -             | 0.1            | -              | 0.1            | 0.2            | -              | 0.2            | -              | 0.2             |
| Energy Transfer Equity (sold 2Q 2012) (b)                  | 40.8           | (2.7)          | 14.8           | 2.4           | -              | -              | -              | 2.4            | -              | -              | -              | -               |
| LE GP (sold 4Q 2010)                                       | 0.3            | (0.1)          | -              | -             | -              | -              | -              | -              | -              | -              | -              | -               |
| <b>Total Equity in Income of Unconsolidated Affiliates</b> | <b>\$ 92.3</b> | <b>\$ 62.0</b> | <b>\$ 46.4</b> | <b>\$ 9.9</b> | <b>\$ 11.3</b> | <b>\$ 21.0</b> | <b>\$ 22.1</b> | <b>\$ 64.3</b> | <b>\$ 44.5</b> | <b>\$ 37.6</b> | <b>\$ 44.0</b> | <b>\$ 126.1</b> |

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

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**Unconsolidated Affiliates Investment Detail (continued)**  
*(Amounts in millions)*

|  | Total<br>2009   | Total<br>2010   | Total<br>2011   | 1Q12           | 2Q12           | 3Q12           | 4Q12           | Total<br>2012   | 1Q13           | 2Q13           | 3Q13           | Total<br>2013   |
|--|-----------------|-----------------|-----------------|----------------|----------------|----------------|----------------|-----------------|----------------|----------------|----------------|-----------------|
| <u>Distributions Received from Unconsolidated Affiliates:</u>      |                 |                 |                 |                |                |                |                |                 |                |                |                |                 |
| VESCO  | \$ 3.8          | \$ 5.2          | \$ 7.5          | \$ 3.4         | \$ 4.9         | \$ -           | \$ 3.0         | \$ 11.3         | \$ 1.1         | \$ -           | \$ 3.5         | \$ 4.6          |
| Skelly-Belvieu   | -               | 5.6             | 1.3             | -              | 2.8            | -              | -              | 2.8             | -              | -              | 1.2            | 1.2             |
| Baton Rouge Fractionators  | 3.4             | 2.4             | 1.7             | 0.3            | 0.5            | 0.6            | 0.2            | 1.6             | 0.2            | 0.8            | 0.1            | 1.1             |
| Promix   | 5.7             | 12.5            | 10.6            | 0.6            | 2.6            | 1.2            | 2.5            | 6.9             | 2.5            | 3.0            | 2.4            | 7.9             |
| White River Hub  | 3.4             | 4.0             | 4.4             | 1.2            | 0.8            | 1.2            | 1.3            | 4.5             | 1.2            | 1.2            | 1.0            | 3.4             |
| Evangeline (a)   | -               | -               | 0.1             | 1.0            | (1.0)          | -              | -              | -               | -              | -              | -              | -               |
| Texas crude oil pipeline joint ventures                            | 21.2            | 12.9            | -               | 6.0            | 1.3            | -              | 32.4           | 39.7            | 27.7           | 49.0           | 44.3           | 121.0           |
| Cameron Highway Oil Pipeline                                       | 26.7            | 24.0            | 17.7            | 3.5            | 1.2            | 1.7            | -              | 6.4             | 9.5            | 3.3            | 4.7            | 17.5            |
| Poseidon Oil Pipeline  | 11.2            | 28.1            | 20.5            | 7.2            | 6.9            | 7.9            | 7.3            | 29.3            | 5.8            | 7.2            | 7.9            | 20.9            |
| Deepwater Gateway (Marco Polo Platform)                            | 6.7             | 8.1             | 7.6             | 2.1            | 1.3            | 3.4            | 1.4            | 8.2             | 1.5            | 2.0            | 1.6            | 5.1             |
| Neptune and Nemo   | 1.0             | 0.6             | 1.4             | 0.6            | 1.4            | -              | 0.9            | 2.9             | 0.9            | 0.7            | 0.7            | 2.3             |
| Baton Rouge Propylene Concentrator                                 | 3.4             | 3.5             | 2.9             | 0.9            | 0.8            | 0.9            | 0.2            | 2.8             | 0.8            | 0.8            | 0.7            | 2.3             |
| Transport 4  | 0.1             | 0.1             | 0.1             | 0.2            | -              | 0.1            | -              | 0.3             | 0.1            | -              | 0.2            | 0.3             |
| Energy Transfer Equity (sold 2Q 2012) (b)                          | 82.0            | 84.2            | 80.6            | -              | -              | -              | -              | -               | -              | -              | -              | -               |
| LE GP (sold 4Q 2010)   | 0.7             | 0.7             | -               | -              | -              | -              | -              | -               | -              | -              | -              | -               |
| <b>Total Distributions Received from Unconsolidated Affiliates</b> | <b>\$ 169.3</b> | <b>\$ 191.9</b> | <b>\$ 156.4</b> | <b>\$ 27.0</b> | <b>\$ 23.5</b> | <b>\$ 17.0</b> | <b>\$ 49.2</b> | <b>\$ 116.7</b> | <b>\$ 51.3</b> | <b>\$ 68.0</b> | <b>\$ 68.3</b> | <b>\$ 187.6</b> |

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

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**Non-GAAP Reconciliations to GAAP**  
(Amounts in millions)

|  | Total<br>2009 | Total<br>2010 | Total<br>2011 | 1Q12       | 2Q12     | 3Q12     | 4Q12       | Total<br>2012 | 1Q13     | 2Q13     | 3Q13     | Total<br>2013 |
|--|---------------|---------------|---------------|------------|----------|----------|------------|---------------|----------|----------|----------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>  |               |               |               |            |          |          |            |               |          |          |          |               |
| <i>"Net cash flows provided by operating activities"</i>   |               |               |               |            |          |          |            |               |          |          |          |               |
| Distributable cash flow (a)  | \$ 1,643.2    | \$ 2,256.4    | \$ 3,756.5    | \$ 1,628.7 | \$ 876.2 | \$ 742.5 | \$ 885.9   | \$ 4,133.3    | \$ 897.0 | \$ 924.7 | \$ 907.6 | \$ 2,729.3    |
| Adjustments to reconcile non-GAAP Distributable cash flow to GAAP net cash flows provided by operating activities:   |               |               |               |            |          |          |            |               |          |          |          |               |
| Sustaining capital expenditures  | 166.6         | 240.3         | 296.4         | 90.4       | 90.0     | 102.3    | 83.5       | 366.2         | 57.3     | 74.8     | 81.8     | 213.9         |
| Proceeds from asset sales and insurance recoveries   | (3.5)         | (105.9)       | (1,053.8)     | (998.2)    | (158.5)  | (10.7)   | (31.4)     | (1,198.8)     | (130.5)  | (68.7)   | (57.1)   | (256.3)       |
| Return of an investment in an unconsolidated affiliate   | -             | -             | (3.4)         | -          | (0.9)    | -        | -          | (0.9)         | -        | -        | -        | -             |
| Monetization of interest rate derivative instruments   | (0.2)         | (1.3)         | 23.2          | 77.6       | -        | 70.2     | -          | 147.8         | 168.8    | -        | -        | 168.8         |
| Net income attributable to noncontrolling interests  | 75.7          | 175.6         | 41.4          | 4.2        | 0.9      | 1.1      | 1.9        | 8.1           | 1.8      | 0.8      | 0.8      | 3.4           |
| Net income attributable to noncontrolling interest - DEP public unitholders  | (31.3)        | (37.1)        | (20.9)        | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)   | -             | (113.0)       | -             | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Distribution to be paid to DEP public unitholders with respect to period   | 38.0          | 42.3          | 21.4          | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities   | 6.2           | 16.1          | 2.8           | 3.3        | 4.9      | 2.0      | 7.5        | 17.7          | 13.5     | 0.6      | 6.9      | 21.0          |
| Net effect of changes in operating accounts  | 284.7         | (202.1)       | 266.9         | (201.1)    | (79.2)   | (629.9)  | 327.7      | (582.5)       | (8.0)    | (401.2)  | (104.7)  | (513.9)       |
| <i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our 2009 financial statements</i>                                      |               |               |               |            |          |          |            |               |          |          |          |               |
|  | 197.8         | -             | -             | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| <i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP in 2009 and 2010</i> |               |               |               |            |          |          |            |               |          |          |          |               |
|  | 33.1          | 28.7          | -             | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Net cash flows provided by operating activities  | \$ 2,410.3    | \$ 2,300.0    | \$ 3,330.5    | \$ 604.9   | \$ 733.4 | \$ 277.5 | \$ 1,275.1 | \$ 2,890.9    | \$ 999.9 | \$ 531.0 | \$ 835.3 | \$ 2,366.2    |
| <i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>  |               |               |               |            |          |          |            |               |          |          |          |               |
| Net income   | \$ 1,140.3    | \$ 1,383.7    | \$ 2,088.3    | \$ 655.5   | \$ 567.2 | \$ 587.9 | \$ 617.4   | \$ 2,428.0    | \$ 755.3 | \$ 553.3 | \$ 592.8 | \$ 1,901.4    |
| Adjustments to derive Adjusted EBITDA:   |               |               |               |            |          |          |            |               |          |          |          |               |
| Equity in income of unconsolidated affiliates  | (92.3)        | (62.0)        | (46.4)        | (9.9)      | (11.3)   | (21.0)   | (22.1)     | (64.3)        | (44.5)   | (37.6)   | (44.0)   | (126.1)       |
| Distributions received from unconsolidated affiliates  | 169.3         | 191.9         | 156.4         | 27.0       | 23.5     | 17.0     | 49.2       | 116.7         | 51.3     | 68.0     | 68.3     | 187.6         |
| Interest expense (including related amortization)  | 687.3         | 741.9         | 744.1         | 186.5      | 186.6    | 199.7    | 199.0      | 771.8         | 195.9    | 200.2    | 208.3    | 604.4         |
| Provision for (benefit from) income taxes  | 25.3          | 26.1          | 27.2          | (34.4)     | 8.5      | 2.4      | 6.3        | (17.2)        | 6.4      | 20.4     | 19.4     | 46.2          |
| Depreciation, amortization and accretion in costs and expenses   | 830.0         | 974.5         | 990.5         | 264.7      | 270.7    | 277.2    | 282.3      | 1,094.9       | 285.7    | 299.5    | 293.9    | 879.1         |
| Adjusted EBITDA  | 2,759.9       | 3,256.1       | 3,960.1       | 1,089.4    | 1,045.2  | 1,063.2  | 1,132.1    | 4,329.9       | 1,250.1  | 1,103.8  | 1,138.7  | 3,492.6       |
| Interest expense   | (687.3)       | (741.9)       | (744.1)       | (186.5)    | (186.6)  | (199.7)  | (199.0)    | (771.8)       | (195.9)  | (200.2)  | (208.3)  | (604.4)       |
| Benefit from (provision for) income taxes  | (25.3)        | (26.1)        | (27.2)        | 34.4       | (8.5)    | (2.4)    | (6.3)      | 17.2          | (6.4)    | (20.4)   | (19.4)   | (46.2)        |
| Operating lease expenses paid by EPCO  | 0.7           | 0.7           | 0.3           | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Losses (gains) attributable to asset sales and insurance recoveries  | -             | (46.7)        | (155.7)       | (55.8)     | (44.5)   | (2.6)    | 16.5       | (86.4)        | (63.9)   | 5.7      | (10.2)   | (68.4)        |
| Loss on forfeiture of investment in Texas Offshore Port System   | 68.4          | -             | -             | -          | -        | -        | -          | -             | -        | -        | -        | -             |
| Miscellaneous non-cash and other amounts to reconcile Adjusted EBITDA and net cash flows provided by operating activities  | 43.8          | 48.3          | 30.2          | (75.5)     | 7.0      | 48.9     | 4.1        | (15.5)        | 24.0     | 43.3     | 39.2     | 106.5         |
| Net effect of changes in operating accounts  | 250.1         | (190.4)       | 266.9         | (201.1)    | (79.2)   | (629.9)  | 327.7      | (582.5)       | (8.0)    | (401.2)  | (104.7)  | (513.9)       |
| Net cash flows provided by operating activities  | \$ 2,410.3    | \$ 2,300.0    | \$ 3,330.5    | \$ 604.9   | \$ 733.4 | \$ 277.5 | \$ 1,275.1 | \$ 2,890.9    | \$ 999.9 | \$ 531.0 | \$ 835.3 | \$ 2,366.2    |

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2013**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2012 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Energy and Petrochemical Industry Data**  
*(Amounts as stated)*

|   | MMBtu per<br>Gallon | Composite<br>NGL Barrel | Average<br>2009 | Average<br>2010 | Average<br>2011 | 1Q12      | 2Q12      | 3Q12      | 4Q12      | Average<br>2012 | 1Q13      | 2Q13      | 3Q13      | Average<br>2013 |
|---|---------------------|-------------------------|-----------------|-----------------|-----------------|-----------|-----------|-----------|-----------|-----------------|-----------|-----------|-----------|-----------------|
| <b>Industry Pricing Data:</b>                                     |                     |                         |                 |                 |                 |           |           |           |           |                 |           |           |           |                 |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)                  | 1.0000              | \$                      | 3.99            | \$ 4.39         | \$ 4.04         | \$ 2.72   | \$ 2.21   | \$ 2.80   | \$ 3.41   | \$ 2.79         | \$ 3.34   | \$ 4.10   | \$ 3.58   | \$ 3.67         |
| Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)              |                     | \$                      | 61.88           | \$ 79.53        | \$ 95.12        | \$ 102.93 | \$ 93.49  | \$ 92.22  | \$ 88.18  | \$ 94.20        | \$ 94.37  | \$ 94.22  | \$ 105.82 | \$ 98.14        |
| Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)               |                     | \$                      | 64.28           | \$ 82.73        | \$ 112.28       | \$ 119.59 | \$ 108.47 | \$ 109.40 | \$ 109.43 | \$ 111.72       | \$ 113.93 | \$ 104.63 | \$ 109.89 | \$ 109.48       |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)                  | 0.0664              | 33.0%                   | \$ 0.48         | \$ 0.60         | \$ 0.77         | \$ 0.56   | \$ 0.40   | \$ 0.34   | \$ 0.28   | \$ 0.40         | \$ 0.26   | \$ 0.27   | \$ 0.25   | \$ 0.26         |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu)                 | 0.0916              | 32.0%                   | \$ 0.84         | \$ 1.16         | \$ 1.46         | \$ 1.26   | \$ 0.98   | \$ 0.89   | \$ 0.88   | \$ 1.00         | \$ 0.86   | \$ 0.91   | \$ 1.03   | \$ 0.94         |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)           | 0.1037              | 11.0%                   | \$ 1.08         | \$ 1.50         | \$ 1.85         | \$ 1.93   | \$ 1.62   | \$ 1.44   | \$ 1.64   | \$ 1.65         | \$ 1.58   | \$ 1.24   | \$ 1.33   | \$ 1.38         |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)               | 0.0997              | 8.0%                    | \$ 1.19         | \$ 1.58         | \$ 2.06         | \$ 2.04   | \$ 1.75   | \$ 1.62   | \$ 1.82   | \$ 1.81         | \$ 1.65   | \$ 1.27   | \$ 1.35   | \$ 1.42         |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)        | 0.1150              | 16.0%                   | \$ 1.31         | \$ 1.84         | \$ 2.34         | \$ 2.39   | \$ 2.05   | \$ 2.01   | \$ 2.15   | \$ 2.15         | \$ 2.23   | \$ 2.04   | \$ 2.15   | \$ 2.14         |
| NGL Composite (\$/Gallon)   | 0.0890              | 100.0%                  | \$ 0.85         | \$ 1.16         | \$ 1.46         | \$ 1.35   | \$ 1.09   | \$ 1.01   | \$ 1.04   | \$ 1.12         | \$ 1.02   | \$ 0.95   | \$ 1.01   | \$ 0.99         |
| % of Natural Gas to Crude Oil (a)                                 |                     |                         | 37%             | 32%             | 25%             | 15%       | 14%       | 18%       | 22%       | 17%             | 21%       | 25%       | 20%       | 22%             |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) |                     | \$                      | 0.39            | \$ 0.61         | \$ 0.76         | \$ 0.69   | \$ 0.66   | \$ 0.51   | \$ 0.56   | \$ 0.60         | \$ 0.75   | \$ 0.63   | \$ 0.68   | \$ 0.69         |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)    |                     | \$                      | 0.34            | \$ 0.48         | \$ 0.64         | \$ 0.60   | \$ 0.51   | \$ 0.37   | \$ 0.48   | \$ 0.49         | \$ 0.65   | \$ 0.53   | \$ 0.58   | \$ 0.59         |
| PGP vs. RGP Spread (\$/Lb)  |                     | \$                      | 0.05            | \$ 0.13         | \$ 0.12         | \$ 0.09   | \$ 0.15   | \$ 0.14   | \$ 0.08   | \$ 0.11         | \$ 0.10   | \$ 0.10   | \$ 0.10   | \$ 0.10         |
| PGP vs. RGP Spread (\$/Gallon)                                    |                     | \$                      | 0.25            | \$ 0.58         | \$ 0.48         | \$ 0.39   | \$ 0.65   | \$ 0.61   | \$ 0.35   | \$ 0.46         | \$ 0.44   | \$ 0.44   | \$ 0.44   | \$ 0.44         |
| <b>U.S. Ethylene Production Data (b):</b>                         |                     |                         |                 |                 |                 |           |           |           |           |                 |           |           |           |                 |
| Nameplate Capacity (MM lb/yr)                                     |                     |                         | 60,467          | 57,747          | 57,747          | 57,817    | 57,817    | 57,817    | 58,110    | 57,890          | 58,807    | 59,027    | 59,027    | 58,954          |
| Average Steam Cracker Operating Rate (% of nameplate capacity)    |                     |                         | 81.1%           | 89.1%           | 91.8%           | 88.2%     | 86.9%     | 95.3%     | 91.8%     | 90.5%           | 92.6%     | 87.5%     | 92.0%     | 90.7%           |
| Ethylene Production Rate - Annualized (Billion lbs/yr)            |                     |                         | 49              | 52              | 53              | 51        | 50        | 55        | 53        | 52              | 55        | 51        | 54        | 54              |
| Steam Cracker Feedstocks (MBPD)                                   |                     |                         |                 |                 |                 |           |           |           |           |                 |           |           |           |                 |
| Ethane  |                     |                         | 801             | 884             | 931             | 935       | 906       | 959       | 941       | 935             | 932       | 884       | 951       | 922             |
| Propane   |                     |                         | 331             | 352             | 373             | 371       | 430       | 447       | 456       | 426             | 493       | 478       | 470       | 480             |
| Butane  |                     |                         | 53              | 49              | 60              | 34        | 38        | 78        | 74        | 56              | 71        | 76        | 82        | 76              |
| Subtotal Light Feeds  |                     |                         | 1,184           | 1,285           | 1,364           | 1,340     | 1,374     | 1,484     | 1,471     | 1,417           | 1,496     | 1,438     | 1,503     | 1,479           |
| Naphtha   |                     |                         | 272             | 233             | 210             | 176       | 116       | 167       | 117       | 144             | 135       | 112       | 118       | 122             |
| Gas Oil   |                     |                         | 66              | 61              | 44              | 27        | 30        | 25        | 28        | 28              | 30        | 22        | 28        | 27              |
| Subtotal Heavy Feeds  |                     |                         | 338             | 294             | 254             | 203       | 146       | 192       | 145       | 172             | 165       | 134       | 146       | 148             |
| Total Feedstock   |                     |                         | 1,522           | 1,579           | 1,618           | 1,543     | 1,520     | 1,676     | 1,616     | 1,589           | 1,661     | 1,572     | 1,649     | 1,627           |
| Percent of Light/Heavy Feeds                                      |                     |                         | 78%/22%         | 81%/19%         | 84%/16%         | 87%/13%   | 90%/10%   | 89%/11%   | 91%/9%    | 89%/11%         | 90%/10%   | 91%/9%    | 91%/9%    | 91%/9%          |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.