



## **Enterprise Products Partners L.P.**

### **Selected Financial Data**

**through September 30, 2007**

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**Selected Financial Data - 3Q 2007**

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**Financial & Operating Highlights**

(Amounts in \$000s, except per unit amounts)

|  | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06         | 2Q06         | 3Q06         | 4Q06         | Total<br>2006 | 1Q07         | 2Q07         | 3Q07         | Total<br>2007 |
|--|---------------|---------------|---------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|
| <b>Summary Financial Data:</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| Revenues   | \$ 5,346,431  | \$ 8,321,202  | \$ 12,256,959 | \$ 3,250,074 | \$ 3,517,853 | \$ 3,872,525 | \$ 3,350,517 | \$ 13,990,969 | \$ 3,322,854 | \$ 4,212,806 | \$ 4,111,996 | \$ 11,647,656 |
| <b>Gross Operating Margin by Business Segment:</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| NGL Pipelines & Services   | \$ 310,677    | \$ 374,196    | \$ 579,706    | \$ 170,950   | \$ 146,414   | \$ 232,037   | \$ 203,147   | \$ 752,548    | \$ 190,694   | \$ 208,805   | \$ 190,209   | \$ 589,708    |
| Onshore Natural Gas Pipelines & Services   | 18,345        | 90,977        | 353,076       | 96,803       | 86,651       | 77,489       | 72,456       | 333,399       | 76,515       | 83,163       | 75,424       | 235,102       |
| Offshore Pipelines & Services  | 5,561         | 36,478        | 77,505        | 17,252       | 20,515       | 38,364       | 27,276       | 103,407       | 19,707       | 31,046       | 46,676       | 97,429        |
| Petrochemical Services   | 75,885        | 121,515       | 126,060       | 27,518       | 57,044       | 51,851       | 36,682       | 173,095       | 37,583       | 50,334       | 51,412       | 139,329       |
| Other  | (53)          | 32,025        | -             | -            | -            | -            | -            | -             | -            | -            | -            | -             |
| Total Segment Gross Operating Margin   | \$ 410,415    | \$ 655,191    | \$ 1,136,347  | \$ 312,523   | \$ 310,624   | \$ 399,741   | \$ 339,561   | \$ 1,362,449  | \$ 324,499   | \$ 373,348   | \$ 363,721   | \$ 1,061,568  |
| Depreciation, amortization and accretion in operating costs and expenses                       | 115,643       | 193,734       | 413,441       | 104,816      | 107,952      | 112,412      | 115,076      | 440,256       | 119,492      | 121,161      | 133,869      | 374,522       |
| Operating lease expense paid by EPCO, Inc., net in operating costs and expenses                | 9,094         | 7,705         | 2,112         | 528          | 528          | 526          | 527          | 2,109         | 526          | 527          | 526          | 1,579         |
| Loss (gain) on sale of assets in operating costs and expenses                                  | (16)          | (15,901)      | (4,488)       | (61)         | (136)        | (3,204)      | 42           | (3,359)       | (73)         | 5,737        | (219)        | 5,445         |
| General and administrative costs   | 37,590        | 46,659        | 62,266        | 13,740       | 16,235       | 15,823       | 17,593       | 63,391        | 16,630       | 31,361       | 18,715       | 66,706        |
| Operating Income   | \$ 248,104    | \$ 422,994    | \$ 663,016    | \$ 193,500   | \$ 186,045   | \$ 274,184   | \$ 206,323   | \$ 860,052    | \$ 187,924   | \$ 214,562   | \$ 210,830   | \$ 613,316    |
| Net Income   | \$ 104,546    | \$ 272,321    | \$ 419,508    | \$ 133,777   | \$ 126,295   | \$ 208,302   | \$ 132,781   | \$ 601,155    | \$ 112,045   | \$ 142,154   | \$ 117,606   | \$ 371,805    |
| Per Unit (Fully Diluted)   | \$ 0.41       | \$ 0.87       | \$ 0.91       | \$ 0.28      | \$ 0.25      | \$ 0.43      | \$ 0.25      | \$ 1.22       | \$ 0.20      | \$ 0.26      | \$ 0.20      | \$ 0.66       |
| EBITDA (See page 14 for GAAP reconciliations)  | \$ 366,446    | \$ 623,146    | \$ 1,079,044  | \$ 301,063   | \$ 299,103   | \$ 388,522   | \$ 319,255   | \$ 1,307,943  | \$ 305,280   | \$ 335,392   | \$ 341,493   | \$ 982,165    |
| Net Cash Flows Provided by Operating Activities  | \$ 424,705    | \$ 391,541    | \$ 631,708    | \$ 494,276   | \$ 77,049    | \$ 414,699   | \$ 189,045   | \$ 1,175,069  | \$ 420,751   | \$ 131,298   | \$ 385,786   | \$ 937,835    |
| Distributable Cash Flow (See pages 8 and 14 for detail and GAAP reconciliations, respectively) | \$ 278,766    | \$ 540,493    | \$ 906,079    | \$ 217,884   | \$ 217,378   | \$ 302,451   | \$ 239,867   | \$ 977,580    | \$ 221,985   | \$ 293,526   | \$ 223,310   | \$ 738,821    |
| Weighted Avg. Units Outstanding - Basic EPS  | 199,915.033   | 265,510.886   | 382,462.938   | 396,047.848  | 409,243.450  | 419,854.208  | 432,166.700  | 414,442.148   | 432,743.420  | 433,542.387  | 434,450.207  | 433,584.923   |
| Weighted Avg. Units Outstanding - Fully Diluted EPS  | 206,367.352   | 266,044.173   | 382,963.107   | 396,323.194  | 409,504.665  | 420,201.847  | 432,595.819  | 414,758.694   | 433,272.739  | 434,127.305  | 434,813.259  | 434,074.366   |
| <b>Selected Operating Data:</b>  |               |               |               |              |              |              |              |               |              |              |              |               |
| <b>Thousands of barrels per day ("MBPD"), net</b>  |               |               |               |              |              |              |              |               |              |              |              |               |
| NGL Transportation   | 1,275         | 1,411         | 1,478         | 1,443        | 1,586        | 1,706        | 1,572        | 1,577         | 1,607        | 1,696        | 1,575        | 1,626         |
| Petrochemical Transportation   | 68            | 71            | 64            | 87           | 93           | 101          | 109          | 97            | 102          | 103          | 108          | 104           |
| Crude Oil Transportation   | -             | 138           | 127           | 113          | 161          | 173          | 164          | 153           | 153          | 175          | 163          | 164           |
| NGL Fractionation  | 227           | 307           | 292           | 255          | 308          | 341          | 344          | 312           | 351          | 370          | 371          | 379           |
| Propylene Fractionation  | 57            | 57            | 55            | 52           | 56           | 57           | 60           | 56            | 61           | 55           | 59           | 58            |
| Butane Isomerization   | 77            | 76            | 81            | 84           | 83           | 82           | 74           | 81            | 95           | 89           | 96           | 93            |
| Equity NGL Production  | 43            | 76            | 68            | 58           | 61           | 67           | 64           | 63            | 70           | 67           | 64           | 67            |
| Octane Additive Production   | 4             | 10            | 6             | 4            | 9            | 11           | 11           | 9             | 7            | 10           | 11           | 9             |
| Platform Oil Processing  | -             | 14            | 7             | 7            | 18           | 12           | 22           | 15            | 20           | 28           | 24           | 24            |
| <b>Billions of British Thermal Units per day, ("BBus/d"), net</b>                              |               |               |               |              |              |              |              |               |              |              |              |               |
| Onshore Natural Gas Transportation   | 600           | 5,638         | 5,916         | 6,052        | 5,907        | 6,049        | 5,865        | 6,012         | 6,086        | 6,325        | 6,597        | 6,576         |
| Offshore Natural Gas Transportation  | 433           | 2,081         | 1,780         | 1,476        | 1,523        | 1,573        | 1,507        | 1,520         | 1,384        | 1,314        | 1,271        | 1,322         |
| <b>Million Cubic Feet per Day ("MMcf/d")</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| Net Fee-based Processing   | 194           | 1,692         | 1,767         | 1,807        | 2,465        | 2,237        | 2,206        | 2,218         | 2,401        | 2,405        | 2,269        | 2,358         |
| Platform Natural Gas Processing  | -             | 306           | 252           | 157          | 158          | 160          | 163          | 159           | 162          | 188          | 286          | 295           |

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**Financial & Operating Highlights (continued)**

*(Amounts in \$000s, except per unit amounts)*

|   | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06       | 2Q06       | 3Q06       | 4Q06       | Total<br>2006 | 1Q07       | 2Q07       | 3Q07       | Total<br>2007 |
|---|---------------|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|---------------|
| <b>Cash Flow and Unit Coverage Ratio</b>            |               |               |               |            |            |            |            |               |            |            |            |               |
| Distributable Cash Flow                             | \$ 278,766    | \$ 540,493    | \$ 906,079    | \$ 217,884 | \$ 217,378 | \$ 302,451 | \$ 239,867 | \$ 977,580    | \$ 221,985 | \$ 293,526 | \$ 223,310 | \$ 738,821    |
| Less: Distributable Cash to General Partner         | (28,520)      | (49,110)      | (82,746)      | (24,709)   | (26,234)   | (28,267)   | (29,385)   | (108,595)     | (30,508)   | (31,668)   | (32,804)   | (94,980)      |
| Net Distributable Cash Flow                         | \$ 250,246    | \$ 491,383    | \$ 823,333    | \$ 193,175 | \$ 191,144 | \$ 274,184 | \$ 210,482 | \$ 868,985    | \$ 191,477 | \$ 261,858 | \$ 190,506 | \$ 643,841    |
| Coverage - weighted avg. distribution-bearing units | 0.83x         | 1.08x         | 1.26x         | 1.06x      | 1.01x      | 1.38x      | 1.04x      | 1.13x         | 0.93x      | 1.25x      | 0.89x      | 1.03x         |
| Coverage - weighted avg. total units                | 0.81x         | 1.08x         | 1.26x         | 1.06x      | 1.01x      | 1.38x      | 1.04x      | 1.13x         | 0.93x      | 1.25x      | 0.89x      | 1.03x         |
| <b>Distributions of Cash during Period:</b>         |               |               |               |            |            |            |            |               |            |            |            |               |
| Date of Distribution                                | Total<br>2003 | Total<br>2004 | Total<br>2005 | 2/9/2006   | 5/10/2006  | 8/10/2006  | 11/8/2006  | Total<br>2006 | 2/8/2007   | 5/10/2007  | 8/9/2007   | Total<br>2007 |
| Cash Distributed to Common Units                    | \$ 255,619    | \$ 391,836    | \$ 629,800    | \$ 170,235 | \$ 181,542 | \$ 188,070 | \$ 198,157 | \$ 738,004    | \$ 201,634 | \$ 205,143 | \$ 208,665 | \$ 615,442    |
| Common Units subject to Distribution                | 177,205.3     | 259,065.2     | 379,397.6     | 389,109.6  | 407,959.2  | 415,624.0  | 430,776.6  | 411,144.5     | 431,303.2  | 431,879.8  | 432,466.5  | 431,889.3     |
| \$ / Common Unit                                    | \$ 1.443      | \$ 1.513      | \$ 1.660      | \$ 0.438   | \$ 0.445   | \$ 0.453   | \$ 0.460   | \$ 1.795      | \$ 0.468   | \$ 0.475   | \$ 0.483   | \$ 1.425      |
| Cash Distributed to Class B Units                   |               | \$ 3,288      |               |            |            |            |            |               |            |            |            |               |
| Class B Units subject to Distribution               |               | 4,413.5       |               |            |            |            |            |               |            |            |            |               |
| \$ / Class B Unit                                   |               | \$ 0.745      |               |            |            |            |            |               |            |            |            |               |
| Cash Distributed to Restricted Units                |               | \$ 219        | \$ 931        | \$ 329     | \$ 330     | \$ 486     | \$ 484     | \$ 1,629      | \$ 517     | \$ 531     | \$ 770     | \$ 1,818      |
| Restricted Units Subject to Distribution            |               | 285.9         | 560.8         | 751.6      | 740.6      | 1,075.0    | 1,051.7    | 907.3         | 1,105.2    | 1,118.4    | 1,596.3    | 1,275.9       |
| \$ / Restricted Unit                                |               | \$ 0.768      | \$ 1.660      | \$ 0.438   | \$ 0.445   | \$ 0.453   | \$ 0.460   | \$ 1.795      | \$ 0.468   | \$ 0.475   | \$ 0.483   | \$ 1.425      |
| Cash Distributed to Subordinated Units              | \$ 30,482     |               |               |            |            |            |            |               |            |            |            |               |
| Subordinated Units subject to Distribution          | 28,488.1      |               |               |            |            |            |            |               |            |            |            |               |
| \$ / Subordinated Unit                              | \$ 1.070      |               |               |            |            |            |            |               |            |            |            |               |
| Cash Distributed to General Partner                 | \$ 25,723     | \$ 40,440     | \$ 76,753     | \$ 22,595  | \$ 24,709  | \$ 26,234  | \$ 28,267  | \$ 101,805    | \$ 29,385  | \$ 30,508  | \$ 31,668  | \$ 91,561     |
| Total Cash Distribution                             | \$ 311,824    | \$ 435,784    | \$ 707,484    | \$ 193,159 | \$ 206,580 | \$ 214,790 | \$ 226,908 | \$ 841,438    | \$ 231,536 | \$ 236,182 | \$ 241,103 | \$ 708,821    |

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**Partnership Unit Data**

| (Amounts in 000s)  | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06        | 2Q06        | 3Q06        | 4Q06        | Total<br>2006 | 1Q07        | 2Q07        | 3Q07        | Total<br>2007 |
|--|---------------|---------------|---------------|-------------|-------------|-------------|-------------|---------------|-------------|-------------|-------------|---------------|
| <b>Partnership Unit Data for EPS Calculation:</b>                                |               |               |               |             |             |             |             |               |             |             |             |               |
| <u>Convertible Class A Special Units: (a)</u>                                    |               |               |               |             |             |             |             |               |             |             |             |               |
| Conv Class A Special Units Outstanding, Beginning of Period                      | 10,000.000    | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Conv Class A Special Units Outstanding, End of Period                            | -             | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Weighted Average Conv Class A Special Units Outstanding                          | 5,808.219     | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| <u>Convertible Class B Special Units: (b)</u>                                    |               |               |               |             |             |             |             |               |             |             |             |               |
| Conv Class B Special Units Outstanding, Beginning of Period                      | -             | 4,413.549     | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Conv Class B Special Units Outstanding, End of Period                            | 4,413.549     | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Weighted Average Conv Class B Special Units Outstanding                          | 181.379       | 2,532.364     | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| <u>Common Units:</u>   |               |               |               |             |             |             |             |               |             |             |             |               |
| Common Units Outstanding, Beginning of Period                                    | 141,694.766   | 213,366.760   | 364,297.340   | 389,109.564 | 407,959.188 | 408,508.111 | 430,776.555 | 389,109.564   | 431,303.193 | 431,879.824 | 432,466.493 | 431,303.193   |
| Common Units Outstanding, End of Period  | 213,366.760   | 364,297.340   | 389,109.564   | 407,959.188 | 408,508.111 | 430,776.555 | 431,303.193 | 431,303.193   | 431,879.824 | 432,466.493 | 433,062.984 | 433,062.984   |
| Weighted Average Common Units Outstanding  | 183,778.902   | 262,837.833   | 381,857.260   | 395,293.085 | 408,274.976 | 418,790.132 | 431,079.674 | 413,472.391   | 431,633.221 | 432,212.923 | 432,804.913 | 432,221.311   |
| <u>Subordinated Units: (a)</u>   |               |               |               |             |             |             |             |               |             |             |             |               |
| Subordinated Units Outstanding, Beginning of Period                              | 32,114.804    | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Subordinated Units Outstanding, End of Period                                    | -             | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Weighted Average Subordinated Units Outstanding                                  | 15,954.752    | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| <u>Time-vested Restricted Common Units: (c)</u>                                  |               |               |               |             |             |             |             |               |             |             |             |               |
| Restricted Units Outstanding, Beginning of Period                                | -             | -             | 488.525       | 751.604     | 740.649     | 1,075.017   | 1,051.662   | 751.604       | 1,105.237   | 1,118.377   | 1,596.324   | 1,105.237     |
| Restricted Units Outstanding, End of Period                                      | -             | 488.525       | 751.604       | 740.649     | 1,075.017   | 1,051.662   | 1,105.237   | 1,105.237     | 1,118.377   | 1,596.324   | 1,673.724   | 1,673.724     |
| Weighted Average Restricted Units Outstanding                                    | -             | 140.689       | 605.678       | 754.763     | 968.474     | 1,064.076   | 1,087.026   | 969.757       | 1,110.199   | 1,329.464   | 1,645.294   | 1,363.612     |
| <u>Total Common, Subordinated, Class B and Time-vested Units:</u>                |               |               |               |             |             |             |             |               |             |             |             |               |
| Total Units Outstanding, Beginning of Period                                     | 173,809.570   | 217,780.309   | 364,785.865   | 389,861.168 | 408,699.837 | 409,583.128 | 431,828.217 | 389,861.168   | 432,408.430 | 432,998.201 | 434,062.817 | 432,408.430   |
| Total Units Outstanding, End of Period   | 217,780.309   | 364,785.865   | 389,861.168   | 408,699.837 | 409,583.128 | 431,828.217 | 432,408.430 | 432,408.430   | 432,998.201 | 434,062.817 | 434,736.708 | 434,736.708   |
| Weighted Average Total Units Outstanding   | 199,915.033   | 265,510.886   | 382,462.938   | 396,047.848 | 409,243.450 | 419,854.208 | 432,166.700 | 414,442.148   | 432,743.420 | 433,542.387 | 434,450.207 | 433,584.923   |
| <u>Incremental Units from the assumed exercise of dilutive Unit options: (d)</u> |               |               |               |             |             |             |             |               |             |             |             |               |
|  | 644.100       | 497.528       | 455.018       | 248.196     | 234.065     | 331.900     | 420.069     | 296.834       | 520.269     | 575.868     | 354.002     | 480.393       |
| <u>Performance-based Restricted Common Units: (c)</u>                            |               |               |               |             |             |             |             |               |             |             |             |               |
| Total Units Outstanding, Beginning of Period                                     | -             | -             | 54.300        | 27.150      | 27.150      | 27.150      | 9.050       | 27.150        | 9.050       | 9.050       | 9.050       | 9.050         |
| Total Units Outstanding, End of Period   | -             | 54.300        | 27.150        | 27.150      | 27.150      | 9.050       | 9.050       | 9.050         | 9.050       | 9.050       | 9.050       | 9.050         |
| Weighted Average Total Units Outstanding   | -             | 13.798        | 45.151        | 27.150      | 27.150      | 15.739      | 9.050       | 19.712        | 9.050       | 9.050       | 9.050       | 9.050         |
| <u>Total of all Units (used for fully diluted EPS calculation):</u>              |               |               |               |             |             |             |             |               |             |             |             |               |
| Total Units Outstanding, Beginning of Period                                     | 183,809.570   | 217,780.309   | 364,840.165   | 389,888.318 | 408,726.987 | 409,610.278 | 431,837.267 | 389,888.318   | 432,417.480 | 433,007.251 | 434,071.867 | 432,417.480   |
| Total Units Outstanding, End of Period   | 217,780.309   | 364,840.165   | 389,888.318   | 408,726.987 | 409,610.278 | 431,837.267 | 432,417.480 | 432,417.480   | 433,007.251 | 434,071.867 | 434,745.758 | 434,745.758   |
| Weighted Average Total Units Outstanding   | 206,367.352   | 266,044.173   | 382,963.107   | 396,323.194 | 409,504.665 | 420,201.847 | 432,595.819 | 414,758.694   | 433,272.739 | 434,127.305 | 434,813.259 | 434,074.366   |
| <u>Treasury Units (participates in cash distributions): (e)</u>                  |               |               |               |             |             |             |             |               |             |             |             |               |
| Treasury Units Outstanding, Beginning of Period                                  | 859.200       | 798.313       | 427.200       | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Treasury Units Outstanding, End of Period  | 798.313       | 427.200       | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Weighted Average Treasury Units Outstanding                                      | 836.504       | 561.019       | 134.597       | -           | -           | -           | -           | -             | -           | -           | -           | -             |

(a) Elimination of Class A special units and subordinated units occurred with the conversion of the last tranche of such units in August 2003.

(b) Class B special units were issued in December 2003 and converted to common units in July 2004.

(c) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(d) Dilutive Unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPCO's 1998 Long-Term Incentive Plan.

(e) In April 2005 we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of our Operating Partnership.

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**Capitalization Data**  
(Amounts in \$000s)

|   | Y/E<br>2003  | Y/E<br>2004  | Y/E<br>2005   | 1Q06          | 2Q06          | 3Q06          | Y/E<br>2006   | 1Q07          | 2Q07          | 3Q07          |
|---|--------------|--------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|
| <b>Capitalization for the period ended:</b>           |              |              |               |               |               |               |               |               |               |               |
| Cash and Cash Equivalents (including restricted cash) | \$ 44,317    | \$ 50,713    | \$ 57,050     | \$ 40,898     | \$ 46,179     | \$ 138,555    | \$ 46,286     | \$ 77,227     | \$ 86,722     | \$ 107,791    |
| <b>Debt:</b>  |              |              |               |               |               |               |               |               |               |               |
| Current maturities of long-term debt                  | \$ 240,000   | \$ 15,000    | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |
| Principal amount of senior debt obligations           | 1,904,000    | 4,273,698    | 4,866,068     | 4,456,068     | 4,899,068     | 4,919,068     | 4,779,068     | 4,928,068     | 5,063,949     | 5,546,568     |
| Principal amount of Junior Notes A                    | -            | -            | -             | -             | -             | -             | 550,000       | 550,000       | 550,000       | 550,000       |
| Principal amount of Junior Notes B                    | -            | -            | -             | -             | -             | -             | -             | -             | 700,000       | 700,000       |
| Other   | (4,452)      | (7,462)      | (32,287)      | (59,753)      | (77,667)      | (34,807)      | (33,478)      | (29,383)      | (54,234)      | (24,580)      |
| Total Debt  | \$ 2,139,548 | \$ 4,281,236 | \$ 4,833,781  | \$ 4,396,315  | \$ 4,821,401  | \$ 4,884,261  | \$ 5,295,590  | \$ 5,448,685  | \$ 6,259,715  | \$ 6,771,988  |
| Net Debt  | \$ 2,095,231 | \$ 4,230,523 | \$ 4,776,731  | \$ 4,355,417  | \$ 4,775,222  | \$ 4,745,706  | \$ 5,249,304  | \$ 5,371,458  | \$ 6,172,993  | \$ 6,664,197  |
| Minority interest                                     | \$ 86,356    | \$ 71,040    | \$ 103,169    | \$ 115,196    | \$ 120,744    | \$ 126,244    | \$ 129,130    | \$ 433,575    | \$ 434,665    | \$ 430,800    |
| <b>Partners' Equity:</b>                              |              |              |               |               |               |               |               |               |               |               |
| Common Units  | \$ 1,582,951 | \$ 5,204,940 | \$ 5,542,700  | \$ 5,916,557  | \$ 5,851,032  | \$ 6,404,004  | \$ 6,320,577  | \$ 6,219,937  | \$ 6,145,945  | \$ 6,044,028  |
| Restricted Common Units                               | -            | 12,327       | 18,638        | 4,671         | 6,580         | 7,869         | 9,340         | 10,688        | 11,389        | 13,536        |
| Class B Special Units                                 | 100,182      | -            | -             | -             | -             | -             | -             | -             | -             | -             |
| Treasury Units, at cost                               | (16,519)     | (8,660)      | -             | -             | -             | -             | -             | -             | -             | -             |
| Accumulated Other Comprehensive Income                | 4,990        | 24,554       | 19,072        | 18,282        | 10,917        | 20,794        | 21,141        | 35,716        | 61,635        | 43,331        |
| General Partner                                       | 34,349       | 106,475      | 113,496       | 120,839       | 119,535       | 130,847       | 129,175       | 127,149       | 126,037       | 123,965       |
| Deferred Compensation                                 | -            | (10,851)     | (14,597)      | -             | -             | -             | -             | -             | -             | -             |
| Total Partners' Equity                                | \$ 1,705,953 | \$ 5,328,785 | \$ 5,679,309  | \$ 6,060,349  | \$ 5,988,064  | \$ 6,563,514  | \$ 6,480,233  | \$ 6,393,490  | \$ 6,345,006  | \$ 6,224,860  |
| Total Equity  | \$ 1,705,953 | \$ 5,328,785 | \$ 5,679,309  | \$ 6,060,349  | \$ 5,988,064  | \$ 6,563,514  | \$ 6,480,233  | \$ 6,393,490  | \$ 6,345,006  | \$ 6,224,860  |
| Total Capitalization Net of Cash and Cash Equivalents | \$ 3,887,540 | \$ 9,630,348 | \$ 10,559,209 | \$ 10,530,962 | \$ 10,884,030 | \$ 11,435,464 | \$ 11,858,667 | \$ 12,198,523 | \$ 12,952,664 | \$ 13,319,857 |
| Net Debt to Total Capitalization                      | 54%          | 44%          | 45%           | 41%           | 44%           | 41%           | 44%           | 44%           | 48%           | 50%           |

**Debt Principal Maturity Schedule at September 30, 2007:**

|  | 2009       | 2010       | Post-2010    | Total        |
|--|------------|------------|--------------|--------------|
| 7.50% \$450 Million Senior Notes B, due February 2011    |            |            | \$ 450,000   | \$ 450,000   |
| 6.375% \$350 Million Senior Notes C, due February 2013   |            |            | 350,000      | 350,000      |
| 6.875% \$500 Million Senior Notes D, due March 2033      |            |            | 500,000      | 500,000      |
| 4.00% \$500 Million Senior Notes E, due October 2007 (a) |            |            | 500,000      | 500,000      |
| 4.625% \$500 Million Senior Notes F, due March 2009      | \$ 500,000 |            |              | 500,000      |
| 5.60% \$650 Million Senior Notes G, due March 2014       |            |            | 650,000      | 650,000      |
| 6.65% \$350 Million Senior Notes H, due March 2034       |            |            | 350,000      | 350,000      |
| 5.00% \$250 Million Senior Notes I, due March 2015       |            |            | 250,000      | 250,000      |
| 5.75% \$250 Million Senior Notes J, due March 2035       |            |            | 250,000      | 250,000      |
| 4.95% \$500 Million Senior Notes K, due June 2010        |            | \$ 500,000 |              | 500,000      |
| 6.30% \$800 Million Senior Notes L, due September 2017   |            |            | 800,000      | 800,000      |
| 8.70% \$54 Million MBFC Loan, due March 2010             |            | 54,000     |              | 54,000       |
| 8.375% \$550 Million Junior Notes A, due August 2066     |            |            | 550,000      | 550,000      |
| 7.034% \$550 Million Junior Notes B, due August 2068     |            |            | 700,000      | 700,000      |
| Petal GO Zone Bonds, due August 2034                     |            |            | 57,500       | 57,500       |
| Multi-Year Revolving Credit Facility                     |            |            | 105,000      | 105,000      |
| DEP Revolving Credit Facility                            |            |            | 215,000      | 215,000      |
| Dixie Revolving Credit Facility                          |            | 10,000     |              | 10,000       |
| <b>GulfTerra Debt Obligations:</b>                       |            |            |              |              |
| 8.75% Senior Subordinated Notes, due June 2010           |            | 5,068      |              | 5,068        |
| Total  | \$ 500,000 | \$ 569,068 | \$ 5,727,500 | \$ 6,796,568 |

(a) Classification of Senior Notes E, due in October 2007, is presented under "Post-2010" in accordance with SFAS 6 since we have the ability to use available credit capacity under our Multi-Year Revolving Credit Facility to fund the repayment of this debt.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2006 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Statements of Consolidated Operations**  
(Amounts in \$000s, except per unit amounts)

|   | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06         | 2Q06         | 3Q06         | 4Q06         | Total<br>2006 | 1Q07         | 2Q07         | 3Q07         | Total<br>2007 |
|---|---------------|---------------|---------------|--------------|--------------|--------------|--------------|---------------|--------------|--------------|--------------|---------------|
| <b>Revenues:</b>  |               |               |               |              |              |              |              |               |              |              |              |               |
| Revenues from consolidated operations   | \$ 5,346,431  | \$ 8,321,202  | \$ 12,256,959 | \$ 3,250,074 | \$ 3,517,853 | \$ 3,872,525 | \$ 3,350,517 | \$ 13,990,969 | \$ 3,322,854 | \$ 4,212,806 | \$ 4,111,996 | \$ 11,647,656 |
| Total   | 5,346,431     | 8,321,202     | 12,256,959    | 3,250,074    | 3,517,853    | 3,872,525    | 3,350,517    | 13,990,969    | 3,322,854    | 4,212,806    | 4,111,996    | 11,647,656    |
| <b>Costs and Expenses:</b>  |               |               |               |              |              |              |              |               |              |              |              |               |
| Operating costs and expenses  | 5,046,777     | 7,904,336     | 11,546,225    | 3,046,863    | 3,323,585    | 3,584,783    | 3,133,860    | 13,089,091    | 3,124,479    | 3,960,672    | 3,896,411    | 10,981,562    |
| General and administrative costs  | 37,590        | 46,659        | 62,266        | 13,740       | 16,235       | 15,823       | 17,593       | 63,391        | 16,630       | 31,361       | 18,715       | 66,706        |
| Total   | 5,084,367     | 7,950,995     | 11,608,491    | 3,060,603    | 3,339,820    | 3,600,606    | 3,151,453    | 13,152,482    | 3,141,109    | 3,992,033    | 3,915,126    | 11,048,268    |
| Equity in income (loss) of unconsolidated affiliates  | (13,960)      | 52,787        | 14,548        | 4,029        | 8,012        | 2,265        | 7,259        | 21,565        | 6,179        | (6,211)      | 13,960       | 13,928        |
| Operating income  | 248,104       | 422,994       | 663,016       | 193,500      | 186,045      | 274,184      | 206,323      | 860,052       | 187,924      | 214,562      | 210,830      | 613,316       |
| <b>Other income (expense):</b>  |               |               |               |              |              |              |              |               |              |              |              |               |
| Interest expense  | (140,806)     | (155,740)     | (230,549)     | (58,077)     | (56,333)     | (62,793)     | (60,820)     | (238,023)     | (63,358)     | (71,275)     | (85,075)     | (219,708)     |
| Dividend income from unconsolidated affiliates  | 5,595         | -             | -             | -            | -            | -            | -            | -             | -            | -            | -            | -             |
| Interest income - other   | 772           | 2,083         | 5,237         | 1,661        | 1,455        | 2,112        | 2,361        | 7,589         | 2,035        | 2,408        | 2,300        | 6,743         |
| Other, net  | 33            | 32            | 134           | 308          | 1,938        | 24           | (1,803)      | 467           | (107)        | 339          | (594)        | (362)         |
| Total other expense   | (134,406)     | (153,625)     | (225,178)     | (56,108)     | (52,940)     | (60,657)     | (60,262)     | (229,967)     | (61,430)     | (68,528)     | (83,369)     | (213,327)     |
| Income from continuing operations before provision for income taxes, minority interest and changes in accounting principles | 113,698       | 269,369       | 437,838       | 137,392      | 133,105      | 213,527      | 146,061      | 630,085       | 126,494      | 146,034      | 127,461      | 399,989       |
| Provision for income taxes  | (5,293)       | (3,761)       | (8,362)       | (2,892)      | (6,272)      | (3,285)      | (8,874)      | (21,323)      | (8,788)      | 1,860        | (2,073)      | (9,001)       |
| Minority interest   | (3,859)       | (8,128)       | (5,760)       | (2,198)      | (538)        | (1,940)      | (4,403)      | (9,079)       | (5,661)      | (5,740)      | (7,782)      | (19,183)      |
| Income from continuing operations before cumulative effect of changes in accounting principles                              | 104,546       | 257,480       | 423,716       | 132,302      | 126,295      | 208,302      | 132,784      | 599,683       | 112,045      | 142,154      | 117,606      | 371,805       |
| Cumulative effect of changes in accounting principles   | -             | 10,781        | (4,208)       | 1,475        | -            | -            | (3)          | 1,472         | -            | -            | -            | -             |
| Net income  | \$ 104,546    | \$ 268,261    | \$ 419,508    | \$ 133,777   | \$ 126,295   | \$ 208,302   | \$ 132,781   | \$ 601,155    | \$ 112,045   | \$ 142,154   | \$ 117,606   | \$ 371,805    |
| <b>Allocation of net income to:</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| Limited partners  | \$ 83,817     | \$ 231,152    | \$ 348,512    | \$ 112,369   | \$ 103,192   | \$ 182,198   | \$ 106,397   | \$ 504,156    | \$ 85,049    | \$ 113,527   | \$ 88,408    | \$ 286,984    |
| General partner   | \$ 20,729     | \$ 37,109     | \$ 70,996     | \$ 21,408    | \$ 23,103    | \$ 26,104    | \$ 26,384    | \$ 96,999     | \$ 26,996    | \$ 28,627    | \$ 29,198    | \$ 84,821     |
| <b>Basic earnings per unit:</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| Net income  | \$ 0.42       | \$ 0.87       | \$ 0.91       | \$ 0.28      | \$ 0.25      | \$ 0.43      | \$ 0.25      | \$ 1.22       | \$ 0.20      | \$ 0.26      | \$ 0.20      | \$ 0.66       |
| Number of units used in calculation (000s)  | 199,915.033   | 265,510.886   | 382,462.938   | 396,047.848  | 409,243.450  | 419,854.208  | 432,166.700  | 414,442.148   | 432,743.420  | 433,542.387  | 434,450.207  | 433,584.923   |
| <b>Diluted earnings per unit:</b>   |               |               |               |              |              |              |              |               |              |              |              |               |
| Net income  | \$ 0.41       | \$ 0.87       | \$ 0.91       | \$ 0.28      | \$ 0.25      | \$ 0.43      | \$ 0.25      | \$ 1.22       | \$ 0.20      | \$ 0.26      | \$ 0.20      | \$ 0.66       |
| Number of units used in calculation (000s)  | 206,367.352   | 266,044.173   | 382,963.107   | 396,323.194  | 409,504.665  | 420,201.847  | 432,595.819  | 414,758.694   | 433,272.739  | 434,127.305  | 434,813.259  | 434,074.366   |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2006 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Consolidated Balance Sheets**

(Amounts in \$000s)

|  | Y/E<br>2003         | Y/E<br>2004          | Y/E<br>2005          | 1Q06                 | 2Q06                 | 3Q06                 | Y/E<br>2006          |    | 1Q07                 | 2Q07                 | 3Q07                 |
|--|---------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----|----------------------|----------------------|----------------------|
| <b>ASSETS</b>  |                     |                      |                      |                      |                      |                      |                      |    |                      |                      |                      |
| <b>Current assets:</b>                                   |                     |                      |                      |                      |                      |                      |                      |    |                      |                      |                      |
| Cash and cash equivalents                                | \$ 30,466           | \$ 24,556            | \$ 42,098            | \$ 34,991            | \$ 24,524            | \$ 117,400           | \$ 22,619            | \$ | \$ 58,237            | \$ 63,363            | \$ 43,881            |
| Restricted cash  | 13,851              | 26,157               | 14,952               | 5,907                | 21,655               | 21,155               | 23,667               |    | 18,990               | 23,359               | 63,910               |
| Accounts receivable - trade                              | 462,198             | 1,058,375            | 1,448,026            | 1,088,121            | 1,324,611            | 1,356,778            | 1,306,290            |    | 1,267,196            | 1,491,856            | 1,532,658            |
| Accounts receivable - related parties                    | 347                 | 25,161               | 6,557                | 11,696               | 12,691               | 25,678               | 16,738               |    | 32,481               | 91,619               | 57,540               |
| Inventories  | 150,161             | 189,019              | 339,606              | 255,415              | 451,237              | 462,278              | 423,844              |    | 460,915              | 335,622              | 509,888              |
| Assets held for sale                                     | -                   | 36,562               | -                    | -                    | -                    | -                    | -                    |    | -                    | -                    | -                    |
| Prepaid and other current assets                         | 30,160              | 80,893               | 120,208              | 107,774              | 169,276              | 171,469              | 129,000              |    | 135,266              | 173,327              | 167,960              |
| <b>Total current assets</b>                              | <b>687,183</b>      | <b>1,440,723</b>     | <b>1,971,447</b>     | <b>1,503,994</b>     | <b>2,003,994</b>     | <b>2,154,758</b>     | <b>1,922,158</b>     |    | <b>1,973,085</b>     | <b>2,179,146</b>     | <b>2,375,837</b>     |
| Property, plant & equipment, net                         | 2,963,505           | 7,831,467            | 8,689,024            | 8,825,047            | 9,018,275            | 9,401,669            | 9,832,547            |    | 10,210,898           | 10,734,130           | 11,133,395           |
| Investments in and advances to unconsolidated affiliates | 767,759             | 519,164              | 471,921              | 463,532              | 464,605              | 540,186              | 564,559              |    | 598,638              | 836,091              | 854,825              |
| Intangible assets, net                                   | 268,893             | 980,601              | 913,626              | 930,669              | 999,323              | 1,018,695            | 1,003,955            |    | 980,976              | 950,260              | 928,201              |
| Goodwill   | 82,427              | 459,198              | 494,033              | 494,033              | 493,995              | 591,497              | 590,541              |    | 590,639              | 590,647              | 591,644              |
| Deferred tax asset                                       | 10,437              | 6,467                | 3,606                | 4,821                | 3,444                | 3,054                | 1,855                |    | 2,544                | 2,369                | 2,453                |
| Other assets   | 22,610              | 77,841               | 47,359               | 97,099               | 150,104              | 47,170               | 74,103               |    | 71,208               | 77,630               | 119,650              |
| <b>Total assets</b>                                      | <b>\$ 4,802,814</b> | <b>\$ 11,315,461</b> | <b>\$ 12,591,016</b> | <b>\$ 12,318,505</b> | <b>\$ 13,043,740</b> | <b>\$ 13,757,029</b> | <b>\$ 13,989,718</b> |    | <b>\$ 14,427,988</b> | <b>\$ 15,370,273</b> | <b>\$ 16,006,005</b> |
| <b>LIABILITIES AND PARTNERS' EQUITY</b>                  |                     |                      |                      |                      |                      |                      |                      |    |                      |                      |                      |
| <b>Current liabilities:</b>                              |                     |                      |                      |                      |                      |                      |                      |    |                      |                      |                      |
| Current maturities of long-term debt                     | \$ 240,000          | \$ 15,000            | \$ -                 | \$ -                 | \$ -                 | \$ -                 | \$ -                 | \$ | \$ -                 | \$ -                 | \$ -                 |
| Accounts payable - trade                                 | 68,384              | 203,142              | 265,699              | 199,245              | 264,368              | 276,086              | 277,070              |    | 206,390              | 285,671              | 326,306              |
| Accounts payable - related parties                       | 38,045              | 41,293               | 23,367               | 4,507                | 37,597               | 27,069               | 6,785                |    | 21,044               | 32,846               | 21,038               |
| Accrued gas payables                                     | 622,982             | 1,021,294            | 1,372,837            | 1,197,878            | 1,392,239            | 1,436,504            | 1,364,493            |    | 1,528,007            | 1,552,074            | 1,719,001            |
| Accrued expenses and other current liabilities           | 127,465             | 305,150              | 228,368              | 231,922              | 288,126              | 340,742              | 336,573              |    | 294,570              | 334,270              | 409,658              |
| <b>Total current liabilities</b>                         | <b>1,096,876</b>    | <b>1,585,879</b>     | <b>1,890,271</b>     | <b>1,633,552</b>     | <b>1,982,330</b>     | <b>2,080,401</b>     | <b>1,984,921</b>     |    | <b>2,050,011</b>     | <b>2,204,861</b>     | <b>2,476,003</b>     |
| Principal amount of senior debt obligations              | 1,904,000           | 4,273,698            | 4,866,068            | 4,456,068            | 4,899,068            | 4,919,068            | 4,779,068            |    | 4,928,068            | 5,063,949            | 5,546,568            |
| Principal amount of Junior Notes A                       | -                   | -                    | -                    | -                    | -                    | -                    | 550,000              |    | 550,000              | 550,000              | 550,000              |
| Principal amount of Junior Notes B                       | -                   | -                    | -                    | -                    | -                    | -                    | -                    |    | -                    | 700,000              | 700,000              |
| Other  | (4,452)             | (7,462)              | (32,287)             | (59,753)             | (77,667)             | (34,807)             | (33,478)             |    | (29,383)             | (54,234)             | (24,580)             |
| <b>Total long-term debt</b>                              | <b>1,899,548</b>    | <b>4,266,236</b>     | <b>4,833,781</b>     | <b>4,396,315</b>     | <b>4,821,401</b>     | <b>4,884,261</b>     | <b>5,295,590</b>     |    | <b>5,448,685</b>     | <b>6,259,715</b>     | <b>6,771,988</b>     |
| Other long-term liabilities                              | 14,081              | 63,521               | 84,486               | 113,093              | 131,201              | 102,609              | 99,844               |    | 102,227              | 126,026              | 102,354              |
| Minority interest  | 86,356              | 71,040               | 103,169              | 115,196              | 120,744              | 126,244              | 129,130              |    | 433,575              | 434,665              | 430,800              |
| Commitments and contingencies                            | -                   | -                    | -                    | -                    | -                    | -                    | -                    |    | -                    | -                    | -                    |
| <b>Partners' equity:</b>                                 |                     |                      |                      |                      |                      |                      |                      |    |                      |                      |                      |
| Common units   | 1,582,951           | 5,204,940            | 5,542,700            | 5,916,557            | 5,851,032            | 6,404,004            | 6,320,577            |    | 6,219,937            | 6,145,945            | 6,044,028            |
| Restricted common units                                  | -                   | 12,327               | 18,638               | 4,671                | 6,580                | 7,869                | 9,340                |    | 10,688               | 11,389               | 13,536               |
| Class B Special units                                    | 100,182             | -                    | -                    | -                    | -                    | -                    | -                    |    | -                    | -                    | -                    |
| Treasury units, at cost                                  | (16,519)            | (8,660)              | -                    | -                    | -                    | -                    | -                    |    | -                    | -                    | -                    |
| Accumulated other comprehensive income (loss)            | 4,990               | 24,554               | 19,072               | 18,282               | 10,917               | 20,794               | 21,141               |    | 35,716               | 61,635               | 43,331               |
| General partner  | 34,349              | 106,475              | 113,496              | 120,839              | 119,535              | 130,847              | 129,175              |    | 127,149              | 126,037              | 123,965              |
| Deferred compensation                                    | -                   | (10,851)             | (14,597)             | -                    | -                    | -                    | -                    |    | -                    | -                    | -                    |
| <b>Total partners' equity</b>                            | <b>1,705,953</b>    | <b>5,328,785</b>     | <b>5,679,309</b>     | <b>6,060,349</b>     | <b>5,988,064</b>     | <b>6,563,514</b>     | <b>6,480,233</b>     |    | <b>6,393,490</b>     | <b>6,345,006</b>     | <b>6,224,860</b>     |
| <b>Total liabilities &amp; equity</b>                    | <b>\$ 4,802,814</b> | <b>\$ 11,315,461</b> | <b>\$ 12,591,016</b> | <b>\$ 12,318,505</b> | <b>\$ 13,043,740</b> | <b>\$ 13,757,029</b> | <b>\$ 13,989,718</b> |    | <b>\$ 14,427,988</b> | <b>\$ 15,370,273</b> | <b>\$ 16,006,005</b> |
| Working capital  | \$ (409,693)        | \$ (145,156)         | \$ 81,176            | \$ (129,648)         | \$ 21,664            | \$ 74,357            | \$ (62,763)          |    | \$ (76,926)          | \$ (25,715)          | \$ (100,166)         |
| Working capital (excluding cash)                         | \$ (454,010)        | \$ (195,869)         | \$ 24,126            | \$ (170,546)         | \$ (24,515)          | \$ (64,198)          | \$ (109,049)         |    | \$ (154,153)         | \$ (112,437)         | \$ (207,957)         |



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

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**Statements of Consolidated Cash Flows**  
(Amounts in \$000s)

|   | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06       | 2Q06       | 3Q06        | 4Q06       | Total<br>2006 | 1Q07       | 2Q07        | 3Q07        | Total<br>2007 |
|---|---------------|---------------|---------------|------------|------------|-------------|------------|---------------|------------|-------------|-------------|---------------|
| <b>Operating Activities:</b>  |               |               |               |            |            |             |            |               |            |             |             |               |
| Net income  | \$ 104,546    | \$ 268,261    | \$ 419,508    | \$ 133,777 | \$ 126,295 | \$ 208,302  | \$ 132,781 | \$ 601,155    | \$ 112,045 | \$ 142,154  | \$ 117,606  | \$ 371,805    |
| Adjustments to reconcile net income to net cash flows provided by operating activities: |               |               |               |            |            |             |            |               |            |             |             |               |
| Depreciation, amortization and accretion  | 128,435       | 198,887       | 420,777       | 106,567    | 110,440    | 114,296     | 116,905    | 448,208       | 121,221    | 123,892     | 136,970     | 382,083       |
| Provision for asset impairment  | 1,200         | 4,114         | -             | -          | -          | -           | 88         | 88            | -          | -           | -           | -             |
| Equity in (income) loss of unconsolidated affiliates                                    | 13,960        | (52,787)      | (14,548)      | (4,029)    | (8,012)    | (2,265)     | (7,259)    | (21,565)      | (6,179)    | 6,211       | (13,960)    | (13,928)      |
| Distributions received from unconsolidated affiliates                                   | 31,882        | 68,027        | 56,058        | 8,253      | 12,095     | 6,737       | 15,947     | 43,032        | 16,947     | 18,079      | 17,317      | 52,343        |
| Cumulative effect of change in accounting principle                                     | -             | (10,781)      | 4,208         | (1,475)    | -          | -           | 3          | (1,472)       | -          | -           | -           | -             |
| Operating lease expense paid by EPCO, Inc.  | 9,010         | 7,705         | 2,112         | 528        | 528        | 526         | 527        | 2,109         | 526        | 527         | 526         | 1,579         |
| Other expenses paid by EPCO, Inc.   | 436           | -             | -             | -          | -          | -           | -          | -             | -          | -           | -           | -             |
| Minority interest   | 3,859         | 8,128         | 5,760         | 2,198      | 538        | 1,940       | 4,403      | 9,079         | 5,661      | 5,740       | 7,782       | 19,183        |
| (Gain) loss on sale of assets   | (16)          | (15,901)      | (4,488)       | (61)       | (136)      | (3,204)     | 42         | (3,359)       | (73)       | 5,737       | (219)       | 5,445         |
| Deferred income tax expense   | 10,534        | 9,608         | 8,594         | 1,487      | 7,693      | 3,198       | 2,049      | 14,427        | 1,596      | 2,492       | 1,454       | 5,542         |
| Changes in fair value of financial instruments  | (29)          | 5             | 122           | (53)       | -          | 12          | (10)       | (51)          | 104        | (406)       | 3,813       | 3,511         |
| Net effect of changes in operating accounts   | 120,888       | (93,725)      | (266,395)     | 247,084    | (172,392)  | 85,157      | (76,431)   | 83,418        | 168,903    | (173,128)   | 114,497     | 110,272       |
| Net cash flows provided by operating activities   | 424,705       | 391,541       | 631,708       | 494,276    | 77,049     | 414,699     | 189,045    | 1,175,069     | 420,751    | 131,298     | 385,786     | 937,835       |
| <b>Investing Activities:</b>  |               |               |               |            |            |             |            |               |            |             |             |               |
| Capital expenditures net of contributions in aid of construction                        | (145,913)     | (146,928)     | (817,449)     | (304,618)  | (273,960)  | (398,093)   | (303,907)  | (1,280,578)   | (574,890)  | (505,803)   | (551,300)   | (1,631,993)   |
| Proceeds from sale of assets  | 212           | 6,882         | 44,746        | 75         | 181        | 2,787       | 884        | 3,927         | 91         | 924         | 918         | 1,933         |
| Decrease (increase) in restricted cash  | (5,100)       | (12,305)      | 11,204        | 9,045      | (15,748)   | 500         | (2,512)    | (8,715)       | 4,677      | (4,369)     | (79,843)    | (79,535)      |
| Business acquisitions, net of cash acquired   | (37,348)      | (724,661)     | (326,602)     | -          | -          | (144,973)   | (131,527)  | (276,500)     | (312)      | (473)       | -           | (785)         |
| Acquisition of intangible asset   | (2,000)       | -             | (1,750)       | -          | -          | -           | -          | -             | -          | -           | -           | -             |
| Investments in and advances to unconsolidated affiliates                                | (471,927)     | (64,412)      | (88,044)      | (53,147)   | (51,615)   | 12,328      | (34,988)   | (127,422)     | (44,487)   | (262,545)   | (22,083)    | (329,115)     |
| Return of investment  | -             | -             | 47,500        | -          | -          | -           | -          | -             | -          | -           | -           | -             |
| Cash used in investing activities   | (662,076)     | (941,424)     | (1,130,395)   | (348,645)  | (341,142)  | (527,451)   | (472,050)  | (1,689,288)   | (614,921)  | (772,266)   | (652,308)   | (2,039,495)   |
| <b>Financing Activities:</b>  |               |               |               |            |            |             |            |               |            |             |             |               |
| Net proceeds from issuance of common units  | 675,725       | 846,077       | 646,928       | 440,928    | 12,547     | 389,569     | 14,143     | 857,187       | 16,997     | 18,902      | 16,905      | 52,804        |
| Borrowings under debt agreements  | 1,926,210     | 5,934,505     | 4,192,345     | 510,000    | 925,000    | 1,213,285   | 730,000    | 3,378,285     | 1,088,000  | 1,960,734   | 1,878,124   | 4,926,858     |
| Repayments of debt  | (2,033,000)   | (5,808,877)   | (3,630,611)   | (920,000)  | (482,000)  | (1,185,000) | (320,000)  | (2,907,000)   | (939,000)  | (1,124,374) | (1,396,507) | (3,459,881)   |
| Debt issuance costs   | (8,833)       | (19,911)      | (9,297)       | -          | -          | -           | (8,955)    | (8,955)       | (510)      | (8,751)     | (6,020)     | (15,281)      |
| Treasury Units reissued   | 646           | 8,394         | -             | -          | -          | -           | -          | -             | -          | -           | -           | -             |
| Cash distributions paid to partners   | (309,918)     | (438,765)     | (716,699)     | (193,543)  | (206,931)  | (215,787)   | (227,031)  | (843,292)     | (233,145)  | (237,416)   | (241,178)   | (711,739)     |
| Cash distributions paid to minority interest  | (8,113)       | (6,440)       | (5,724)       | (1,495)    | (2,636)    | (512)       | (4,188)    | (8,831)       | (1,053)    | (8,363)     | (11,069)    | (20,485)      |
| Cash contributions from DEP reflected as part of minority interest                      | -             | -             | -             | -          | -          | -           | -          | -             | 291,872    | (828)       | (578)       | 290,466       |
| Cash contributions from minority interest   | 5,949         | 9,585         | 39,110        | 11,372     | 7,646      | 4,073       | 4,487      | 27,578        | 7,965      | 4,541       | -           | 12,506        |
| Settlement of cash flow hedging financial instruments                                   | 5,354         | 19,405        | -             | -          | -          | -           | -          | -             | -          | 42,269      | 6,626       | 48,895        |
| Repurchase of restricted units and options  | -             | -             | -             | -          | -          | -           | -          | -             | -          | (1,568)     | -           | (1,568)       |
| Cash provided by (used in) financing activities   | 254,020       | 543,973       | 516,229       | (152,738)  | 253,626    | 205,628     | 188,456    | 494,972       | 231,126    | 645,146     | 246,303     | 1,122,575     |
| Effect of exchange rate changes on cash   | -             | -             | -             | -          | -          | -           | (232)      | (232)         | (1,338)    | 948         | 737         | 347           |
| Net Change in Cash and Cash Equivalents   | 16,649        | (5,910)       | 17,542        | (7,107)    | (10,467)   | 92,876      | (94,549)   | (19,247)      | 36,956     | 4,178       | (20,219)    | 20,915        |
| Cash and Cash Equivalents, Beginning of Period  | 13,817        | 30,466        | 24,556        | 42,098     | 34,991     | 24,524      | 117,400    | 42,098        | 22,619     | 58,237      | 63,363      | 22,619        |
| Cash and Cash Equivalents, End of Period  | \$ 30,466     | \$ 24,556     | \$ 42,098     | \$ 34,991  | \$ 24,524  | \$ 117,400  | \$ 22,619  | \$ 22,619     | \$ 58,237  | \$ 63,363   | \$ 43,881   | \$ 43,881     |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereafter. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

**Calculation of Distributable Cash Flow**

(Amounts in \$000s, except per unit amounts)

|  | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06        | 2Q06        | 3Q06        | 4Q06        | Total<br>2006 | 1Q07        | 2Q07        | 3Q07        | Total<br>2007 |
|--|---------------|---------------|---------------|-------------|-------------|-------------|-------------|---------------|-------------|-------------|-------------|---------------|
| Net income - historical  | \$ 104,546    | \$ 268,261    | \$ 419,508    | \$ 133,777  | \$ 126,295  | \$ 208,302  | \$ 132,781  | \$ 601,155    | \$ 112,045  | \$ 142,154  | \$ 117,606  | \$ 371,805    |
| Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)         | -             | 68,402        | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Net income - pro forma   | 104,546       | 336,663       | 419,508       | 133,777     | 126,295     | 208,302     | 132,781     | 601,155       | 112,045     | 142,154     | 117,606     | 371,805       |
| <b>Add (Deduct):</b>   |               |               |               |             |             |             |             |               |             |             |             |               |
| Minority interest - GP only  | 892           | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Deferred income tax expense  | 10,534        | 9,608         | 8,594         | 1,487       | 7,693       | 3,198       | 2,049       | 14,427        | 1,596       | 2,492       | 1,454       | 5,542         |
| Monetization of forward-starting interest rate swaps                   | -             | 19,405        | -             | -           | -           | -           | -           | -             | -           | 42,269      | 6,626       | 48,895        |
| Amortization of net gain from forward-starting interest rate swaps     | -             | (857)         | (3,602)       | (925)       | (935)       | (945)       | (955)       | (3,760)       | (965)       | (1,056)     | (1,172)     | (3,193)       |
| Operating lease expense paid by EPCO, Inc.                             | 11,738        | 9,687         | 2,112         | 528         | 528         | 526         | 527         | 2,109         | 526         | 527         | 526         | 1,579         |
| Deferred gain amortization   | 442           | (1,982)       | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Other expenses paid by EPCO, Inc.                                      | -             | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Depreciation, amortization and accretion                               | 128,435       | 198,887       | 420,777       | 106,567     | 110,440     | 114,296     | 116,905     | 448,208       | 121,221     | 123,892     | 136,970     | 382,083       |
| Provision for asset impairment   | 1,200         | 4,114         | -             | -           | -           | -           | 88          | 88            | -           | -           | -           | -             |
| Non-cash adjustment for changes in accounting principles               | -             | (8,443)       | 4,208         | (1,475)     | -           | -           | 3           | (1,472)       | -           | -           | -           | -             |
| Changes in FMV of financial instruments                                | (29)          | 5             | 122           | (53)        | -           | 12          | (10)        | (51)          | 104         | (406)       | 3,813       | 3,511         |
| Equity in (income) loss of unconsolidated affiliates                   | 13,960        | (52,787)      | (14,548)      | (4,029)     | (8,012)     | (2,265)     | (7,259)     | (21,565)      | (6,179)     | 6,211       | (13,960)    | (13,928)      |
| Distributions received from unconsolidated affiliates:                 |               |               |               |             |             |             |             |               |             |             |             |               |
| GulfTerra GP   | -             | 32,347        | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Other unconsolidated affiliates  | 31,882        | 35,680        | 56,058        | 8,253       | 12,095      | 6,737       | 15,947      | 43,032        | 16,947      | 18,079      | 17,317      | 52,343        |
| (Gain) loss on sale of assets  | (16)          | (15,901)      | (4,488)       | (61)        | (136)       | (3,204)     | 42          | (3,359)       | (73)        | 5,737       | (219)       | 5,445         |
| Proceeds from sale of assets   | 212           | 6,882         | 44,746        | 75          | 181         | 2,787       | 884         | 3,927         | 91          | 924         | 918         | 1,933         |
| Sustaining capital expenditures  | (20,313)      | (37,315)      | (92,158)      | (30,010)    | (34,521)    | (30,743)    | (24,135)    | (119,409)     | (25,511)    | (47,600)    | (46,681)    | (119,792)     |
| Return of investment   | -             | -             | 47,500        | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Reserve adjustments  | (2,073)       | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| El Paso transition support payments                                    | -             | 4,500         | 17,250        | 3,750       | 3,750       | 3,750       | 3,000       | 14,250        | 3,000       | 3,000       | 3,000       | 9,000         |
| DEP & Subs - Public minority interest                                  | -             | -             | -             | -           | -           | -           | -           | -             | 2,831       | 3,283       | 3,242       | 9,356         |
| Distributions declared with respect to period - DEP public unitholders | -             | -             | -             | -           | -           | -           | -           | -             | (3,648)     | (5,980)     | (6,130)     | (15,758)      |
| Distributable Cash Flow  | \$ 278,766    | \$ 540,493    | \$ 906,079    | \$ 217,884  | \$ 217,378  | \$ 302,451  | \$ 239,867  | \$ 977,580    | \$ 221,985  | \$ 293,526  | \$ 223,310  | \$ 738,821    |
| Distributable Cash to General Partner                                  | (28,520)      | (49,110)      | (82,746)      | (24,709)    | (26,234)    | (28,267)    | (29,385)    | (108,595)     | (30,508)    | (31,668)    | (32,804)    | (94,980)      |
| Net Distributable Cash Flow  | \$ 250,246    | \$ 491,383    | \$ 823,333    | \$ 193,175  | \$ 191,144  | \$ 274,184  | \$ 210,482  | \$ 868,985    | \$ 191,477  | \$ 261,858  | \$ 190,506  | \$ 643,841    |
| <b>Participating Units Outstanding (000s):</b>                         |               |               |               |             |             |             |             |               |             |             |             |               |
| Common Units   | 190,957.568   | 294,045.673   | 385,311.757   | 407,959.188 | 415,623.955 | 430,776.555 | 431,303.193 | 421,415.723   | 431,879.824 | 432,466.493 | 433,062.984 | 432,469.767   |
| Restricted Common Units  | -             | 351.183       | 623.235       | 740.649     | 1,075.017   | 1,051.662   | 1,105.237   | 993.141       | 1,118.377   | 1,596.324   | 1,673.724   | 1,462.808     |
| Subordinated Units   | 13,381.168    | -             | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Class B Special Units  | 1,103.387     | 2,206.775     | -             | -           | -           | -           | -           | -             | -           | -           | -           | -             |
| Total Participating LP Units Outstanding                               | 205,442.123   | 296,603.631   | 385,934.992   | 408,699.837 | 416,698.972 | 431,828.217 | 432,408.430 | 422,408.864   | 432,998.201 | 434,062.817 | 434,736.708 | 433,932.575   |
| <b>Distributable Cash Flow Coverage:</b>                               |               |               |               |             |             |             |             |               |             |             |             |               |
| Distribution rate per period (\$/unit)                                 | \$ 1.470      | \$ 1.540      | \$ 1.698      | \$ 0.445    | \$ 0.453    | \$ 0.460    | \$ 0.468    | \$ 1.825      | \$ 0.475    | \$ 0.483    | \$ 0.490    | \$ 1.448      |
| Distribution-bearing units   | 0.83x         | 1.08x         | 1.26x         | 1.06x       | 1.01x       | 1.38x       | 1.04x       | 1.13x         | 0.93x       | 1.25x       | 0.89x       | 1.03x         |
| All units  | 0.81x         | 1.08x         | 1.26x         | 1.06x       | 1.01x       | 1.38x       | 1.04x       | 1.13x         | 0.93x       | 1.25x       | 0.89x       | 1.03x         |

(a) Pro forma adjustment in the third quarter of 2004 reflects distributable cash flow associated with the GulfTerra assets.

**Enterprise Products Partners L.P.**  
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**Operating Data by Business Segment**  
*(Unless otherwise stated, amounts in \$000s)*

|  | Total<br>2003     | Total<br>2004     | Total<br>2005     | 1Q06              | 2Q06              | 3Q06              | 4Q06              | Total<br>2006     | 1Q07              | 2Q07              | 3Q07              | Total<br>2007     |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b><u>NGL Pipelines &amp; Services:</u></b>                      |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Natural Gas Processing   | \$ 41,323         | \$ 122,727        | \$ 310,528        | \$ 84,907         | \$ 80,845         | \$ 124,492        | \$ 90,760         | \$ 381,004        | \$ 86,248         | \$ 114,764        | \$ 97,215         | \$ 298,227        |
| NGL Pipelines and Storage  | 233,560           | 208,851           | 205,309           | 69,038            | 50,672            | 59,286            | 90,034            | 269,030           | 78,885            | 68,055            | 71,409            | 218,349           |
| NGL Fractionation  | 35,794            | 42,618            | 63,869            | 17,005            | 14,897            | 48,259            | 22,353            | 102,514           | 25,561            | 25,986            | 21,585            | 73,132            |
| <b>Total NGL Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 310,677</b> | <b>\$ 374,196</b> | <b>\$ 579,706</b> | <b>\$ 170,950</b> | <b>\$ 146,414</b> | <b>\$ 232,037</b> | <b>\$ 203,147</b> | <b>\$ 752,548</b> | <b>\$ 190,694</b> | <b>\$ 208,805</b> | <b>\$ 190,209</b> | <b>\$ 589,708</b> |
| <b><u>Natural Gas Processing</u></b>                             |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities              | \$ 41,323         | \$ 116,595        | \$ 309,116        | \$ 85,579         | \$ 79,879         | \$ 123,803        | \$ 90,024         | \$ 379,285        | \$ 85,922         | \$ 114,232        | \$ 95,484         | \$ 295,638        |
| <b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>    |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| VESCO  | -                 | 6,132             | 1,412             | (672)             | 966               | 689               | 736               | 1,719             | 326               | 532               | 1,731             | 2,589             |
| Total Equity Earnings from Unconsolidated Affiliates             | -                 | 6,132             | 1,412             | (672)             | 966               | 689               | 736               | 1,719             | 326               | 532               | 1,731             | 2,589             |
| <b>Total Natural Gas Processing Gross Operating Margin</b>       | <b>\$ 41,323</b>  | <b>\$ 122,727</b> | <b>\$ 310,528</b> | <b>\$ 84,907</b>  | <b>\$ 80,845</b>  | <b>\$ 124,492</b> | <b>\$ 90,760</b>  | <b>\$ 381,004</b> | <b>\$ 86,248</b>  | <b>\$ 114,764</b> | <b>\$ 97,215</b>  | <b>\$ 298,227</b> |
| Net Equity NGL Volumes (MBPD)                                    | 43                | 76                | 68                | 58                | 61                | 67                | 64                | 63                | 70                | 67                | 64                | 67                |
| Net Fee-based Processing (MMcf/d)                                | 194               | 1,692             | 1,767             | 1,807             | 2,465             | 2,237             | 2,206             | 2,218             | 2,401             | 2,405             | 2,269             | 2,358             |
| <b><u>NGL Pipelines and Storage</u></b>                          |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Gross Operating Margin from Consolidated Facilities              | \$ 228,656        | \$ 208,133        | \$ 204,357        | \$ 69,038         | \$ 50,672         | \$ 59,286         | \$ 90,034         | \$ 269,030        | \$ 78,885         | \$ 68,055         | \$ 71,409         | \$ 218,349        |
| <b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>    |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Ti-States NGL Pipeline (consolidated on 4/1/04)                  | 1,542             | (154)             | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Belle Rose NGL Pipeline (consolidated on 6/1/05)                 | (55)              | (402)             | (151)             | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Wilprise NGL Pipeline (consolidated on 10/1/03)                  | 276               | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Dixie Pipeline Company (consolidated on 2/25/05)                 | 1,323             | 1,274             | 1,103             | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| EPIK (consolidated on 3/1/03)                                    | 1,818             | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Total Equity Earnings from Unconsolidated Affiliates             | 4,904             | 718               | 952               | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Total NGL Pipelines &amp; Storage Gross Operating Margin</b>  | <b>\$ 233,560</b> | <b>\$ 208,851</b> | <b>\$ 205,309</b> | <b>\$ 69,038</b>  | <b>\$ 50,672</b>  | <b>\$ 59,286</b>  | <b>\$ 90,034</b>  | <b>\$ 269,030</b> | <b>\$ 78,885</b>  | <b>\$ 68,055</b>  | <b>\$ 71,409</b>  | <b>\$ 218,349</b> |
| Net NGL Transportation Volumes (MBPD)                            | 1,275             | 1,411             | 1,478             | 1,443             | 1,586             | 1,706             | 1,572             | 1,577             | 1,607             | 1,696             | 1,575             | 1,626             |
| Unit Margin on Major Liquids Pipelines (\$/Gallon)               | \$ 0.012          | \$ 0.010          | \$ 0.009          | \$ 0.013          | \$ 0.008          | \$ 0.009          | \$ 0.015          | \$ 0.011          | \$ 0.013          | \$ 0.010          | \$ 0.012          | \$ 0.012          |
| Days in Period   | 365               | 366               | 365               | 90                | 91                | 92                | 92                | 365               | 90                | 91                | 92                | 273               |
| <b><u>NGL Fractionation</u></b>                                  |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Margin from Consolidated Facilities                              | \$ 32,856         | \$ 39,569         | \$ 60,680         | \$ 14,815         | \$ 13,939         | \$ 47,526         | \$ 22,238         | \$ 98,518         | \$ 25,296         | \$ 25,429         | \$ 20,632         | \$ 71,357         |
| <b><u>Equity Earnings from Unconsolidated Affiliates:</u></b>    |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Baton Rouge Fractionators  | 832               | 2,190             | 1,313             | 806               | 558               | 651               | 628               | 2,643             | 468               | 446               | 615               | 1,529             |
| Promix   | 2,106             | 859               | 1,876             | 1,384             | 400               | 82                | (513)             | 1,353             | (203)             | 111               | 338               | 246               |
| Total Equity Earnings from Unconsolidated Affiliates             | 2,938             | 3,049             | 3,189             | 2,190             | 958               | 733               | 115               | 3,996             | 265               | 557               | 953               | 1,775             |
| <b>Total NGL Fractionation Gross Operating Margin</b>            | <b>\$ 35,794</b>  | <b>\$ 42,618</b>  | <b>\$ 63,869</b>  | <b>\$ 17,005</b>  | <b>\$ 14,897</b>  | <b>\$ 48,259</b>  | <b>\$ 22,353</b>  | <b>\$ 102,514</b> | <b>\$ 25,561</b>  | <b>\$ 25,986</b>  | <b>\$ 21,585</b>  | <b>\$ 73,132</b>  |
| Net NGL Fractionation Volume (MBPD)                              | 227               | 307               | 292               | 255               | 308               | 341               | 344               | 312               | 351               | 370               | 371               | 379               |
| Unit Margin (\$/Gallon)  | \$ 0.010          | \$ 0.009          | \$ 0.014          | \$ 0.018          | \$ 0.013          | \$ 0.037          | \$ 0.017          | \$ 0.021          | \$ 0.019          | \$ 0.018          | \$ 0.015          | \$ 0.017          |
| <b>Total NGL Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 310,677</b> | <b>\$ 374,196</b> | <b>\$ 579,706</b> | <b>\$ 170,950</b> | <b>\$ 146,414</b> | <b>\$ 232,037</b> | <b>\$ 203,147</b> | <b>\$ 752,548</b> | <b>\$ 190,694</b> | <b>\$ 208,805</b> | <b>\$ 190,209</b> | <b>\$ 589,708</b> |

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$000s)*

|  | Total<br>2003    | Total<br>2004    | Total<br>2005     | 1Q06             | 2Q06             | 3Q06             | 4Q06             | Total<br>2006     | 1Q07             | 2Q07              | 3Q07             | Total<br>2007     |
|--|------------------|------------------|-------------------|------------------|------------------|------------------|------------------|-------------------|------------------|-------------------|------------------|-------------------|
| <b>Onshore Natural Gas Pipelines &amp; Services</b>                              |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Natural Gas Pipelines  | \$ 18,345        | \$ 83,772        | \$ 313,177        | \$ 87,048        | \$ 83,114        | \$ 76,440        | \$ 65,735        | \$ 312,337        | \$ 71,313        | \$ 77,081         | \$ 67,798        | \$ 216,192        |
| Natural Gas Storage  | -                | 7,205            | 39,899            | 9,755            | 3,537            | 1,049            | 6,721            | 21,062            | 5,202            | 6,082             | 7,626            | 18,910            |
| <b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 18,345</b> | <b>\$ 90,977</b> | <b>\$ 353,076</b> | <b>\$ 96,803</b> | <b>\$ 86,651</b> | <b>\$ 77,489</b> | <b>\$ 72,456</b> | <b>\$ 333,399</b> | <b>\$ 76,515</b> | <b>\$ 83,163</b>  | <b>\$ 75,424</b> | <b>\$ 235,102</b> |
| <b>Natural Gas Pipelines</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Gross Operating Margin from Consolidated Facilities                              | \$ 18,214        | \$ 83,000        | \$ 310,793        | \$ 86,446        | \$ 82,210        | \$ 75,646        | \$ 65,163        | \$ 309,465        | \$ 70,284        | \$ 75,869         | \$ 65,447        | \$ 211,600        |
| <b>Equity Earnings from Unconsolidated Affiliates:</b>                           |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Evangeline   | 131              | 231              | 331               | 154              | 200              | 270              | 334              | 958               | 72               | 113               | (5)              | 180               |
| Jonah Gas Gathering  | -                | -                | -                 | -                | -                | -                | 238              | 238               | 957              | 1,099             | 2,356            | 4,412             |
| Coyote (sold 3Q 2006)  | -                | 541              | 2,053             | 448              | 704              | 524              | -                | 1,676             | -                | -                 | -                | -                 |
| <b>Total Equity Earnings from Unconsolidated Affiliates</b>                      | <b>131</b>       | <b>772</b>       | <b>2,384</b>      | <b>602</b>       | <b>904</b>       | <b>794</b>       | <b>572</b>       | <b>2,872</b>      | <b>1,029</b>     | <b>1,212</b>      | <b>2,351</b>     | <b>4,592</b>      |
| <b>Total Natural Gas Pipelines Gross Operating Margin</b>                        | <b>\$ 18,345</b> | <b>\$ 83,772</b> | <b>\$ 313,177</b> | <b>\$ 87,048</b> | <b>\$ 83,114</b> | <b>\$ 76,440</b> | <b>\$ 65,735</b> | <b>\$ 312,337</b> | <b>\$ 71,313</b> | <b>\$ 77,081</b>  | <b>\$ 67,798</b> | <b>\$ 216,192</b> |
| Net Natural Gas Pipeline Volumes (BBtus/d)                                       | 600              | 5,638            | 5,916             | 6,052            | 5,907            | 6,049            | 5,865            | 6,012             | 6,086            | 6,325             | 6,597            | 6,576             |
| Unit Margin (\$/BBtu)  | \$ 0.084         | \$ 0.041         | \$ 0.145          | \$ 0.160         | \$ 0.155         | \$ 0.137         | \$ 0.122         | \$ 0.142          | \$ 0.130         | \$ 0.134          | \$ 0.112         | \$ 0.120          |
| <b>Natural Gas Storage</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Gross Operating Margin from Consolidated Facilities                              | \$ -             | \$ 7,205         | \$ 39,899         | \$ 9,755         | \$ 3,537         | \$ 1,049         | \$ 6,721         | \$ 21,062         | \$ 5,202         | \$ 6,082          | \$ 7,626         | \$ 18,910         |
| <b>Total Onshore Natural Gas Pipelines &amp; Services Gross Operating Margin</b> | <b>\$ 18,345</b> | <b>\$ 90,977</b> | <b>\$ 353,076</b> | <b>\$ 96,803</b> | <b>\$ 86,651</b> | <b>\$ 77,489</b> | <b>\$ 72,456</b> | <b>\$ 333,399</b> | <b>\$ 76,515</b> | <b>\$ 83,163</b>  | <b>\$ 75,424</b> | <b>\$ 235,102</b> |
| <b>Offshore Pipelines &amp; Services</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Natural Gas Pipelines  | \$ 5,561         | \$ 17,003        | \$ 37,067         | \$ 7,198         | \$ 6,486         | \$ 15,976        | \$ 9,191         | \$ 38,851         | \$ 1,774         | \$ 5,280          | \$ 8,998         | \$ 16,052         |
| Oil Pipelines  | -                | 5,834            | 333               | 1,585            | 5,813            | 8,760            | 6,856            | 23,014            | 4,043            | (1,000)           | 8,874            | 11,917            |
| Platform Services & Other  | -                | 13,641           | 40,105            | 8,469            | 8,216            | 13,628           | 11,229           | 41,542            | 13,890           | 26,766            | 28,804           | 69,460            |
| <b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>            | <b>\$ 5,561</b>  | <b>\$ 36,478</b> | <b>\$ 77,505</b>  | <b>\$ 17,252</b> | <b>\$ 20,515</b> | <b>\$ 38,364</b> | <b>\$ 27,276</b> | <b>\$ 103,407</b> | <b>\$ 19,707</b> | <b>\$ 31,046</b>  | <b>\$ 46,676</b> | <b>\$ 97,429</b>  |
| <b>Natural Gas Pipelines</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Gross Operating Margin from Consolidated Facilities                              | \$ -             | \$ 13,754        | \$ 32,961         | \$ 7,426         | \$ 6,211         | \$ 23,102        | \$ 8,905         | \$ 45,644         | \$ 1,563         | \$ 12,174         | \$ 9,141         | \$ 22,878         |
| <b>Equity Earnings from Unconsolidated Affiliates:</b>                           |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Offshore pipeline investments  | 5,561            | 3,249            | 4,106             | (228)            | 275              | (7,126)          | 286              | (6,793)           | 211              | (6,894)           | (143)            | (6,826)           |
| <b>Total Equity Earnings from Unconsolidated Affiliates</b>                      | <b>5,561</b>     | <b>3,249</b>     | <b>4,106</b>      | <b>(228)</b>     | <b>275</b>       | <b>(7,126)</b>   | <b>286</b>       | <b>(6,793)</b>    | <b>211</b>       | <b>(6,894)</b>    | <b>(143)</b>     | <b>(6,826)</b>    |
| <b>Total Natural Gas Pipelines Gross Operating Margin</b>                        | <b>\$ 5,561</b>  | <b>\$ 17,003</b> | <b>\$ 37,067</b>  | <b>\$ 7,198</b>  | <b>\$ 6,486</b>  | <b>\$ 15,976</b> | <b>\$ 9,191</b>  | <b>\$ 38,851</b>  | <b>\$ 1,774</b>  | <b>\$ 5,280</b>   | <b>\$ 8,998</b>  | <b>\$ 16,052</b>  |
| Net Natural Gas Pipelines Volume (BBtus/d)                                       | 433              | 2,081            | 1,780             | 1,476            | 1,523            | 1,573            | 1,507            | 1,520             | 1,384            | 1,314             | 1,271            | 1,322             |
| Unit Margin (\$/BBtu)  | \$ 0.035         | \$ 0.022         | \$ 0.057          | \$ 0.054         | \$ 0.047         | \$ 0.110         | \$ 0.066         | \$ 0.070          | \$ 0.014         | \$ 0.044          | \$ 0.077         | \$ 0.044          |
| <b>Oil Pipelines</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Gross Operating Margin from Consolidated Facilities                              | \$ -             | \$ 3,786         | \$ 8,926          | \$ 2,788         | \$ 5,946         | \$ 7,052         | \$ 6,918         | \$ 22,704         | \$ 4,860         | \$ 5,844          | \$ 5,460         | \$ 16,164         |
| <b>Equity Earnings from Unconsolidated Affiliates:</b>                           |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Poseidon Oil Pipeline  | -                | 2,509            | 7,279             | 1,676            | 2,661            | 3,571            | 3,402            | 11,310            | 2,387            | 3,244             | 2,613            | 8,244             |
| Cameron Highway Oil Pipeline   | -                | (461)            | (15,872)          | (2,879)          | (2,794)          | (1,863)          | (3,464)          | (11,000)          | (3,204)          | (10,088)          | 801              | (12,491)          |
| <b>Total Equity Earnings from Unconsolidated Affiliates</b>                      | <b>-</b>         | <b>2,048</b>     | <b>(8,593)</b>    | <b>(1,203)</b>   | <b>(133)</b>     | <b>1,708</b>     | <b>(62)</b>      | <b>310</b>        | <b>(817)</b>     | <b>(6,844)</b>    | <b>3,414</b>     | <b>(4,247)</b>    |
| <b>Total Oil Pipeline Gross Operating Margin</b>                                 | <b>\$ -</b>      | <b>\$ 5,834</b>  | <b>\$ 333</b>     | <b>\$ 1,585</b>  | <b>\$ 5,813</b>  | <b>\$ 8,760</b>  | <b>\$ 6,856</b>  | <b>\$ 23,014</b>  | <b>\$ 4,043</b>  | <b>\$ (1,000)</b> | <b>\$ 8,874</b>  | <b>\$ 11,917</b>  |
| Net Oil Pipeline Volumes (MBPD)  | -                | 138              | 127               | 113              | 161              | 173              | 164              | 153               | 153              | 175               | 163              | 164               |
| Unit Margin on Oil Pipelines (\$/Bbl)  | NM               | \$ 0.116         | \$ 0.007          | \$ 0.156         | \$ 0.397         | \$ 0.550         | \$ 0.454         | \$ 0.412          | \$ 0.294         | \$ (0.063)        | \$ 0.592         | \$ 0.266          |
| <b>Platform Services &amp; Other</b>   |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Gross Operating Margin from Consolidated Facilities                              | \$ -             | \$ 10,079        | \$ 29,493         | \$ 5,104         | \$ 3,589         | \$ 8,540         | \$ 5,917         | \$ 23,150         | \$ 9,209         | \$ 21,874         | \$ 23,518        | \$ 54,601         |
| <b>Equity Earnings from Unconsolidated Affiliates:</b>                           |                  |                  |                   |                  |                  |                  |                  |                   |                  |                   |                  |                   |
| Deepwater Gateway (Marco Polo Platform)  | -                | 3,562            | 10,612            | 3,365            | 4,627            | 5,088            | 5,312            | 18,392            | 4,681            | 4,892             | 5,286            | 14,859            |
| <b>Total Equity Earnings from Unconsolidated Affiliates</b>                      | <b>-</b>         | <b>3,562</b>     | <b>10,612</b>     | <b>3,365</b>     | <b>4,627</b>     | <b>5,088</b>     | <b>5,312</b>     | <b>18,392</b>     | <b>4,681</b>     | <b>4,892</b>      | <b>5,286</b>     | <b>14,859</b>     |
| <b>Total Platform Services &amp; Other Gross Operating Margin</b>                | <b>\$ -</b>      | <b>\$ 13,641</b> | <b>\$ 40,105</b>  | <b>\$ 8,469</b>  | <b>\$ 8,216</b>  | <b>\$ 13,628</b> | <b>\$ 11,229</b> | <b>\$ 41,542</b>  | <b>\$ 13,890</b> | <b>\$ 26,766</b>  | <b>\$ 28,804</b> | <b>\$ 69,460</b>  |
| Net Platform Oil Processing Volumes (MBPD)                                       | -                | 14               | 7                 | 7                | 18               | 12               | 22               | 15                | 20               | 28                | 24               | 24                |
| Net Platform Gas Processing Volumes (MMcf/d)                                     | -                | 306              | 252               | 157              | 158              | 160              | 163              | 159               | 162              | 188               | 286              | 295               |
| <b>Total Offshore Pipelines &amp; Services Gross Operating Margin</b>            | <b>\$ 5,561</b>  | <b>\$ 36,478</b> | <b>\$ 77,505</b>  | <b>\$ 17,252</b> | <b>\$ 20,515</b> | <b>\$ 38,364</b> | <b>\$ 27,276</b> | <b>\$ 103,407</b> | <b>\$ 19,707</b> | <b>\$ 31,046</b>  | <b>\$ 46,676</b> | <b>\$ 97,429</b>  |

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**Selected Financial Data - 3Q 2007**

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**Operating Data by Business Segment (continued)**  
*(Unless otherwise stated, amounts in \$000s)*

|  | Total<br>2003     | Total<br>2004     | Total<br>2005       | 1Q06              | 2Q06              | 3Q06              | 4Q06              | Total<br>2006       | 1Q07              | 2Q07              | 3Q07              | Total<br>2007       |
|--|-------------------|-------------------|---------------------|-------------------|-------------------|-------------------|-------------------|---------------------|-------------------|-------------------|-------------------|---------------------|
| <b>Petrochemical Services:</b>                             |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| Butane Isomerization                                       | \$ 60,075         | \$ 61,214         | \$ 66,567           | \$ 18,079         | \$ 20,518         | \$ 18,515         | \$ 16,046         | \$ 73,158           | \$ 20,791         | \$ 22,343         | \$ 28,520         | \$ 71,654           |
| Propylene Fractionation                                    | 48,511            | 58,640            | 55,931              | 20,528            | 16,011            | 14,927            | 11,919            | 63,385              | 18,022            | 13,584            | 13,957            | 45,563              |
| Octane Enhancement   | (32,701)          | 1,661             | 3,562               | (11,089)          | 20,515            | 18,409            | 8,717             | 36,552              | (1,230)           | 14,407            | 8,935             | 22,112              |
| Total Petrochemical Services Gross Operating Margin        | \$ 75,885         | \$ 121,515        | \$ 126,060          | \$ 27,518         | \$ 57,044         | \$ 51,851         | \$ 36,682         | \$ 173,095          | \$ 37,583         | \$ 50,334         | \$ 51,412         | \$ 139,329          |
| <b>Butane Isomerization</b>                                |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| Gross Operating Margin from Consolidated Facilities        | \$ 60,075         | \$ 61,214         | \$ 66,567           | \$ 18,079         | \$ 20,518         | \$ 18,515         | \$ 16,046         | \$ 73,158           | \$ 20,791         | \$ 22,343         | \$ 28,520         | \$ 71,654           |
| Total Butane Isomerization Gross Operating Margin          | \$ 60,075         | \$ 61,214         | \$ 66,567           | \$ 18,079         | \$ 20,518         | \$ 18,515         | \$ 16,046         | \$ 73,158           | \$ 20,791         | \$ 22,343         | \$ 28,520         | \$ 71,654           |
| Net Isomerization Volume (MBPD)                            | 77                | 76                | 81                  | 84                | 83                | 82                | 74                | 81                  | 95                | 89                | 96                | 93                  |
| Unit Margin (\$/Gallon)                                    | \$ 0.051          | \$ 0.052          | \$ 0.054            | \$ 0.057          | \$ 0.065          | \$ 0.058          | \$ 0.056          | \$ 0.059            | \$ 0.058          | \$ 0.066          | \$ 0.077          | \$ 0.067            |
| <b>Propylene Fractionation</b>                             |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| Gross Operating Margin from Consolidated Facilities        | \$ 48,088         | \$ 57,407         | \$ 55,445           | \$ 20,553         | \$ 15,596         | \$ 14,548         | \$ 11,619         | \$ 62,316           | \$ 17,538         | \$ 13,250         | \$ 13,589         | \$ 44,377           |
| <b>Equity Earnings from Unconsolidated Affiliates:</b>     |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| Baton Rouge Propylene Concentrator                         | 1,198             | 1,943             | 1,224               | 162               | 626               | 578               | 498               | 1,864               | 691               | 550               | 557               | 1,798               |
| La Porte Splitter Distribution System                      | (698)             | (710)             | (738)               | (187)             | (211)             | (199)             | (198)             | (795)               | (207)             | (216)             | (189)             | (612)               |
| OTC (consolidated on 11/5/03)                              | (77)              | -                 | -                   | -                 | -                 | -                 | -                 | -                   | -                 | -                 | -                 | -                   |
| Total Equity Earnings from Unconsolidated Affiliates       | 423               | 1,233             | 486                 | (25)              | 415               | 379               | 300               | 1,069               | 484               | 334               | 368               | 1,186               |
| Total Propylene Fractionation Gross Operating Margin       | \$ 48,511         | \$ 58,640         | \$ 55,931           | \$ 20,528         | \$ 16,011         | \$ 14,927         | \$ 11,919         | \$ 63,385           | \$ 18,022         | \$ 13,584         | \$ 13,957         | \$ 45,563           |
| Net Propylene Fractionation Volumes (MBPD)                 | 57                | 57                | 55                  | 52                | 56                | 57                | 60                | 56                  | 61                | 55                | 59                | 58                  |
| Unit Margin (\$/Gallon)                                    | \$ 0.056          | \$ 0.067          | \$ 0.066            | \$ 0.104          | \$ 0.075          | \$ 0.068          | \$ 0.051          | \$ 0.074            | \$ 0.078          | \$ 0.065          | \$ 0.061          | \$ 0.069            |
| Total Petrochemical Transportation Volumes (MBPD)          | 68                | 71                | 64                  | 87                | 93                | 101               | 109               | 97                  | 102               | 103               | 108               | 104                 |
| <b>Octane Enhancement</b>                                  |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| Gross Operating Margin (a)                                 | \$ (32,701)       | \$ 1,661          | \$ 3,562            | \$ (11,089)       | \$ 20,515         | \$ 18,409         | \$ 8,717          | \$ 36,552           | \$ (1,230)        | \$ 14,407         | \$ 8,935          | \$ 22,112           |
| Total Octane Enhancement Gross Operating Margin            | \$ (32,701)       | \$ 1,661          | \$ 3,562            | \$ (11,089)       | \$ 20,515         | \$ 18,409         | \$ 8,717          | \$ 36,552           | \$ (1,230)        | \$ 14,407         | \$ 8,935          | \$ 22,112           |
| Net Octane Enhancement Volumes (MBPD)                      | 4                 | 10                | 6                   | 4                 | 9                 | 11                | 11                | 9                   | 7                 | 10                | 11                | 9                   |
| Unit Margin (\$/Gallon)                                    | \$ (0.488)        | \$ 0.011          | \$ 0.039            | \$ (0.733)        | \$ 0.596          | \$ 0.433          | \$ 0.205          | \$ 0.265            | \$ (0.046)        | \$ 0.377          | \$ 0.210          | \$ 0.214            |
| <b>Total Petrochemical Services Gross Operating Margin</b> | <b>\$ 75,885</b>  | <b>\$ 121,515</b> | <b>\$ 126,060</b>   | <b>\$ 27,518</b>  | <b>\$ 57,044</b>  | <b>\$ 51,851</b>  | <b>\$ 36,682</b>  | <b>\$ 173,095</b>   | <b>\$ 37,583</b>  | <b>\$ 50,334</b>  | <b>\$ 51,412</b>  | <b>\$ 139,329</b>   |
| <b>Other:</b>  |                   |                   |                     |                   |                   |                   |                   |                     |                   |                   |                   |                     |
| GulfTerra GP Equity Earnings                               | \$ (53)           | \$ 32,025         | \$ -                | \$ -              | \$ -              | \$ -              | \$ -              | \$ -                | \$ -              | \$ -              | \$ -              | \$ -                |
| <b>Total Gross Operating Margin</b>                        | <b>\$ 410,415</b> | <b>\$ 655,191</b> | <b>\$ 1,136,347</b> | <b>\$ 312,523</b> | <b>\$ 310,624</b> | <b>\$ 399,741</b> | <b>\$ 339,561</b> | <b>\$ 1,362,449</b> | <b>\$ 324,499</b> | <b>\$ 373,348</b> | <b>\$ 363,721</b> | <b>\$ 1,061,568</b> |

(a) Includes a \$22.5 million non-cash impairment charge taken in the third quarter of 2003.

**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

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**Unconsolidated Affiliate Investment Detail**  
(Amounts in \$000s)

|  | Y/E<br>2003       | Y/E<br>2004       | Y/E<br>2005       | 1Q06              | 2Q06              | 3Q06              | Y/E<br>2006       | 1Q07              | 2Q07              | 3Q07              |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|
| <b>Schedule of Investments in Unconsolidated Affiliates:</b> |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| <b>Accounted for on an "Equity Basis":</b>                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| Promix   | \$ 38,903         | \$ 65,748         | \$ 65,103         | \$ 57,816         | \$ 55,330         | \$ 54,111         | \$ 46,140         | \$ 52,103         | \$ 55,091         | \$ 51,186         |
| Baton Rouge Fractionator                                     | 27,892            | 27,012            | 25,584            | 25,696            | 26,096            | 25,332            | 25,471            | 25,159            | 25,057            | 25,037            |
| Tri-States NGL Pipeline (consolidated 2Q 2004)               | 44,119            | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Belle Rose NGL Pipeline (consolidated 2Q 2005)               | 10,780            | 10,172            | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| Baton Rouge Propylene Concentrator                           | 16,584            | 15,617            | 15,212            | 14,588            | 14,870            | 14,343            | 13,912            | 13,894            | 13,896            | 13,712            |
| Dixie Pipeline Company (consolidated 1Q 2005)                | 35,988            | 32,514            | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| VESCO (a)  | -                 | 38,437            | 39,689            | 36,195            | 38,609            | 39,572            | 39,618            | 42,598            | 42,340            | 44,071            |
| Offshore pipeline investments                                | 127,605           | 84,638            | 80,242            | 80,014            | 77,932            | 70,549            | 69,950            | 69,802            | 59,313            | 58,516            |
| Evangeline   | 2,519             | 2,810             | 3,151             | 3,679             | 4,547             | 3,907             | 4,221             | 3,514             | 3,641             | 3,968             |
| La Porte Splitter Distribution System                        | 5,422             | 4,950             | 4,845             | 4,895             | 4,998             | 4,621             | 4,691             | 4,385             | 4,229             | 4,337             |
| Poseidon Oil Pipeline  | -                 | 63,944            | 62,918            | 62,537            | 62,296            | 64,852            | 62,324            | 61,153            | 59,161            | 60,207            |
| Cameron Highway Oil Pipeline                                 | -                 | 114,354           | 58,207            | 62,081            | 62,789            | 58,828            | 60,216            | 56,908            | 259,369           | 257,551           |
| Deepwater Gateway (Marco Polo Platform)                      | -                 | 56,527            | 115,477           | 114,840           | 115,628           | 120,777           | 117,646           | 111,187           | 113,345           | 111,866           |
| Coyote (sold 3Q 2006)  | -                 | 2,441             | 1,493             | 1,191             | 1,510             | -                 | -                 | -                 | -                 | -                 |
| Jonah Gas Gathering  | -                 | -                 | -                 | -                 | -                 | 83,294            | 120,370           | 157,935           | 200,649           | 224,374           |
| GulfTerra GP (b)   | 424,947           | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Accounted for on "Cost Basis":</b>                        |                   |                   |                   |                   |                   |                   |                   |                   |                   |                   |
| VESCO (a)  | 33,000            | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 | -                 |
| <b>Total Investments in Unconsolidated Affiliates</b>        | <b>\$ 767,759</b> | <b>\$ 519,164</b> | <b>\$ 471,921</b> | <b>\$ 463,532</b> | <b>\$ 464,605</b> | <b>\$ 540,186</b> | <b>\$ 564,559</b> | <b>\$ 598,638</b> | <b>\$ 836,091</b> | <b>\$ 854,825</b> |

|   | Total<br>2003      | Total<br>2004    | Total<br>2005    | 1Q06            | 2Q06            | 3Q06            | 4Q06            | Total<br>2006    | 1Q07            | 2Q07              | 3Q07             | Total<br>2007    |
|---|--------------------|------------------|------------------|-----------------|-----------------|-----------------|-----------------|------------------|-----------------|-------------------|------------------|------------------|
| <b>Equity in Income (Loss) of Unconsolidated Affiliates:</b>      |                    |                  |                  |                 |                 |                 |                 |                  |                 |                   |                  |                  |
| Belvieu Environment Fuels   | \$ (27,864)        | \$ -             | \$ -             | \$ -            | \$ -            | \$ -            | \$ -            | \$ -             | \$ -            | \$ -              | \$ -             | \$ -             |
| Promix  | 2,106              | 859              | 1,876            | 1,384           | 400             | 82              | (513)           | 1,353            | (203)           | 111               | 338              | 246              |
| Baton Rouge Fractionators   | 832                | 2,190            | 1,313            | 806             | 558             | 651             | 628             | 2,643            | 468             | 446               | 615              | 1,529            |
| Tri-States NGL Pipeline   | 1,542              | (154)            | -                | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| EPIK Export Terminal  | 1,818              | -                | -                | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| Belle Rose NGL Pipeline   | (55)               | (402)            | (151)            | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| Baton Rouge Propylene Concentrator                                | 1,198              | 1,943            | 1,224            | 162             | 626             | 578             | 498             | 1,864            | 691             | 550               | 557              | 1,798            |
| Wilprise NGL Pipeline   | 276                | -                | -                | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| Dixie Pipeline Company  | 1,323              | 1,274            | 1,103            | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| VESCO   | -                  | 6,132            | 1,412            | (672)           | 966             | 689             | 736             | 1,719            | 326             | 532               | 1,731            | 2,589            |
| Offshore Pipeline Investments                                     | 5,561              | 3,248            | 4,106            | (228)           | 275             | (7,126)         | 286             | (6,793)          | 211             | (6,894)           | (143)            | (6,826)          |
| Evangeline  | 131                | 231              | 331              | 154             | 200             | 270             | 334             | 958              | 72              | 113               | (5)              | 180              |
| La Porte Splitter Distribution System                             | (698)              | (710)            | (738)            | (187)           | (211)           | (199)           | (198)           | (795)            | (207)           | (216)             | (189)            | (612)            |
| OTC   | (77)               | -                | -                | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| Poseidon Oil Pipeline   | -                  | 2,509            | 7,279            | 1,676           | 2,661           | 3,571           | 3,402           | 11,310           | 2,387           | 3,244             | 2,613            | 8,244            |
| Cameron Highway Oil Pipeline                                      | -                  | (461)            | (15,872)         | (2,879)         | (2,794)         | (1,863)         | (3,464)         | (11,000)         | (3,204)         | (10,088)          | 801              | (12,491)         |
| Deepwater Gateway (Marco Polo Platform)                           | -                  | 3,562            | 10,612           | 3,365           | 4,627           | 5,088           | 5,312           | 18,392           | 4,681           | 4,892             | 5,286            | 14,859           |
| Jonah Gas Gathering   | -                  | -                | -                | -               | -               | -               | 238             | 238              | 957             | 1,099             | 2,356            | 4,412            |
| Coyote (sold 3Q 2006)   | -                  | 541              | 2,053            | 448             | 704             | 524             | -               | 1,676            | -               | -                 | -                | -                |
| GulfTerra GP  | (53)               | 32,025           | -                | -               | -               | -               | -               | -                | -               | -                 | -                | -                |
| <b>Total Equity in Income (Loss) of Unconsolidated Affiliates</b> | <b>\$ (13,960)</b> | <b>\$ 52,787</b> | <b>\$ 14,548</b> | <b>\$ 4,029</b> | <b>\$ 8,012</b> | <b>\$ 2,265</b> | <b>\$ 7,259</b> | <b>\$ 21,565</b> | <b>\$ 6,179</b> | <b>\$ (6,211)</b> | <b>\$ 13,960</b> | <b>\$ 13,928</b> |

(a) VESCO became an equity method investment in the third quarter of 2004 due to a change in accounting method.  
(b) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

**Enterprise Products Partners L.P.**  
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**Unconsolidated Affiliate Investment Detail (continued)**  
(Amounts in \$000s)

|   | Total<br>2003       | Total<br>2004      | Total<br>2005      | 1Q06               | 2Q06               | 3Q06             | 4Q06               | Total<br>2006       | 1Q07               | 2Q07                | 3Q07               | Total<br>2007       |
|---|---------------------|--------------------|--------------------|--------------------|--------------------|------------------|--------------------|---------------------|--------------------|---------------------|--------------------|---------------------|
| <b>Investments in and advances to Unconsolidated Affiliates:</b>      |                     |                    |                    |                    |                    |                  |                    |                     |                    |                     |                    |                     |
| Belvieu Environment Fuels   | \$ 593              | \$ -               | \$ -               | \$ -               | \$ -               | \$ -             | \$ -               | \$ -                | \$ -               | \$ -                | \$ -               | \$ -                |
| Promix  | 112                 | (28,786)           | (4,129)            | 7,960              | 366                | (468)            | 6,108              | 13,966              | (6,416)            | (3,377)             | 3,792              | (6,001)             |
| Baton Rouge Fractionators   | 56                  | 2                  | 32                 | 242                | (164)              | 385              | (605)              | (142)               | (25)               | 128                 | (74)               | 29                  |
| Tri-States NGL Pipeline   | (17,071)            | 3                  | -                  | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| EPIK Export Terminal  | (9,160)             | -                  | -                  | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| Belle Rose NGL Pipeline   | (5)                 | (5)                | 4                  | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| Baton Rouge Propylene Concentrator                                    | (18)                | 25                 | (94)               | (226)              | 83                 | (74)             | 50                 | (167)               | (34)               | (15)                | (120)              | (169)               |
| Dixie Pipeline Company  | 16                  | 2,660              | (2,663)            | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| VESCO   | -                   | (602)              | (2,816)            | -                  | (3,438)            | (1,758)          | -                  | (5,196)             | (2,653)            | -                   | -                  | (2,653)             |
| Offshore pipeline investments   | (17,662)            | (294)              | (529)              | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| Evangeline  | (5)                 | (60)               | (10)               | (373)              | (668)              | 909              | 21                 | (111)               | 777                | (13)                | (331)              | 433                 |
| La Porte Splitter Distribution System                                 | (383)               | (237)              | (634)              | (237)              | (313)              | 176              | (268)              | (642)               | 99                 | (59)                | (298)              | (258)               |
| OTC   | (3,400)             | -                  | -                  | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| Poseidon Oil Pipeline   | -                   | (13)               | (543)              | (272)              | 294                | (2,310)          | 1,456              | (832)               | 436                | 1,804               | (2,026)            | 214                 |
| Cameron Highway Oil Pipeline  | -                   | (28,815)           | (7,224)            | (6,694)            | (3,645)            | 1,055            | (4,855)            | (14,139)            | 167                | (216,550)           | (881)              | (217,264)           |
| Deepwater Gateway (Marco Polo Platform)                               | -                   | (7,866)            | (69,438)           | 2                  | 88                 | (61)             | (56)               | (27)                | 139                | (1,766)             | 1,766              | 139                 |
| Jonah Gas Gathering   | -                   | -                  | -                  | (53,549)           | (44,218)           | 14,474           | (36,839)           | (120,132)           | (36,977)           | (42,697)            | (23,911)           | (103,585)           |
| GulfTerra GP  | (425,000)           | (424)              | -                  | -                  | -                  | -                | -                  | -                   | -                  | -                   | -                  | -                   |
| <b>Total Investments in and advances to Unconsolidated Affiliates</b> | <b>\$ (471,927)</b> | <b>\$ (64,412)</b> | <b>\$ (88,044)</b> | <b>\$ (53,147)</b> | <b>\$ (51,615)</b> | <b>\$ 12,328</b> | <b>\$ (34,988)</b> | <b>\$ (127,422)</b> | <b>\$ (44,487)</b> | <b>\$ (262,545)</b> | <b>\$ (22,083)</b> | <b>\$ (329,115)</b> |

**Distributions Received from Unconsolidated Affiliates:**

|  |                  |                  |                  |                 |                  |                 |                  |                  |                  |                  |                  |                  |
|--|------------------|------------------|------------------|-----------------|------------------|-----------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Promix   | \$ 4,733         | \$ 2,800         | \$ 6,650         | \$ 600          | \$ 2,500         | \$ 1,750        | \$ 1,350         | \$ 6,200         | \$ 250           | \$ 500           | \$ 450           | \$ 1,200         |
| Baton Rouge Fractionators  | 1,177            | 3,067            | 2,709            | 451             | 323              | 1,031           | 1,092            | 2,897            | 806              | 419              | 710              | 1,935            |
| Tri-States NGL Pipeline  | 1,900            | 1,365            | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| EPIK Export Terminal   | 4,844            | -                | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| Belle Rose NGL Pipeline  | 228              | 210              | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| Baton Rouge Propylene Concentrator                                 | 2,248            | 2,885            | 1,724            | 1,012           | 260              | 1,180           | 878              | 3,330            | 743              | 564              | 861              | 2,168            |
| Wilprize NGL Pipeline  | 854              | -                | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| Dixie Pipeline Company   | 1,979            | 2,088            | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| VESCO  | -                | 5,065            | 2,977            | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| Offshore pipeline investments                                      | 13,919           | 9,950            | 9,051            | -               | 2,357            | 256             | 887              | 3,500            | 359              | 3,594            | 654              | 4,607            |
| Deepwater Gateway (Marco Polo Platform)                            | -                | 7,500            | 21,100           | 4,000           | 3,750            | -               | 8,500            | 16,250           | 11,000           | 4,500            | 5,000            | 20,500           |
| Poseidon Oil Pipeline  | -                | -                | 8,847            | 1,440           | 2,520            | 2,520           | 3,240            | 9,720            | 3,420            | 3,420            | 3,600            | 10,440           |
| Coyote   | -                | 750              | 3,000            | 750             | 385              | -               | -                | 1,135            | -                | -                | -                | -                |
| Jonah Gas Gathering  | -                | -                | -                | -               | -                | -               | -                | -                | 369              | 1,082            | 2,542            | 3,993            |
| GulfTerra GP   | -                | 32,347           | -                | -               | -                | -               | -                | -                | -                | -                | -                | -                |
| Cameron Highway Oil Pipeline                                       | -                | -                | -                | -               | -                | -               | -                | -                | -                | 4,000            | 3,500            | 7,500            |
| <b>Total Distributions Received from Unconsolidated Affiliates</b> | <b>\$ 31,882</b> | <b>\$ 68,027</b> | <b>\$ 56,058</b> | <b>\$ 8,253</b> | <b>\$ 12,095</b> | <b>\$ 6,737</b> | <b>\$ 15,947</b> | <b>\$ 43,032</b> | <b>\$ 16,947</b> | <b>\$ 18,079</b> | <b>\$ 17,317</b> | <b>\$ 52,343</b> |

**Enterprise Products Partners L.P**  
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**Non-GAAP Reconciliations to GAAP**  
(Amounts in \$000s)

|   | Total<br>2003 | Total<br>2004 | Total<br>2005 | 1Q06       | 2Q06       | 3Q06       | 4Q06       | Total<br>2006 | 1Q07       | 2Q07       | 3Q07       | Total<br>2007 |
|---|---------------|---------------|---------------|------------|------------|------------|------------|---------------|------------|------------|------------|---------------|
| <i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>                                       |               |               |               |            |            |            |            |               |            |            |            |               |
| <i>"Net cash flows provided by operating activities"</i>  |               |               |               |            |            |            |            |               |            |            |            |               |
| Net cash flows provided by operating activities   | \$ 424,705    | \$ 391,541    | \$ 631,708    | \$ 494,276 | \$ 77,049  | \$ 414,699 | \$ 189,045 | \$ 1,175,069  | \$ 420,751 | \$ 131,298 | \$ 385,786 | \$ 937,835    |
| Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities: |               |               |               |            |            |            |            |               |            |            |            |               |
| Sustaining capital expenditures   | (20,313)      | (37,315)      | (92,158)      | (30,010)   | (34,521)   | (30,743)   | (24,135)   | (119,409)     | (25,511)   | (47,600)   | (46,681)   | (119,792)     |
| Proceeds from sale of assets  | 212           | 6,882         | 44,746        | 75         | 181        | 2,787      | 884        | 3,927         | 91         | 924        | 918        | 1,933         |
| Minority interest portion of cumulative effect of change in accounting principles                         | -             | 2,338         | -             | -          | -          | -          | -          | -             | -          | -          | -          | -             |
| Amortization of net gain from forward-starting interest rate swaps  | -             | (857)         | (3,602)       | (925)      | (935)      | (945)      | (955)      | (3,760)       | (965)      | (1,056)    | (1,172)    | (3,193)       |
| Minority interest in earnings not included in calculation of distributable cash flow                      | (2,967)       | (8,128)       | (5,760)       | (2,198)    | (538)      | (1,940)    | (4,403)    | (9,079)       | (5,661)    | (5,740)    | (7,782)    | (19,183)      |
| Minority interest of General Partner in Operating Partnership's allocation of leases paid by EPCO, Inc.   | 90            | -             | -             | -          | -          | -          | -          | -             | -          | -          | -          | -             |
| Net effect of changes in operating accounts not included in calculation of distributable cash flow        | (122,961)     | 93,725        | 266,395       | (247,084)  | 172,392    | (85,157)   | 76,431     | (83,418)      | (168,903)  | 173,128    | (114,497)  | (110,272)     |
| Settlement of forward-starting interest rate swaps  | -             | 19,405        | -             | -          | -          | -          | -          | -             | -          | 42,269     | 6,626      | 48,895        |
| Return of investment  | -             | -             | 47,500        | -          | -          | -          | -          | -             | -          | -          | -          | -             |
| El Paso transition support payments   | -             | 4,500         | 17,250        | 3,750      | 3,750      | 3,750      | 3,000      | 14,250        | 3,000      | 3,000      | 3,000      | 9,000         |
| Pro forma adjustment for GullTerra distributable cash flow  | -             | 68,402        | -             | -          | -          | -          | -          | -             | -          | -          | -          | -             |
| DEP & Subs - Public minority interest   | -             | -             | -             | -          | -          | -          | -          | -             | 2,831      | 3,283      | 3,242      | 9,356         |
| Distributions declared with respect to period - DEP public unitholders                                    | -             | -             | -             | -          | -          | -          | -          | -             | (3,648)    | (5,980)    | (6,130)    | (15,758)      |
| Distributable cash flow   | \$ 278,766    | \$ 540,493    | \$ 906,079    | \$ 217,884 | \$ 217,378 | \$ 302,451 | \$ 239,867 | \$ 977,580    | \$ 221,985 | \$ 293,526 | \$ 223,310 | \$ 738,821    |

*Reconciliation of Non-GAAP "EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"*

|   |            |            |            |            |            |            |            |              |            |            |            |            |
|---|------------|------------|------------|------------|------------|------------|------------|--------------|------------|------------|------------|------------|
| Net income  | \$ 104,546 | \$ 268,261 | \$ 419,508 | \$ 133,777 | \$ 126,295 | \$ 208,302 | \$ 132,781 | \$ 601,155   | \$ 112,045 | \$ 142,154 | \$ 117,606 | \$ 371,805 |
| Adjustments to derive EBITDA:   |            |            |            |            |            |            |            |              |            |            |            |            |
| Interest expense  | 140,806    | 155,740    | 230,549    | 58,077     | 56,333     | 62,793     | 60,820     | 238,023      | 63,358     | 71,275     | 85,075     | 219,708    |
| Provision for income taxes  | 5,293      | 3,761      | 8,362      | 2,892      | 6,272      | 3,285      | 8,874      | 21,323       | 8,788      | (1,860)    | 2,073      | 9,001      |
| Depreciation, amortization and accretion (excluding amortization component in interest expense) | 115,801    | 195,384    | 420,625    | 106,317    | 110,203    | 114,142    | 116,780    | 447,442      | 121,089    | 123,823    | 136,739    | 381,651    |
| EBITDA  | 366,446    | 623,146    | 1,079,044  | 301,063    | 299,103    | 388,522    | 319,255    | 1,307,943    | 305,280    | 335,392    | 341,493    | 982,165    |
| Interest expense  | (140,806)  | (155,740)  | (230,549)  | (58,077)   | (56,333)   | (62,793)   | (60,820)   | (238,023)    | (63,358)   | (71,275)   | (85,075)   | (219,708)  |
| Amortization in interest expense  | 12,634     | 3,503      | 152        | 250        | 237        | 154        | 125        | 766          | 132        | 69         | 231        | 432        |
| Provision for income taxes  | (5,293)    | (3,761)    | (8,362)    | (2,892)    | (6,272)    | (3,285)    | (8,874)    | (21,323)     | (8,788)    | 1,860      | (2,073)    | (9,001)    |
| Provision for impairment charge   | 1,200      | 4,114      | -          | -          | -          | -          | 88         | 88           | -          | -          | -          | -          |
| Equity in (income) loss of unconsolidated affiliates  | 13,960     | (52,787)   | (14,548)   | (4,029)    | (8,012)    | (2,265)    | (7,259)    | (21,565)     | (6,179)    | 6,211      | (13,960)   | (13,928)   |
| Distributions from unconsolidated affiliates  | 31,882     | 68,027     | 56,058     | 8,253      | 12,095     | 6,737      | 15,947     | 43,032       | 16,947     | 18,079     | 17,317     | 52,343     |
| (Gain) loss on sale of assets   | (16)       | (15,901)   | (4,488)    | (61)       | (136)      | (3,204)    | 42         | (3,359)      | (73)       | 5,737      | (219)      | 5,445      |
| Operating lease expense paid by EPCO, Inc. (excluding minority interest portion)                | 9,010      | 7,705      | 2,112      | 528        | 528        | 526        | 527        | 2,109        | 526        | 527        | 526        | 1,579      |
| Other expenses paid by EPCO, Inc.   | 436        | -          | -          | -          | -          | -          | -          | -            | -          | -          | -          | -          |
| Minority interest   | 3,859      | 8,128      | 5,760      | 2,198      | 538        | 1,940      | 4,403      | 9,079        | 5,661      | 5,740      | 7,782      | 19,183     |
| Deferred income tax expense   | 10,534     | 9,608      | 8,594      | 1,487      | 7,693      | 3,198      | 2,049      | 14,427       | 1,596      | 2,492      | 1,454      | 5,542      |
| Changes in fair market value of financial instruments   | (29)       | 5          | 122        | (53)       | -          | 12         | (10)       | (51)         | 104        | (406)      | 3,813      | 3,511      |
| Cumulative effect of change in accounting principle   | -          | (10,781)   | 4,208      | (1,475)    | -          | -          | 3          | (1,472)      | -          | -          | -          | -          |
| Net effect of changes in operating accounts   | 120,888    | (93,725)   | (266,395)  | 247,084    | (172,392)  | 85,157     | (76,431)   | 83,418       | 168,903    | (173,128)  | 114,497    | 110,272    |
| Net cash flows provided by operating activities   | \$ 424,705 | \$ 391,541 | \$ 631,708 | \$ 494,276 | \$ 77,049  | \$ 414,699 | \$ 189,045 | \$ 1,175,069 | \$ 420,751 | \$ 131,298 | \$ 385,786 | \$ 937,835 |



**Enterprise Products Partners L.P.**  
**Selected Financial Data - 3Q 2007**

*This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2006 Annual Report on Form 10-K, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.*

**Energy and Petrochemical Industry Data**

|   | MMBtu per<br>Gallon | Composite<br>NGL Barrel | Average<br>2003 | Average<br>2004 | Average<br>2005 | 1Q06     | 2Q06     | 3Q06     | 4Q06     | Average<br>2006 | 1Q07     | 2Q07     | 3Q07     | Average<br>2007 |
|---|---------------------|-------------------------|-----------------|-----------------|-----------------|----------|----------|----------|----------|-----------------|----------|----------|----------|-----------------|
| <b>Industry Pricing Data:</b>                                     |                     |                         |                 |                 |                 |          |          |          |          |                 |          |          |          |                 |
| Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)                  | 1.0000              |                         | \$ 5.38         | \$ 6.13         | \$ 8.64         | \$ 9.01  | \$ 6.80  | \$ 6.58  | \$ 6.56  | \$ 7.24         | \$ 6.77  | \$ 7.55  | \$ 6.16  | \$ 6.83         |
| Crude Oil (\$/Bbl) - (West Texas Intermediate)                    |                     |                         | \$ 31.14        | \$ 41.45        | \$ 56.47        | \$ 63.35 | \$ 70.53 | \$ 70.44 | \$ 60.03 | \$ 66.09        | \$ 58.02 | \$ 64.97 | \$ 75.48 | \$ 66.16        |
| Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)                  | 0.0664              | 33.0%                   | \$ 0.40         | \$ 0.50         | \$ 0.62         | \$ 0.57  | \$ 0.68  | \$ 0.76  | \$ 0.62  | \$ 0.66         | \$ 0.59  | \$ 0.72  | \$ 0.82  | \$ 0.71         |
| Propane (\$/Gallon) - (OPIS Average Mont Belvieu)                 | 0.0916              | 32.0%                   | \$ 0.58         | \$ 0.74         | \$ 0.91         | \$ 0.94  | \$ 1.05  | \$ 1.10  | \$ 0.95  | \$ 1.01         | \$ 0.97  | \$ 1.13  | \$ 1.23  | \$ 1.11         |
| Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)           | 0.1037              | 11.0%                   | \$ 0.69         | \$ 0.88         | \$ 1.09         | \$ 1.20  | \$ 1.22  | \$ 1.28  | \$ 1.11  | \$ 1.20         | \$ 1.13  | \$ 1.33  | \$ 1.44  | \$ 1.30         |
| Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)               | 0.0997              | 8.0%                    | \$ 0.70         | \$ 0.88         | \$ 1.15         | \$ 1.27  | \$ 1.26  | \$ 1.30  | \$ 1.12  | \$ 1.24         | \$ 1.22  | \$ 1.45  | \$ 1.49  | \$ 1.39         |
| Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)        | 0.1150              | 16.0%                   | \$ 0.75         | \$ 1.00         | \$ 1.26         | \$ 1.38  | \$ 1.52  | \$ 1.53  | \$ 1.31  | \$ 1.44         | \$ 1.37  | \$ 1.65  | \$ 1.68  | \$ 1.57         |
| NGL Composite (\$/Gallon)   | 0.0890              | 100.0%                  | \$ 0.57         | \$ 0.73         | \$ 0.91         | \$ 0.94  | \$ 1.04  | \$ 1.09  | \$ 0.93  | \$ 1.00         | \$ 0.95  | \$ 1.13  | \$ 1.21  | \$ 1.09         |
| % of Natural Gas to Crude Oil (a)                                 |                     |                         | 103%            | 87%             | 88%             | 82%      | 56%      | 54%      | 63%      | 64%             | 68%      | 67%      | 47%      | 61%             |
| Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing) |                     |                         | \$ 0.23         | \$ 0.33         | \$ 0.42         | \$ 0.45  | \$ 0.50  | \$ 0.51  | \$ 0.44  | \$ 0.48         | \$ 0.45  | \$ 0.51  | \$ 0.52  | \$ 0.49         |
| Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)    |                     |                         | \$ 0.18         | \$ 0.29         | \$ 0.36         | \$ 0.40  | \$ 0.44  | \$ 0.46  | \$ 0.35  | \$ 0.41         | \$ 0.40  | \$ 0.46  | \$ 0.46  | \$ 0.44         |
| PGP vs. RGP Spread (\$/Lb)  |                     |                         | \$ 0.05         | \$ 0.05         | \$ 0.06         | \$ 0.05  | \$ 0.06  | \$ 0.05  | \$ 0.09  | \$ 0.06         | \$ 0.04  | \$ 0.05  | \$ 0.06  | \$ 0.05         |
| PGP vs. RGP Spread (\$/Gallon)                                    |                     |                         | \$ 0.23         | \$ 0.21         | \$ 0.25         | \$ 0.24  | \$ 0.26  | \$ 0.22  | \$ 0.39  | \$ 0.28         | \$ 0.18  | \$ 0.22  | \$ 0.26  | \$ 0.22         |

**U. S. Ethylene Production Data: (b)**

|  |         |         |         |         |         |         |         |         |         |         |         |         |         |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Nameplate Capacity (MM lb/yr)                                  | 63,394  | 63,235  | 63,921  | 64,037  | 64,037  | 64,037  | 64,037  | 64,037  | 64,037  | 64,147  | 64,147  | 63,580  | 63,958  |
| Average Steam Cracker Operating Rate (% of nameplate capacity) | 80.4%   | 89.5%   | 83.2%   | 81.7%   | 86.9%   | 87.6%   | 85.1%   | 85.3%   | 84.3%   | 86.5%   | 87.3%   | 86.0%   | 86.0%   |
| Ethylene Production Rate - Annualized (Billion lbs/yr)         | 51      | 57      | 53      | 53      | 56      | 55      | 54      | 55      | 54      | 55      | 55      | 55      | 55      |
| Steam Cracker Feedstocks (MBPD)                                |         |         |         |         |         |         |         |         |         |         |         |         |         |
| Ethane   | 688     | 776     | 712     | 735     | 769     | 738     | 739     | 745     | 729     | 749     | 749     | 776     | 751     |
| Propane  | 298     | 368     | 351     | 368     | 410     | 356     | 364     | 375     | 385     | 403     | 370     | 386     | 386     |
| Butane   | 51      | 43      | 48      | 27      | 89      | 112     | 77      | 76      | 80      | 106     | 83      | 90      | 90      |
| Subtotal Light Feeds   | 1,038   | 1,186   | 1,111   | 1,150   | 1,268   | 1,206   | 1,180   | 1,196   | 1,194   | 1,258   | 1,229   | 1,227   | 1,227   |
| Naphtha  | 489     | 506     | 492     | 431     | 376     | 485     | 456     | 437     | 434     | 392     | 438     | 421     | 421     |
| Gas Oil  | 115     | 129     | 120     | 111     | 128     | 117     | 114     | 118     | 107     | 128     | 111     | 115     | 115     |
| Subtotal Heavy Feeds   | 604     | 635     | 612     | 542     | 504     | 602     | 570     | 555     | 541     | 520     | 549     | 537     | 537     |
| Total Feedstock  | 1,642   | 1,821   | 1,723   | 1,672   | 1,772   | 1,808   | 1,750   | 1,751   | 1,735   | 1,778   | 1,778   | 1,764   | 1,764   |
| Percent of Light/Heavy Feeds                                   | 64%/36% | 65%/35% | 66%/36% | 68%/32% | 72%/28% | 67%/33% | 67%/33% | 68%/32% | 69%/31% | 71%/29% | 69%/31% | 70%/30% | 70%/30% |

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.