



Enterprise Products Partners L.P.

Selected Financial Data through December 31, 2014

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This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Summary Financial Data:												
Revenues	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 12,330.2	\$ 10,190.3	\$ 47,951.2
Gross Operating Margin by Business Segment:												
NGL Pipelines & Services	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7
Onshore Natural Gas Pipelines & Services	675.3	775.5	190.8	197.7	213.4	187.1	789.0	220.4	203.0	195.4	184.5	803.3
Onshore Crude Oil Pipelines & Services	234.0	387.7	236.4	197.2	146.0	163.1	742.7	159.7	184.0	190.8	228.0	762.5
Offshore Pipelines & Services	228.2	173.0	40.5	39.7	37.9	28.0	146.1	39.3	33.6	47.1	42.0	162.0
Petrochemical & Refined Products Services	535.2	579.9	170.9	162.7	117.1	175.2	625.9	130.4	161.7	190.3	198.6	681.0
Other Investments	14.8	2.4	-	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	3,871.7	4,387.0	1,231.1	1,142.2	1,154.0	1,290.8	4,818.1	1,329.8	1,263.2	1,335.1	1,358.4	5,286.5
<i>Less adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:</i>												
Amounts included in operating costs and expenses:												
Depreciation, amortization and accretion	958.7	1,061.7	276.8	289.7	285.2	297.2	1,148.9	301.4	312.4	322.7	346.2	1,282.7
Non-cash asset impairment charges	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	3.7	5.7	15.8	34.0
Operating lease expenses paid by EPCO	0.3	-	-	-	-	-	-	-	-	-	-	-
Net losses (gains) attributable to asset sales and insurance recoveries	(156.0)	(17.6)	(63.9)	5.7	(10.2)	(15.0)	(83.4)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)
Non-refundable deferred revenues attributable to shipper make-up rights on major new pipeline projects reflected in gross operating margin	-	-	-	-	-	4.4	4.4	23.3	21.9	21.6	17.8	84.6
Subsequent recognition of deferred revenues attributable to make-up rights	-	-	-	-	-	-	-	-	-	-	(2.9)	(2.9)
General and administrative costs	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	47.7	50.0	63.6	214.5
Operating Income	\$ 2,859.1	\$ 3,109.2	\$ 957.7	\$ 774.2	\$ 819.9	\$ 915.5	\$ 3,467.3	\$ 1,032.7	\$ 884.3	\$ 937.7	\$ 921.0	\$ 3,775.7
Net income attributable to limited partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4
Earnings Per Unit (Fully Diluted) (a)	\$ 1.19	\$ 1.35	\$ 0.41	\$ 0.30	\$ 0.32	\$ 0.37	\$ 1.41	\$ 0.43	\$ 0.34	\$ 0.37	\$ 0.34	\$ 1.47
Adjusted EBITDA (See page 20 for detail and GAAP reconciliations)	\$ 3,960.1	\$ 4,329.9	\$ 1,250.1	\$ 1,103.8	\$ 1,138.7	\$ 1,244.2	\$ 4,736.8	\$ 1,358.7	\$ 1,242.9	\$ 1,300.7	\$ 1,316.0	\$ 5,218.3
LTM Adjusted EBITDA	\$ 3,960.1	\$ 4,329.9	\$ 4,490.6	\$ 4,549.2	\$ 4,624.7	\$ 4,736.8	\$ 4,736.8	\$ 4,845.4	\$ 4,984.5	\$ 5,146.5	\$ 5,218.3	\$ 5,218.3
Net Cash Flows Provided by Operating Activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2
Distributable Cash Flow (See pages 12 and 20)	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6
Weighted-Average Units Outstanding - Basic EPU (a)	1,649.110	1,723.550	1,763.204	1,778.257	1,792.555	1,817.537	1,788.050	1,827.957	1,831.073	1,834.185	1,901.057	1,848.729
Weighted-Average Units Outstanding - Fully Diluted EPU (a)	1,719.681	1,786.386	1,822.099	1,837.030	1,845.985	1,864.986	1,842.662	1,876.020	1,880.367	1,883.442	1,940.541	1,895.249

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding are presented on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Selected Operating Data (a):												
<u>Thousands of barrels per day ("MBPD"), net:</u>												
NGL Transportation	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,866	2,866	2,944	2,892
Onshore Crude Oil Transportation	678	828	981	1,145	1,252	1,270	1,175	1,260	1,297	1,266	1,288	1,278
Offshore Crude Oil Transportation	279	300	294	311	314	309	307	335	318	335	331	330
Petrochemical & Refined Products Transportation	783	689	681	688	711	727	702	703	804	809	849	802
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	4,024	4,289	4,492	4,888	5,144	5,220	4,971	5,136	5,285	5,276	5,412	5,302
NGL Fractionation	575	659	708	678	736	781	726	792	845	823	837	824
Propylene Fractionation	73	72	69	71	74	82	74	73	71	73	81	75
Butane Isomerization	101	95	85	97	100	93	94	80	105	95	90	93
Standalone Deisobutanizers (DIBs)	28	46	50	68	79	69	67	74	83	86	86	82
Total Fractionation, Isomerization and DIBs	777	872	912	914	989	1,025	961	1,019	1,104	1,077	1,094	1,074
Equity NGL Production	116	101	122	118	120	145	126	137	136	103	90	116
Octane Additive and Related Plant Production	17	16	16	20	19	24	20	6	20	20	22	17
Platform Crude Oil Processing	17	17	15	14	16	17	16	17	9	16	15	14
<u>Billions of British Thermal Units per day, ("BBtus/d"), net:</u>												
Onshore Natural Gas Transportation	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,617	12,486	12,284	12,476
Offshore Natural Gas Transportation	1,065	853	733	720	665	594	678	569	609	683	644	627
Total Natural Gas Transportation	14,296	14,487	13,804	14,027	13,634	12,997	13,614	13,089	13,226	13,169	12,928	13,103
<u>Million Cubic Feet per day ("MMcf/d"), net:</u>												
Fee-based Natural Gas Processing	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,941	4,958	4,532	4,786
Platform Natural Gas Processing	405	291	244	224	185	155	202	147	152	152	129	145

(a) These selected volume statistics are reported on a net basis, taking into account our ownership interests in certain joint ventures, and reflect the periods in which we owned an interest in such operations. These statistics reflect volumes for newly constructed assets from the dates such assets were placed into service and for purchased assets from the date of acquisition.

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Distributable Cash Flow and Unit Coverage Ratio:												
Distributable Cash Flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6
Coverage - weighted-average distribution-bearing units	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.45x	1.41x	1.51x	1.51x
Coverage - weighted-average total units	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.41x	1.38x	1.48x	1.47x

Distributions of Cash during Period:

Date of Distribution	Total 2011	Total 2012	2/7/2013	5/7/2013	8/7/2013	11/7/2013	Total 2013	2/7/2014	5/7/2014	8/7/2014	11/7/2014	Total 2014
Cash Distribution (\$/Unit) (a)	\$ 1.2025	\$ 1.2663	\$ 0.3300	\$ 0.3350	\$ 0.3400	\$ 0.3450	\$ 1.3500	\$ 0.3500	\$ 0.3550	\$ 0.3600	\$ 0.3650	\$ 1.4300
Cash Distributed to Common Units (including Restricted Common Units)	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 649.2	\$ 659.8	\$ 689.9	\$ 2,638.1
Common Units subject to Distribution (a)	1,641.800	1,720.524	1,750.214	1,774.164	1,783.445	1,802.809	1,777.968	1,826.218	1,828.890	1,832.812	1,889.907	1,844.798
Cash Distributed to Distribution Equivalent Right-bearing Phantom Units	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1.2	\$ 1.2	\$ 1.3	\$ 3.7
Distribution Equivalent Right-bearing Phantom Units subject to Distribution (a)	-	-	-	-	-	-	-	-	3.442	3.364	3.393	2.567
Total Cash Distribution	\$ 1,974.3	\$ 2,178.6	\$ 577.6	\$ 594.3	\$ 606.4	\$ 622.0	\$ 2,400.3	\$ 639.2	\$ 650.4	\$ 661.0	\$ 691.2	\$ 2,641.8

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts are presented on a post-split basis.

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Partnership Unit Data

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Partnership Unit Data for EPU Calculation (a):												
<u>Common Units:</u>												
Total Units Outstanding, Beginning of Period	1,619.020	1,703.244	1,742.440	1,764.974	1,776.088	1,794.828	1,742.440	1,819.029	1,824.330	1,828.393	1,830.736	1,819.029
Total Units Outstanding, End of Period	1,703.244	1,742.440	1,764.974	1,776.088	1,794.828	1,819.029	1,819.029	1,824.330	1,828.393	1,830.736	1,897.715	1,897.715
Weighted-Average Total Units Outstanding	1,641.018	1,715.241	1,754.695	1,770.151	1,785.211	1,810.283	1,780.251	1,821.921	1,826.571	1,829.791	1,896.734	1,843.921
<u>Time-vested Restricted Common Units (b):</u>												
Total Units Outstanding, Beginning of Period	7.123	7.736	7.787	9.237	7.382	7.313	7.787	7.221	4.568	4.437	4.368	7.221
Total Units Outstanding, End of Period	7.736	7.787	9.237	7.382	7.313	7.221	7.221	4.568	4.437	4.368	4.230	4.230
Weighted-Average Total Units Outstanding	8.092	8.309	8.509	8.105	7.345	7.254	7.799	6.036	4.502	4.394	4.323	4.808
<u>Total Common and Time-vested Restricted Units:</u>												
Total Units Outstanding, Beginning of Period	1,626.143	1,710.981	1,750.227	1,774.211	1,783.470	1,802.141	1,750.227	1,826.250	1,828.898	1,832.830	1,835.103	1,826.250
Total Units Outstanding, End of Period	1,710.981	1,750.227	1,774.211	1,783.470	1,802.141	1,826.250	1,826.250	1,828.898	1,832.830	1,835.103	1,901.945	1,901.945
Weighted-Average Total Units Outstanding	1,649.110	1,723.550	1,763.204	1,778.257	1,792.555	1,817.537	1,788.050	1,827.957	1,831.073	1,834.185	1,901.057	1,848.729
<u>Incremental Units from the assumed exercise of dilutive Unit options (c)</u>												
	2.569	2.757	2.454	2.333	2.295	2.328	2.362	1.368	0.753	0.748	0.716	0.906
<u>Class B Units (d):</u>												
Total Units Outstanding, Beginning of Period	9.041	9.041	9.041	9.041	9.041	-	9.041	-	-	-	-	-
Total Units Outstanding, End of Period	9.041	9.041	9.041	9.041	-	-	-	-	-	-	-	-
Weighted-Average Total Units Outstanding	9.041	9.041	9.041	9.041	3.734	-	5.425	-	-	-	-	-
<u>Designated Units (e):</u>												
Total Units Outstanding, Beginning of Period	61.220	52.260	47.400	47.400	47.400	47.400	47.400	45.120	45.120	45.120	45.120	45.120
Total Units Outstanding, End of Period	52.260	47.400	47.400	47.400	47.400	45.120	45.120	45.120	45.120	45.120	35.380	35.380
Weighted-Average Total Units Outstanding	58.962	51.038	47.400	47.400	47.400	45.120	46.825	45.120	45.120	45.120	35.380	42.665
<u>Distribution Equivalent Right-bearing Phantom Unit Awards (f):</u>												
Total Units Outstanding, Beginning of Period	-	-	-	-	-	-	-	-	3.449	3.380	3.395	-
Total Units Outstanding, End of Period	-	-	-	-	-	-	-	3.449	3.380	3.395	3.342	3.342
Weighted-Average Total Units Outstanding	-	-	-	-	-	-	-	1.575	3.421	3.389	3.388	2.949
<u>Total of all Units used in fully diluted EPU calculation:</u>												
Total Units Outstanding, Beginning of Period	1,696.404	1,772.282	1,806.668	1,830.652	1,839.911	1,849.541	1,806.668	1,871.370	1,877.467	1,881.330	1,883.619	1,871.370
Total Units Outstanding, End of Period	1,772.282	1,806.668	1,830.652	1,839.911	1,849.541	1,871.370	1,871.370	1,877.467	1,881.330	1,883.619	1,940.667	1,940.667
Weighted-Average Total Units Outstanding	1,719.681	1,786.386	1,822.099	1,837.030	1,845.985	1,864.986	1,842.662	1,876.020	1,880.367	1,883.442	1,940.541	1,895.249

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Unit data is presented on a post-split basis.

(b) Consists of restricted common units issued to key personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method.

(d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 9,040,862 Enterprise Class B units.

The Class B units converted into the same number of distribution-bearing common units on August 8, 2013.

(e) In connection with the Holdings Merger (completed November 2010), a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. At December 31, 2014, the number of Designated Units to which the temporary distribution waiver applies for distributions paid or to be paid, if any, during the calendar year 2015 is 35,380,000.

(f) Consists of distribution equivalent right-bearing phantom unit awards issued to key personnel that work on our behalf.

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Capitalization Data

(Amounts in millions)

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014
Capitalization for the period ended:										
Cash and Cash Equivalents	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4
Debt:										
Current maturities of debt	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0	\$ 1,300.0	\$ 1,939.9	\$ 2,206.4
Senior debt obligations - principal	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0	15,550.0	16,200.1	17,650.1
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)	(19.8)	(26.3)	(25.4)
Total Debt	\$ 14,529.4	\$ 16,201.8	\$ 17,543.7	\$ 16,969.6	\$ 17,531.5	\$ 17,351.5	\$ 18,367.8	\$ 18,362.9	\$ 19,646.4	\$ 21,363.8
Net Debt	\$ 14,509.6	\$ 16,185.7	\$ 16,263.4	\$ 16,924.3	\$ 17,521.9	\$ 17,294.6	\$ 17,379.4	\$ 18,120.9	\$ 18,584.8	\$ 21,289.4
Equity:										
Common Units	\$ 12,346.3	\$ 13,439.6	\$ 14,162.1	\$ 14,400.4	\$ 14,821.4	\$ 15,573.8	\$ 15,783.2	\$ 15,930.8	\$ 16,063.6	\$ 18,304.8
Class B Units	118.5	118.5	118.5	118.5	-	-	-	-	-	-
Accumulated Other Comprehensive Loss	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)	(354.2)	(306.1)	(241.6)
Noncontrolling interests	105.9	108.3	107.7	196.9	210.1	225.6	223.1	225.8	224.4	1,629.0
Total Equity	\$ 12,219.3	\$ 13,296.0	\$ 13,990.2	\$ 14,352.8	\$ 14,682.2	\$ 15,440.4	\$ 15,662.0	\$ 15,802.4	\$ 15,981.9	\$ 19,692.2
Total Capitalization Net of Cash and Cash Equivalents	\$ 26,728.9	\$ 29,481.7	\$ 30,253.6	\$ 31,277.1	\$ 32,204.1	\$ 32,735.0	\$ 33,041.4	\$ 33,923.3	\$ 34,566.7	\$ 40,981.6
Net Debt to LTM Adjusted EBITDA (a)	3.47x	3.56x	3.45x	3.55x	3.62x	3.49x	3.43x	3.48x	3.46x	3.93x
Total Debt to LTM Adjusted EBITDA (a)	3.48x	3.56x	3.74x	3.56x	3.63x	3.50x	3.63x	3.53x	3.67x	3.95x
LTM Adjusted EBITDA Interest Coverage	5.32x	5.61x	5.75x	5.72x	5.76x	5.90x	5.86x	5.82x	5.86x	5.67x

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt reflects total debt reduced by cash and cash equivalents.

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Capitalization Data (continued)

(Amounts in millions)

	2015	2016	2017	2018	2019	Thereafter	Total
<u>Debt Principal Maturity Schedule at December 31, 2014:</u>							
EPO senior debt obligations:							
Commercial Paper Notes, variable-rate	\$ 906.5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 906.5
Senior Notes I, 5.00% fixed-rate, due March 2015	250.0	-	-	-	-	-	250.0
Senior Notes X, 3.70% fixed-rate, due June 2015	400.0	-	-	-	-	-	400.0
Senior Notes FF, 1.25% fixed-rate, due August 2015	650.0	-	-	-	-	-	650.0
\$1.5 Billion 364-Day Credit Agreement, variable rate, due September 2015	-	-	-	-	-	-	-
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	750.0	-	-	-	-	750.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	800.0	-	-	-	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	349.7	-	-	349.7
\$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due June 2018	-	-	-	-	-	-	-
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	700.0	-	700.0
Senior Notes LL, 2.55% fixed-rate, due October 2019	-	-	-	-	800.0	-	800.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed-rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes HH, 3.35% fixed-rate, due March 2023	-	-	-	-	-	1,250.0	1,250.0
Senior Notes JJ, 3.9% fixed-rate, due February 2024	-	-	-	-	-	850.0	850.0
Senior Notes MM, 3.75% fixed-rate, due February 2025	-	-	-	-	-	1,150.0	1,150.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed-rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
Senior Notes GG, 4.45% fixed-rate, due February 2043	-	-	-	-	-	1,100.0	1,100.0
Senior Notes II, 4.85% fixed-rate, due March 2044	-	-	-	-	-	1,400.0	1,400.0
Senior Notes KK, 5.10% fixed-rate, due February 2045	-	-	-	-	-	1,150.0	1,150.0
Senior Notes NN, 4.95% fixed-rate, due October 2054	-	-	-	-	-	400.0	400.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	0.3	-	-	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 2,206.5	\$ 750.0	\$ 800.0	\$ 350.0	\$ 1,500.0	\$ 15,782.7	\$ 21,389.2

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Revenues	\$ 44,313.0	\$ 42,583.1	\$ 11,383.1	\$ 11,149.3	\$ 12,093.3	\$ 13,101.3	\$ 47,727.0	\$ 12,909.9	\$ 12,520.8	\$ 12,330.2	\$ 10,190.3	\$ 47,951.2
Costs and expenses:												
Operating costs and expenses	41,318.5	39,367.9	10,420.4	10,367.2	11,273.5	12,177.6	44,238.7	11,880.5	11,639.1	11,414.8	9,286.1	44,220.5
General and administrative costs	181.8	170.3	49.5	45.5	43.9	49.4	188.3	53.2	47.7	50.0	63.6	214.5
Total costs and expenses	41,500.3	39,538.2	10,469.9	10,412.7	11,317.4	12,227.0	44,427.0	11,933.7	11,686.8	11,464.8	9,349.7	44,435.0
Equity in income of unconsolidated affiliates	46.4	64.3	44.5	37.6	44.0	41.2	167.3	56.5	50.3	72.3	80.4	259.5
Operating income	2,859.1	3,109.2	957.7	774.2	819.9	915.5	3,467.3	1,032.7	884.3	937.7	921.0	3,775.7
Other income (expense):												
Interest expense	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(228.9)	(229.8)	(241.4)	(921.0)
Interest income	1.1	0.8	0.2	0.3	0.2	0.2	0.9	0.3	0.5	0.3	0.2	1.3
Other, net	(0.6)	72.6	(0.3)	(0.6)	0.4	(0.6)	(1.1)	(0.6)	0.6	(1.3)	1.9	0.6
Total other expense, net	(743.6)	(698.4)	(196.0)	(200.5)	(207.7)	(198.5)	(802.7)	(221.2)	(227.8)	(230.8)	(239.3)	(919.1)
Income before income taxes	2,115.5	2,410.8	761.7	573.7	612.2	717.0	2,664.6	811.5	656.5	706.9	681.7	2,856.6
Benefit from (provision for) income taxes	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(10.0)	(7.7)	(0.6)	(23.1)
Net income	2,088.3	2,428.0	755.3	553.3	592.8	705.7	2,607.1	806.7	646.5	699.2	681.1	2,833.5
Net income attributable to noncontrolling interests	(41.4)	(8.1)	(1.8)	(0.8)	(0.8)	(6.8)	(10.2)	(7.9)	(8.8)	(8.1)	(21.3)	(46.1)
Net income attributable to limited partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4
Earnings per unit (a):												
Basic earnings per unit	\$ 1.24	\$ 1.40	\$ 0.43	\$ 0.31	\$ 0.33	\$ 0.38	\$ 1.45	\$ 0.44	\$ 0.35	\$ 0.38	\$ 0.35	\$ 1.51
Number of units used in calculation	1,649,110	1,723,550	1,763,204	1,778,257	1,792,555	1,817,537	1,788,050	1,827,957	1,831,073	1,834,185	1,901,057	1,848,729
Diluted earnings per unit	\$ 1.19	\$ 1.35	\$ 0.41	\$ 0.30	\$ 0.32	\$ 0.37	\$ 1.41	\$ 0.43	\$ 0.34	\$ 0.37	\$ 0.34	\$ 1.47
Number of units used in calculation	1,719,681	1,786,386	1,822,099	1,837,030	1,845,985	1,864,986	1,842,662	1,876,020	1,880,367	1,883,442	1,940,541	1,895,249

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Earnings per unit and weighted-average units outstanding are presented on a post-split basis.

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014
<u>ASSETS</u>										
Current assets:										
Cash and cash equivalents	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4
Restricted cash	38.5	4.3	68.1	26.3	35.9	65.6	43.3	56.7	6.6	-
Accounts receivable - trade, net	4,501.8	4,350.9	4,502.2	4,651.5	5,469.1	5,475.5	4,988.1	5,393.5	5,320.8	3,823.0
Accounts receivable - related parties	43.5	2.5	2.7	19.8	12.8	6.8	5.5	56.3	2.6	2.8
Inventories	1,111.7	1,088.4	1,159.1	1,411.4	1,862.4	1,093.1	977.9	1,318.3	1,589.5	1,014.2
Prepaid and other current assets	353.4	380.9	355.9	425.7	381.1	325.5	330.0	405.1	384.4	576.3
Total current assets	6,068.7	5,843.1	7,368.3	6,580.0	7,770.9	7,023.4	7,333.2	7,471.9	8,365.5	5,490.7
Property, plant and equipment, net	22,191.6	24,846.4	25,222.5	25,566.1	26,453.9	26,946.6	27,262.5	27,554.7	27,963.3	29,881.6
Investments in unconsolidated affiliates	1,859.6	1,394.6	1,679.0	1,938.8	2,134.5	2,437.1	2,706.4	2,879.3	2,938.3	3,042.0
Intangible assets, net	1,656.2	1,566.8	1,539.8	1,513.2	1,487.6	1,462.2	1,434.4	1,414.9	1,391.1	4,302.1
Goodwill	2,092.3	2,086.8	2,086.1	2,080.0	2,080.0	2,080.0	2,079.9	2,079.9	2,079.9	4,199.9
Other assets	256.7	196.7	205.7	198.8	198.1	189.4	174.1	170.6	167.4	184.4
Total assets	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3	\$ 42,905.5	\$ 47,100.7
<u>LIABILITIES AND EQUITY</u>										
Current liabilities:										
Current maturities of debt	\$ 500.0	\$ 1,546.6	\$ 1,150.0	\$ 540.0	\$ 1,049.9	\$ 1,125.0	\$ 900.0	\$ 1,300.0	\$ 1,939.9	\$ 2,206.4
Accounts payable - trade	773.0	764.5	790.9	777.4	1,040.3	723.7	750.5	705.9	728.0	773.8
Accounts payable - related parties	211.6	127.1	93.1	142.0	96.5	150.5	91.0	114.0	122.6	118.9
Accrued product payables	5,047.1	4,476.2	4,911.5	4,770.4	5,972.8	5,608.7	5,412.6	5,606.6	5,564.6	3,853.3
Accrued interest	288.1	300.8	185.7	303.6	168.2	304.3	172.1	319.6	172.5	335.5
Other current liabilities	612.6	540.5	387.4	339.7	396.1	326.5	295.8	423.8	444.2	585.8
Total current liabilities	7,432.4	7,755.7	7,518.6	6,873.1	8,723.8	8,238.7	7,622.0	8,469.9	8,971.8	7,873.7
Long-term debt:										
Senior debt obligations - principal	12,450.0	13,100.0	14,850.0	14,895.0	14,950.0	14,700.0	15,950.0	15,550.0	16,200.1	17,650.1
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	46.7	22.5	11.0	1.9	(1.1)	(6.2)	(14.9)	(19.8)	(26.3)	(25.4)
Total long-term debt	14,029.4	14,655.2	16,393.7	16,429.6	16,481.6	16,226.5	17,467.8	17,062.9	17,706.5	19,157.4
Deferred tax liabilities	91.2	22.5	16.1	37.2	55.0	60.8	60.6	61.2	63.2	66.6
Other long-term liabilities	352.8	205.0	182.8	184.2	182.4	172.3	178.1	174.9	182.1	310.8
Equity:										
Partners' equity:										
Limited partners:										
Common units	12,346.3	13,439.6	14,162.1	14,400.4	14,821.4	15,573.8	15,783.2	15,930.8	16,063.6	18,304.8
Class B units	118.5	118.5	118.5	118.5	-	-	-	-	-	-
Accumulated other comprehensive loss	(351.4)	(370.4)	(398.1)	(363.0)	(349.3)	(359.0)	(344.3)	(354.2)	(306.1)	(241.6)
Total partners' equity	12,113.4	13,187.7	13,882.5	14,155.9	14,472.1	15,214.8	15,438.9	15,576.6	15,757.5	18,063.2
Noncontrolling interests	105.9	108.3	107.7	196.9	210.1	225.6	223.1	225.8	224.4	1,629.0
Total equity	12,219.3	13,296.0	13,990.2	14,352.8	14,682.2	15,440.4	15,662.0	15,802.4	15,981.9	19,692.2
Total liabilities and equity	\$ 34,125.1	\$ 35,934.4	\$ 38,101.4	\$ 37,876.9	\$ 40,125.0	\$ 40,138.7	\$ 40,990.5	\$ 41,571.3	\$ 42,905.5	\$ 47,100.7
Working capital	\$ (1,363.7)	\$ (1,912.6)	\$ (150.3)	\$ (293.1)	\$ (952.9)	\$ (1,215.3)	\$ (288.8)	\$ (998.0)	\$ (606.3)	\$ (2,383.0)

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Statements of Consolidated Cash Flows

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Operating Activities:												
Net income	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 699.2	\$ 681.1	\$ 2,833.5
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>												
Depreciation, amortization and accretion	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	331.1	341.4	368.1	1,360.5
Non-cash asset impairment charges	27.8	63.4	11.0	27.1	15.2	39.3	92.6	8.8	3.7	5.7	15.8	34.0
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	103.6	114.4	375.1
Operating lease expenses paid by EPCO	0.3	-	-	-	-	-	-	-	-	-	-	-
Net (gains) losses attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)
Deferred income tax expense (benefit)	12.1	(66.2)	(6.5)	21.3	17.3	5.8	37.9	0.2	0.4	2.0	3.5	6.1
Changes in fair market value of derivative instruments	(25.7)	(29.5)	12.3	(13.5)	(4.1)	6.7	1.4	(7.8)	1.6	2.4	34.4	30.6
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)
Other operating activities	(0.5)	6.8	0.9	0.1	2.2	2.3	5.5	8.2	(2.7)	(9.7)	(3.6)	(7.8)
Net cash flows provided by operating activities	3,330.5	2,890.9	999.9	531.0	835.3	1,499.3	3,865.5	1,404.1	467.8	832.5	1,457.8	4,162.2
Investing Activities:												
Capital expenditures, net of contributions in aid of construction costs	(3,842.6)	(3,598.5)	(622.9)	(809.5)	(960.9)	(988.9)	(3,382.2)	(695.4)	(477.1)	(687.0)	(1,004.5)	(2,864.0)
Decrease (increase) in restricted cash	60.2	34.2	(63.8)	41.8	(9.6)	(29.7)	(61.3)	22.3	(13.4)	50.1	6.6	65.6
Cash used for business combinations	-	-	-	-	-	-	-	-	-	-	(2,416.8)	(2,416.8)
Investments in unconsolidated affiliates	(30.0)	(609.5)	(291.4)	(256.5)	(220.5)	(325.7)	(1,094.1)	(284.7)	(214.1)	(84.5)	(139.1)	(722.4)
Proceeds from asset sales and insurance recoveries	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	16.9	8.3	23.8	145.3
Other investing activities	(19.0)	(43.8)	0.4	0.1	(1.0)	-	(0.5)	-	(5.7)	(0.1)	0.2	(5.6)
Cash used in investing activities	(2,777.6)	(3,018.8)	(847.2)	(955.4)	(1,134.9)	(1,320.0)	(4,257.5)	(861.5)	(693.4)	(713.2)	(3,529.8)	(5,797.9)
Financing Activities:												
Borrowings under debt agreements	8,324.1	8,363.1	6,174.6	889.9	3,074.7	3,713.6	13,852.8	4,181.5	1.3	2,984.7	11,193.6	18,361.1
Repayments of debt	(7,375.8)	(6,676.4)	(4,826.6)	(1,455.0)	(2,510.0)	(3,889.0)	(12,680.6)	(3,160.0)	(1.3)	(1,695.0)	(9,484.8)	(14,341.1)
Debt issuance costs	(34.7)	(21.5)	(17.3)	(6.4)	-	-	(23.7)	(15.9)	(2.2)	-	(23.1)	(41.2)
Cash distributions paid to partners	(1,974.3)	(2,178.6)	(577.6)	(594.3)	(606.4)	(622.0)	(2,400.3)	(639.2)	(649.2)	(659.8)	(689.9)	(2,638.1)
Cash payments made in connection with distribution equivalent rights	-	-	-	-	-	-	-	-	(1.2)	(1.2)	(1.3)	(3.7)
Cash distributions paid to noncontrolling interests	(60.7)	(13.3)	(2.4)	(2.3)	(1.7)	(2.5)	(8.9)	(8.0)	(11.7)	(9.7)	(19.2)	(48.6)
Cash contributions from noncontrolling interests	8.5	6.6	-	95.9	8.3	11.2	115.4	(1.9)	5.9	-	-	4.0
Net cash proceeds from the issuance of common units	542.9	816.8	554.1	281.3	299.3	657.3	1,792.0	83.0	140.3	81.6	83.9	388.8
Monetization of interest rate derivative instruments	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-	-	27.6	27.6
Other financing activities	(5.4)	(24.7)	(24.5)	(19.7)	(0.3)	(0.6)	(45.1)	(50.6)	(2.7)	(0.3)	(2.0)	(55.6)
Cash provided by (used in) financing activities	(598.6)	124.2	1,111.5	(810.6)	263.9	(132.0)	432.8	388.9	(520.8)	700.3	1,084.8	1,653.2
Net change in cash and cash equivalents	(45.7)	(3.7)	1,264.2	(1,235.0)	(35.7)	47.3	40.8	931.5	(746.4)	819.6	(987.2)	17.5
Cash and cash equivalents, beginning of period	65.5	19.8	16.1	1,280.3	45.3	9.6	16.1	56.9	988.4	242.0	1,061.6	56.9
Cash and cash equivalents, end of period	\$ 19.8	\$ 16.1	\$ 1,280.3	\$ 45.3	\$ 9.6	\$ 56.9	\$ 56.9	\$ 988.4	\$ 242.0	\$ 1,061.6	\$ 74.4	\$ 74.4

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2014 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow

(Amounts in millions, except per unit amounts)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Net income attributable to limited partners	\$ 2,046.9	\$ 2,419.9	\$ 753.5	\$ 552.5	\$ 592.0	\$ 698.9	\$ 2,596.9	\$ 798.8	\$ 637.7	\$ 691.1	\$ 659.8	\$ 2,787.4
<u>Adjustments to GAAP net income attributable to limited partners to derive non-GAAP distributable cash flow:</u>												
Depreciation, amortization and accretion	1,007.0	1,104.9	292.0	307.8	302.5	315.3	1,217.6	319.9	331.1	341.4	368.1	1,360.5
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	103.6	114.4	375.1
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)
Sustaining capital expenditures	(296.4)	(366.2)	(57.3)	(74.8)	(81.8)	(77.8)	(291.7)	(78.3)	(76.9)	(106.8)	(107.0)	(369.0)
Net losses (gains) attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)
Cash proceeds from asset sales and insurance recoveries	1,053.8	1,198.8	130.5	68.7	57.1	24.3	280.6	96.3	16.9	8.3	23.8	145.3
Monetization of interest rate derivative instruments	(23.2)	(147.8)	(168.8)	-	-	-	(168.8)	-	-	-	27.6	27.6
Other miscellaneous adjustments to derive distributable cash flow	14.1	(42.3)	4.2	34.4	23.7	52.5	114.8	24.7	16.7	12.1	59.8	113.3
Distributable Cash Flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6
<u>Units subject to Quarterly Cash Distribution (a):</u>												
Common Units	1,654.603	1,721.865	1,764.974	1,776.088	1,795.508	1,819.029	1,788.900	1,824.330	1,828.393	1,885.543	1,898.051	1,859.079
Restricted Units	8.156	8.285	9.190	7.358	7.302	7.189	7.760	4.561	4.419	4.364	4.161	4.376
Distribution Equivalent Right-bearing Phantom Unit Awards	-	-	-	-	-	-	-	3.442	3.364	3.393	3.348	3.387
Total Participating LP Units Outstanding	1,662.759	1,730.151	1,774.164	1,783.445	1,802.809	1,826.218	1,796.659	1,832.333	1,836.175	1,893.300	1,905.560	1,866.842
<u>Distributable Cash Flow Coverage:</u>												
Distribution rate per period (\$/unit) (a)	\$ 1.2175	\$ 1.2863	\$ 0.3350	\$ 0.3400	\$ 0.3450	\$ 0.3500	\$ 1.3700	\$ 0.3550	\$ 0.3600	\$ 0.3650	\$ 0.3700	\$ 1.4500
Distribution-bearing units	1.86x	1.86x	1.51x	1.52x	1.46x	1.60x	1.52x	1.67x	1.45x	1.41x	1.51x	1.51x
All units	1.78x	1.79x	1.46x	1.48x	1.42x	1.56x	1.48x	1.63x	1.41x	1.38x	1.48x	1.47x
Retained Distributable Cash Flow	\$ 1,711.6	\$ 1,907.5	\$ 302.7	\$ 318.3	\$ 285.6	\$ 381.9	\$ 1,288.5	\$ 436.5	\$ 292.8	\$ 283.7	\$ 358.0	\$ 1,371.0

(a) In August 2014, Enterprise completed a two-for-one split of its common units. Amounts are presented on a post-split basis.

Enterprise Products Partners L.P.
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Operating Data by Business Segment

(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
<u>NGL Pipelines & Services:</u>												
Natural Gas Processing & Related NGL Marketing Activities	\$ 1,324.4	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4	\$ 349.2	\$ 265.7	\$ 290.5	\$ 256.6	\$ 1,162.0
NGL Pipelines & Storage	638.4	740.7	232.2	187.8	230.7	249.3	900.0	290.2	261.0	277.7	316.8	1,145.7
NGL Fractionation	221.4	284.8	90.7	93.2	115.5	149.6	449.0	140.6	154.2	143.3	131.9	570.0
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7
<u>Natural Gas Processing & Related NGL Marketing Activities</u>												
Gross Operating Margin from Consolidated Facilities	\$ 1,313.3	\$ 1,437.6	\$ 268.2	\$ 263.1	\$ 292.4	\$ 337.5	\$ 1,161.2	\$ 347.9	\$ 264.3	\$ 289.3	\$ 255.8	\$ 1,157.3
Equity Income from Unconsolidated Affiliates:												
VESCO	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.4	1.2	0.8	4.7
Total Equity Income from Unconsolidated Affiliates	11.1	5.4	1.4	0.8	1.0	1.0	4.2	1.3	1.4	1.2	0.8	4.7
Total NG Processing & Related NGL Marketing Activities Gross Operating Margin	\$ 1,324.4	\$ 1,443.0	\$ 269.6	\$ 263.9	\$ 293.4	\$ 338.5	\$ 1,165.4	\$ 349.2	\$ 265.7	\$ 290.5	\$ 256.6	\$ 1,162.0
Equity NGL Production (MBPD)	116	101	122	118	120	145	126	137	136	103	90	116
Fee-based Natural Gas Processing (MMcf/d)	3,820	4,382	4,524	4,581	4,660	4,679	4,612	4,715	4,941	4,958	4,532	4,786
<u>NGL Pipelines & Storage</u>												
Gross Operating Margin from Consolidated Facilities	\$ 636.3	\$ 738.7	\$ 231.8	\$ 186.7	\$ 229.2	\$ 248.9	\$ 896.6	\$ 291.1	\$ 258.2	\$ 268.9	\$ 307.7	\$ 1,125.9
Equity Income from Unconsolidated Affiliates:												
Skelly-Belview	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	0.8	1.2	1.2	4.5
Texas Express Gathering	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.3	0.3	0.4	1.2
Texas Express Pipeline	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	2.1	5.5	5.5	11.8
Front Range	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(0.4)	1.8	2.0	2.3
Total Equity Income from Unconsolidated Affiliates	2.1	2.0	0.4	1.1	1.5	0.4	3.4	(0.9)	2.8	8.8	9.1	19.8
Total NGL Pipelines & Storage Gross Operating Margin	\$ 638.4	\$ 740.7	\$ 232.2	\$ 187.8	\$ 230.7	\$ 249.3	\$ 900.0	\$ 290.2	\$ 261.0	\$ 277.7	\$ 316.8	\$ 1,145.7
NGL Transportation Volumes (MBPD)	2,284	2,472	2,536	2,744	2,867	2,914	2,787	2,838	2,866	2,866	2,944	2,892
Indicative Unit Margin (\$/Gallon)	\$ 0.018	\$ 0.019	\$ 0.024	\$ 0.018	\$ 0.021	\$ 0.022	\$ 0.021	\$ 0.027	\$ 0.024	\$ 0.025	\$ 0.028	\$ 0.026
<u>NGL Fractionation</u>												
Gross Operating Margin from Consolidated Facilities	\$ 212.8	\$ 276.3	\$ 88.6	\$ 91.3	\$ 113.9	\$ 147.1	\$ 440.9	\$ 139.6	\$ 152.3	\$ 141.6	\$ 130.4	\$ 563.9
Equity Income from Unconsolidated Affiliates:												
Baton Rouge Fractionators	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	0.4	0.1	0.3	0.7
Promix	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.5	1.6	1.2	5.4
Total Equity Income from Unconsolidated Affiliates	8.6	8.5	2.1	1.9	1.6	2.5	8.1	1.0	1.9	1.7	1.5	6.1
Total NGL Fractionation Gross Operating Margin	\$ 221.4	\$ 284.8	\$ 90.7	\$ 93.2	\$ 115.5	\$ 149.6	\$ 449.0	\$ 140.6	\$ 154.2	\$ 143.3	\$ 131.9	\$ 570.0
NGL Fractionation Volumes (MBPD)	575	659	708	678	736	781	726	792	845	823	837	824
Indicative Unit Margin (\$/Gallon)	\$ 0.025	\$ 0.028	\$ 0.034	\$ 0.036	\$ 0.041	\$ 0.050	\$ 0.040	\$ 0.047	\$ 0.048	\$ 0.045	\$ 0.041	\$ 0.045
Total NGL Pipelines & Services Gross Operating Margin	\$ 2,184.2	\$ 2,468.5	\$ 592.5	\$ 544.9	\$ 639.6	\$ 737.4	\$ 2,514.4	\$ 780.0	\$ 680.9	\$ 711.5	\$ 705.3	\$ 2,877.7

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Onshore Natural Gas Pipelines & Services:												
Onshore Natural Gas Pipelines & Services	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3
Onshore Natural Gas Pipelines & Services												
Gross Operating Margin from Consolidated Facilities	\$ 633.8	\$ 771.4	\$ 189.8	\$ 196.8	\$ 212.4	\$ 186.2	\$ 785.2	\$ 219.5	\$ 202.1	\$ 194.5	\$ 183.6	\$ 799.7
Divested Natural Gas Storage Businesses (a)	36.0	(0.3)	-	-	-	-	-	-	-	-	-	-
Equity Income from Unconsolidated Affiliates:												
Evangeline (b)	1.6	0.7	-	-	-	-	-	-	-	-	-	-
White River Hub	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9	0.9	0.9	3.6
Total Equity Income from Unconsolidated Affiliates	5.5	4.4	1.0	0.9	1.0	0.9	3.8	0.9	0.9	0.9	0.9	3.6
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 675.3	\$ 775.5	\$ 190.8	\$ 197.7	\$ 213.4	\$ 187.1	\$ 789.0	\$ 220.4	\$ 203.0	\$ 195.4	\$ 184.5	\$ 803.3
Natural Gas Transportation Volumes (BBtus/d)	13,231	13,634	13,071	13,307	12,969	12,403	12,936	12,520	12,617	12,486	12,284	12,476
Indicative Unit Margin (\$/MMBtu)	\$ 0.132	\$ 0.155	\$ 0.162	\$ 0.163	\$ 0.179	\$ 0.164	\$ 0.167	\$ 0.196	\$ 0.177	\$ 0.170	\$ 0.163	\$ 0.176
Onshore Crude Oil Pipelines & Services:												
Onshore Crude Oil Business	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5
Onshore Crude Oil Business												
Gross Operating Margin from Consolidated Facilities	\$ 238.1	\$ 355.1	\$ 199.8	\$ 167.1	\$ 111.7	\$ 123.8	\$ 602.4	\$ 117.0	\$ 141.8	\$ 144.0	\$ 175.1	\$ 577.9
Equity Income from Unconsolidated Affiliates:												
Texas crude oil pipeline joint ventures	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	46.8	52.9	184.6
Total Equity Income from Unconsolidated Affiliates	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	46.8	52.9	184.6
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 234.0	\$ 387.7	\$ 236.4	\$ 197.2	\$ 146.0	\$ 163.1	\$ 742.7	\$ 159.7	\$ 184.0	\$ 190.8	\$ 228.0	\$ 762.5
Onshore Crude Oil Transportation Volumes (MBPD)	678	828	981	1,145	1,252	1,270	1,175	1,260	1,297	1,266	1,288	1,278
Indicative Unit Margin (\$/Bbl)	\$ 0.946	\$ 1.279	\$ 2.678	\$ 1.893	\$ 1.268	\$ 1.396	\$ 1.732	\$ 1.408	\$ 1.559	\$ 1.638	\$ 1.924	\$ 1.635

(a) We sold our Mississippi natural gas storage businesses in December 2011.

(b) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Offshore Pipelines & Services:												
Natural Gas Pipelines	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.7	\$ 7.7	\$ 6.4	\$ 27.6
Crude Oil Pipelines	77.4	88.0	21.4	23.2	24.2	22.2	91.0	25.8	22.1	32.8	32.3	113.0
Platform Services & Other	110.0	50.5	9.4	8.0	6.3	6.1	29.8	6.7	4.8	6.6	3.3	21.4
Total Offshore Pipelines & Services Gross Operating Margin	\$ 228.2	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1	\$ 39.3	\$ 33.6	\$ 47.1	\$ 42.0	\$ 162.0
Natural Gas Pipelines												
Gross Operating Margin from Consolidated Facilities	\$ 43.0	\$ 35.8	\$ 10.1	\$ 8.6	\$ 7.7	\$ 4.7	\$ 31.1	\$ 7.1	\$ 6.8	\$ 8.5	\$ 6.8	\$ 29.2
Equity Income from Unconsolidated Affiliates:												
Nemo (sold 3Q 2014)	0.1	0.2	0.1	-	-	-	0.1	-	-	-	-	-
Neptune	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.1)	(0.8)	(0.4)	(1.6)
Total Equity Income from Unconsolidated Affiliates	(2.2)	(1.3)	(0.4)	(0.1)	(0.3)	(5.0)	(5.8)	(0.3)	(0.1)	(0.8)	(0.4)	(1.6)
Total Natural Gas Pipelines Gross Operating Margin	\$ 40.8	\$ 34.5	\$ 9.7	\$ 8.5	\$ 7.4	\$ (0.3)	\$ 25.3	\$ 6.8	\$ 6.7	\$ 7.7	\$ 6.4	\$ 27.6
Natural Gas Transportation Volumes (BBtus/d)												
Indicative Unit Margin (\$/MMBtu)	\$ 0.105	\$ 0.111	\$ 0.147	\$ 0.130	\$ 0.121	\$ (0.005)	\$ 0.102	\$ 0.133	\$ 0.121	\$ 0.123	\$ 0.108	\$ 0.121
Crude Oil Pipelines												
Gross Operating Margin from Consolidated Facilities	\$ 52.0	\$ 63.3	\$ 15.0	\$ 14.7	\$ 14.8	\$ 13.1	\$ 57.6	\$ 15.1	\$ 14.1	\$ 15.4	\$ 14.1	\$ 58.7
Equity Income from Unconsolidated Affiliates:												
Poseidon Oil Pipeline	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	5.0	6.5	6.1	23.6
Cameron Highway Oil Pipeline	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	3.1	4.5	4.1	16.4
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	-	-	(0.1)	6.4	8.0	14.3
Total Equity Income from Unconsolidated Affiliates	25.4	24.7	6.4	8.5	9.4	9.1	33.4	10.7	8.0	17.4	18.2	54.3
Total Crude Oil Pipelines Gross Operating Margin	\$ 77.4	\$ 88.0	\$ 21.4	\$ 23.2	\$ 24.2	\$ 22.2	\$ 91.0	\$ 25.8	\$ 22.1	\$ 32.8	\$ 32.3	\$ 113.0
Crude Oil Transportation Volumes (MBPD)												
Indicative Unit Margin (\$/Bbl)	\$ 0.760	\$ 0.801	\$ 0.809	\$ 0.820	\$ 0.838	\$ 0.781	\$ 0.812	\$ 0.856	\$ 0.764	\$ 1.064	\$ 1.061	\$ 0.938
Platform Services & Other												
Gross Operating Margin from Consolidated Facilities	\$ 106.1	\$ 47.0	\$ 9.0	\$ 7.7	\$ 5.6	\$ 5.3	\$ 27.6	\$ 6.0	\$ 5.1	\$ 6.1	\$ 2.9	\$ 20.1
Equity Income from Unconsolidated Affiliates:												
Deepwater Gateway (Marco Polo Platform)	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.5	0.4	1.3
Total Equity Income from Unconsolidated Affiliates	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.5	0.4	1.3
Total Platform Services & Other Gross Operating Margin	\$ 110.0	\$ 50.5	\$ 9.4	\$ 8.0	\$ 6.3	\$ 6.1	\$ 29.8	\$ 6.7	\$ 4.8	\$ 6.6	\$ 3.3	\$ 21.4
Platform Crude Oil Processing Volumes (MBPD)												
Platform Crude Oil Processing Volumes (MBPD)	17	17	15	14	16	17	16	17	9	16	15	14
Platform Natural Gas Processing Volumes (MMcf/d)												
Platform Natural Gas Processing Volumes (MMcf/d)	405	291	244	224	185	155	202	147	152	152	129	145
Total Offshore Pipelines & Services Gross Operating Margin	\$ 228.2	\$ 173.0	\$ 40.5	\$ 39.7	\$ 37.9	\$ 28.0	\$ 146.1	\$ 39.3	\$ 33.6	\$ 47.1	\$ 42.0	\$ 162.0

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)

(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Petrochemical & Refined Products Services:												
Butane Isomerization & Related Operations	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 11.6	\$ 9.5	\$ 75.3
Propylene Fractionation & Related Activities	161.2	193.1	35.0	26.1	27.9	45.7	134.7	49.0	42.0	65.4	71.0	227.4
Octane Enhancement & High-Purity Isobutylene (HPIB)	109.1	100.9	38.3	43.0	40.8	32.6	154.7	0.2	46.3	48.2	27.7	122.4
Refined Products Services	79.6	89.9	56.6	48.7	2.8	56.5	164.6	42.5	23.6	48.1	72.5	186.7
Marine Transportation & Other Services	60.4	100.2	17.6	17.5	18.2	19.4	72.7	16.4	17.9	17.0	17.9	69.2
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 535.2	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9	\$ 130.4	\$ 161.7	\$ 190.3	\$ 198.6	\$ 681.0
Butane Isomerization & Related Operations												
Gross Operating Margin from Consolidated Facilities	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 11.6	\$ 9.5	\$ 75.3
Total Butane Isomerization & Related Operations Gross Operating Margin	\$ 124.9	\$ 95.8	\$ 23.4	\$ 27.4	\$ 27.4	\$ 21.0	\$ 99.2	\$ 22.3	\$ 31.9	\$ 11.6	\$ 9.5	\$ 75.3
Butane Isomerization Volumes (MBPD)	101	95	85	97	100	93	94	80	105	95	90	93
Standalone DIB Processing Volumes (MBPD)	28	46	50	68	79	69	67	74	83	86	86	82
Indicative Unit Margin (\$/Gallon)	\$ 0.062	\$ 0.044	\$ 0.045	\$ 0.043	\$ 0.039	\$ 0.033	\$ 0.040	\$ 0.038	\$ 0.044	\$ 0.015	\$ 0.013	\$ 0.027
Propylene Fractionation & Related Activities												
Gross Operating Margin from Consolidated Facilities	\$ 159.9	\$ 192.8	\$ 34.7	\$ 25.9	\$ 27.5	\$ 45.5	\$ 133.6	\$ 48.9	\$ 41.7	\$ 65.4	\$ 70.7	\$ 226.7
Equity Income from Unconsolidated Affiliates:												
Baton Rouge Propylene Concentrator	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.6	0.2	0.6	1.9
La Porte Splitter Distribution System	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.3)	(0.2)	(0.3)	(1.2)
Total Equity Income from Unconsolidated Affiliates	1.3	0.3	0.3	0.2	0.4	0.2	1.1	0.1	0.3	-	0.3	0.7
Total Propylene Fractionation & Related Activities Gross Operating Margin	\$ 161.2	\$ 193.1	\$ 35.0	\$ 26.1	\$ 27.9	\$ 45.7	\$ 134.7	\$ 49.0	\$ 42.0	\$ 65.4	\$ 71.0	\$ 227.4
Propylene Fractionation Volumes (MBPD)	73	72	69	71	74	82	74	73	71	73	81	75
Indicative Unit Margin (\$/Gallon)	\$ 0.126	\$ 0.157	\$ 0.109	\$ 0.072	\$ 0.072	\$ 0.123	\$ 0.095	\$ 0.153	\$ 0.129	\$ 0.203	\$ 0.202	\$ 0.172
Total Petrochemical Transportation Volumes (MBPD)	141	139	136	133	143	137	137	133	140	148	155	144
Indicative Unit Margin (\$/Gallon)	\$ 0.010	\$ 0.010	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.013	\$ 0.014	\$ 0.014	\$ 0.014	\$ 0.016	\$ 0.014	\$ 0.014
Octane Enhancement & HPIB												
Gross Operating Margin from Consolidated Facilities	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 46.3	\$ 48.2	\$ 27.7	\$ 122.4
Total Octane Enhancement & HPIB Gross Operating Margin	\$ 109.1	\$ 100.9	\$ 38.3	\$ 43.0	\$ 40.8	\$ 32.6	\$ 154.7	\$ 0.2	\$ 46.3	\$ 48.2	\$ 27.7	\$ 122.4
Octane Enhancement & HPIB Plant Production Volumes (MBPD)	17	16	16	20	19	24	20	6	20	20	22	17
Indicative Unit Margin (\$/Gallon)	\$ 0.419	\$ 0.410	\$ 0.633	\$ 0.563	\$ 0.556	\$ 0.352	\$ 0.505	\$ 0.009	\$ 0.606	\$ 0.624	\$ 0.326	\$ 0.470

Enterprise Products Partners L.P.
Selected Financial Data - 4Q 2014

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Refined Products Services												
Gross Operating Margin from Consolidated Facilities	\$ 99.6	\$ 108.1	\$ 60.3	\$ 54.8	\$ 8.4	\$ 64.5	\$ 188.0	\$ 42.2	\$ 30.4	\$ 52.3	\$ 75.8	\$ 200.7
Equity Income from Unconsolidated Affiliates:												
Centennial	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	(6.8)	(4.4)	(3.4)	(14.4)
Transport 4	0.2	0.2	-	0.2	-	0.1	0.3	0.1	-	0.2	0.1	0.4
Total Equity Income from Unconsolidated Affiliates	(20.0)	(18.2)	(3.7)	(6.1)	(5.6)	(8.0)	(23.4)	0.3	(6.8)	(4.2)	(3.3)	(14.0)
Total Refined Products Services Gross Operating Margin	\$ 79.6	\$ 89.9	\$ 56.6	\$ 48.7	\$ 2.8	\$ 56.5	\$ 164.6	\$ 42.5	\$ 23.6	\$ 48.1	\$ 72.5	\$ 186.7
Pipeline Transportation Volumes (MBPD)												
Indicative Unit Margin (\$/Gallon)	\$ 0.008	\$ 0.011	\$ 0.027	\$ 0.023	\$ 0.001	\$ 0.025	\$ 0.019	\$ 0.020	\$ 0.009	\$ 0.019	\$ 0.027	\$ 0.019
Marine Transportation & Other Services												
Gross Operating Margin from Consolidated Facilities	\$ 60.4	\$ 100.2	\$ 17.6	\$ 17.5	\$ 18.2	\$ 19.4	\$ 72.7	\$ 16.4	\$ 17.9	\$ 17.0	\$ 17.9	\$ 69.2
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 535.2	\$ 579.9	\$ 170.9	\$ 162.7	\$ 117.1	\$ 175.2	\$ 625.9	\$ 130.4	\$ 161.7	\$ 190.3	\$ 198.6	\$ 681.0
Other Investments:												
Energy Transfer Equity (sold 2012) (a)	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other Investments Gross Operating Margin	\$ 14.8	\$ 2.4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 3,871.7	\$ 4,387.0	\$ 1,231.1	\$ 1,142.2	\$ 1,154.0	\$ 1,290.8	\$ 4,818.1	\$ 1,329.8	\$ 1,263.2	\$ 1,335.1	\$ 1,358.4	\$ 5,286.5

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
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Unconsolidated Affiliates Investment Detail

(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates

Accounted for under the "Equity Method":

	Y/E 2011	Y/E 2012	1Q13	2Q13	3Q13	Y/E 2013	1Q14	2Q14	3Q14	Y/E 2014
VESCO	\$ 35.5	\$ 29.6	\$ 29.9	\$ 30.6	\$ 28.1	\$ 27.6	\$ 28.9	\$ 28.8	\$ 26.9	\$ 27.7
Skelly-Belvieu	35.0	38.2	38.7	40.3	40.5	40.8	42.2	39.5	39.7	40.1
Texas Express Gathering	-	20.9	25.4	29.2	34.6	37.8	37.9	37.4	37.8	37.9
Texas Express Pipeline	13.9	144.4	196.2	282.7	328.5	339.9	344.3	344.7	348.4	349.3
Front Range	-	24.4	55.4	68.1	111.8	134.5	155.0	165.1	167.8	170.0
Baton Rouge Fractionators	21.0	20.2	20.3	19.4	19.3	19.5	19.2	19.6	19.1	18.8
Promix	40.7	46.9	46.2	45.2	44.4	45.4	45.6	45.8	46.1	38.5
Evangeline (a)	4.4	-	-	-	-	-	-	-	-	-
White River Hub	25.7	24.9	24.6	24.4	24.3	24.2	23.7	23.6	23.5	23.2
Texas crude oil pipeline joint ventures	170.7	493.8	660.3	783.1	889.6	1,165.2	1,403.2	1,577.1	1,651.7	1,767.7
Neptune	51.1	46.8	45.6	44.6	43.7	38.7	37.7	36.7	35.4	34.9
Cameron Highway Oil Pipeline	222.8	220.0	212.2	211.1	209.9	207.7	206.0	203.7	204.2	201.3
Poseidon Oil Pipeline	55.4	47.3	46.2	45.4	43.4	41.7	40.1	37.9	34.3	31.8
Deepwater Gateway (Marco Polo Platform)	94.6	90.0	88.8	87.2	86.2	84.5	83.2	81.1	81.1	79.6
Southeast Keathley Canyon Pipeline	1.0	74.9	116.2	155.0	157.2	159.2	161.4	163.4	147.4	146.1
Baton Rouge Propylene Concentrator	9.5	8.5	8.2	8.0	7.8	7.6	7.3	7.1	6.7	6.5
La Porte Splitter Distribution System	2.9	2.6	2.5	2.5	2.5	2.3	2.2	2.2	2.1	2.1
Centennial	51.8	60.8	61.9	61.5	62.3	60.1	68.1	65.2	65.6	66.1
Transport 4	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.5	0.4
Energy Transfer Equity (sold 2012) (b)	1,023.1	-	-	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 1,859.6	\$ 1,394.6	\$ 1,679.0	\$ 1,938.8	\$ 2,134.5	\$ 2,437.1	\$ 2,706.4	\$ 2,879.3	\$ 2,938.3	\$ 3,042.0

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

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Unconsolidated Affiliates Investment Detail (continued)
(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
Equity in Income of Unconsolidated Affiliates:												
VESCO	\$ 11.1	\$ 5.4	\$ 1.4	\$ 0.8	\$ 1.0	\$ 1.0	\$ 4.2	\$ 1.3	\$ 1.4	\$ 1.2	\$ 0.8	\$ 4.7
Skelly-Belvieu	2.1	2.1	0.5	1.6	1.4	1.5	5.0	1.3	0.8	1.2	1.2	4.5
Texas Express Gathering	-	(0.1)	0.1	-	-	0.3	0.4	0.2	0.3	0.3	0.4	1.2
Texas Express Pipeline	-	-	(0.2)	(0.5)	0.1	(1.1)	(1.7)	(1.3)	2.1	5.5	5.5	11.8
Front Range	-	-	-	-	-	(0.3)	(0.3)	(1.1)	(0.4)	1.8	2.0	2.3
Baton Rouge Fractionators	0.8	0.8	0.2	-	-	0.3	0.5	(0.1)	0.4	0.1	0.3	0.7
Promix	7.8	7.7	1.9	1.9	1.6	2.2	7.6	1.1	1.5	1.6	1.2	5.4
Evangeline (a)	1.6	0.7	-	-	-	-	-	-	-	-	-	-
White River Hub	3.9	3.7	1.0	0.9	1.0	0.9	3.8	0.9	0.9	0.9	0.9	3.6
Texas crude oil pipeline joint ventures	(4.1)	32.6	36.6	30.1	34.3	39.3	140.3	42.7	42.2	46.8	52.9	184.6
Nemo (sold 3Q 2014)	0.1	0.2	0.1	-	-	-	0.1	-	-	-	-	-
Neptune	(2.3)	(1.5)	(0.5)	(0.1)	(0.3)	(5.0)	(5.9)	(0.3)	(0.1)	(0.8)	(0.4)	(1.6)
Cameron Highway Oil Pipeline	6.7	3.6	1.7	2.2	3.5	4.0	11.4	4.7	3.1	4.5	4.1	16.4
Poseidon Oil Pipeline	18.7	21.1	4.7	6.3	5.9	5.1	22.0	6.0	5.0	6.5	6.1	23.6
Deepwater Gateway (Marco Polo Platform)	3.9	3.5	0.4	0.3	0.7	0.8	2.2	0.7	(0.3)	0.5	0.4	1.3
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	-	-	(0.1)	6.4	8.0	14.3
Baton Rouge Propylene Concentrator	2.3	1.8	0.6	0.5	0.6	0.7	2.4	0.5	0.6	0.2	0.6	1.9
La Porte Splitter Distribution System	(1.0)	(1.5)	(0.3)	(0.3)	(0.2)	(0.5)	(1.3)	(0.4)	(0.3)	(0.2)	(0.3)	(1.2)
Centennial	(20.2)	(18.4)	(3.7)	(6.3)	(5.6)	(8.1)	(23.7)	0.2	(6.8)	(4.4)	(3.4)	(14.4)
Transport 4	0.2	0.2	-	0.2	-	0.1	0.3	0.1	-	0.2	0.1	0.4
Energy Transfer Equity (sold 2012) (b)	14.8	2.4	-	-	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 46.4	\$ 64.3	\$ 44.5	\$ 37.6	\$ 44.0	\$ 41.2	\$ 167.3	\$ 56.5	\$ 50.3	\$ 72.3	\$ 80.4	\$ 259.5
Distributions Received from Unconsolidated Affiliates:												
VESCO	\$ 7.5	\$ 11.3	\$ 1.1	\$ -	\$ 3.5	\$ 1.6	\$ 6.2	\$ -	\$ 1.4	\$ 3.2	\$ -	\$ 4.6
Skelly-Belvieu	1.3	2.8	-	-	1.2	1.2	2.4	-	3.5	1.0	0.8	5.3
Texas Express Gathering	-	-	-	-	-	-	-	0.9	0.7	-	0.3	1.9
Texas Express Pipeline	-	-	-	-	-	-	-	0.9	5.7	7.9	5.9	20.4
Front Range	-	-	-	-	-	-	-	-	5.6	0.4	3.4	9.4
Baton Rouge Fractionators	1.7	1.6	0.2	0.8	0.1	0.1	1.2	0.2	-	0.5	0.6	1.3
Promix	10.6	6.9	2.5	3.0	2.4	1.1	9.0	1.0	1.3	1.2	8.8	12.3
White River Hub	4.4	4.5	1.2	1.2	1.0	1.1	4.5	1.4	1.0	1.0	1.1	4.5
Evangeline (a)	0.1	-	-	-	-	-	-	-	-	-	-	-
Texas crude oil pipeline joint ventures	-	39.7	27.7	49.0	44.3	42.2	163.2	49.7	50.0	63.7	65.1	228.5
Cameron Highway Oil Pipeline	17.7	6.4	9.5	3.3	4.7	6.5	24.0	6.3	5.5	4.0	7.5	23.3
Poseidon Oil Pipeline	20.5	29.3	5.8	7.2	7.9	6.8	27.7	7.5	7.3	10.0	8.7	33.5
Deepwater Gateway (Marco Polo Platform)	7.6	8.2	1.5	2.0	1.6	2.5	7.6	2.0	1.8	0.5	1.8	6.1
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	-	-	-	9.0	9.3	18.3
Neptune and Nemo	1.4	2.9	0.9	0.7	0.7	-	2.3	0.8	0.8	0.6	-	2.2
Baton Rouge Propylene Concentrator	2.9	2.8	0.8	0.8	0.7	0.9	3.2	0.9	0.8	0.5	0.8	3.0
Transport 4	0.1	0.3	0.1	-	0.2	-	0.3	0.1	-	0.1	0.3	0.5
Energy Transfer Equity (sold 2012) (b)	80.6	-	-	-	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 156.4	\$ 116.7	\$ 51.3	\$ 68.0	\$ 68.3	\$ 64.0	\$ 251.6	\$ 71.7	\$ 85.4	\$ 103.6	\$ 114.4	\$ 375.1

(a) In June 2012, we acquired the remaining ownership interests in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
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Non-GAAP Reconciliations to GAAP

(Amounts in millions)

	Total 2011	Total 2012	1Q13	2Q13	3Q13	4Q13	Total 2013	1Q14	2Q14	3Q14	4Q14	Total 2014
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>												
<i>"Net cash flows provided by operating activities"</i>												
Distributable cash flow	\$ 3,756.5	\$ 4,133.3	\$ 897.0	\$ 924.7	\$ 907.6	\$ 1,021.1	\$ 3,750.4	\$ 1,087.0	\$ 953.8	\$ 974.8	\$ 1,063.0	\$ 4,078.6
Adjustments to non-GAAP distributable cash flow to derive												
GAAP net cash flows provided by operating activities:												
Sustaining capital expenditures	296.4	366.2	57.3	74.8	81.8	77.8	291.7	78.3	76.9	106.8	107.0	369.0
Cash proceeds from asset sales and insurance recoveries	(1,053.8)	(1,198.8)	(130.5)	(68.7)	(57.1)	(24.3)	(280.6)	(96.3)	(16.9)	(8.3)	(23.8)	(145.3)
Monetization of interest rate derivative instruments	23.2	147.8	168.8	-	-	-	168.8	-	-	-	(27.6)	(27.6)
Net income attributable to noncontrolling interests	41.4	8.1	1.8	0.8	0.8	6.8	10.2	7.9	8.8	8.1	21.3	46.1
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	(0.1)	16.8	13.5	0.6	6.9	1.6	22.6	(15.3)	(13.7)	(11.7)	(9.7)	(50.4)
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)
Net cash flows provided by operating activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>												
Net income	\$ 2,088.3	\$ 2,428.0	\$ 755.3	\$ 553.3	\$ 592.8	\$ 705.7	\$ 2,607.1	\$ 806.7	\$ 646.5	\$ 699.2	\$ 681.1	\$ 2,833.5
Adjustments to derive non-GAAP Adjusted EBITDA:												
Equity in income of unconsolidated affiliates	(46.4)	(64.3)	(44.5)	(37.6)	(44.0)	(41.2)	(167.3)	(56.5)	(50.3)	(72.3)	(80.4)	(259.5)
Distributions received from unconsolidated affiliates	156.4	116.7	51.3	68.0	68.3	64.0	251.6	71.7	85.4	103.6	114.4	375.1
Interest expense (including related amortization)	744.1	771.8	195.9	200.2	208.3	198.1	802.5	220.9	228.9	229.8	241.4	921.0
Provision for (benefit from) income taxes	27.2	(17.2)	6.4	20.4	19.4	11.3	57.5	4.8	10.0	7.7	0.6	23.1
Depreciation, amortization and accretion in costs and expenses	990.5	1,094.9	285.7	299.5	293.9	306.3	1,185.4	311.1	322.4	332.7	358.9	1,325.1
Adjusted EBITDA	3,960.1	4,329.9	1,250.1	1,103.8	1,138.7	1,244.2	4,736.8	1,358.7	1,242.9	1,300.7	1,316.0	5,218.3
Interest expense (including related amortization)	(744.1)	(771.8)	(195.9)	(200.2)	(208.3)	(198.1)	(802.5)	(220.9)	(228.9)	(229.8)	(241.4)	(921.0)
Benefit from (provision for) income taxes	(27.2)	17.2	(6.4)	(20.4)	(19.4)	(11.3)	(57.5)	(4.8)	(10.0)	(7.7)	(0.6)	(23.1)
Net losses (gains) attributable to asset sales and insurance recoveries	(155.7)	(86.4)	(63.9)	5.7	(10.2)	(14.9)	(83.3)	(89.6)	(6.8)	(2.6)	(3.1)	(102.1)
Miscellaneous non-cash and other amounts to reconcile												
Adjusted EBITDA and net cash flows provided by operating activities	30.5	(15.5)	24.0	43.3	39.2	63.1	169.6	18.2	11.7	9.1	59.3	98.3
Net effect of changes in operating accounts	266.9	(582.5)	(8.0)	(401.2)	(104.7)	416.3	(97.6)	342.5	(541.1)	(237.2)	327.6	(108.2)
Net cash flows provided by operating activities	\$ 3,330.5	\$ 2,890.9	\$ 999.9	\$ 531.0	\$ 835.3	\$ 1,499.3	\$ 3,865.5	\$ 1,404.1	\$ 467.8	\$ 832.5	\$ 1,457.8	\$ 4,162.2

Enterprise Products Partners L.P.
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Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2011	Average 2012	1Q13	2Q13	3Q13	4Q13	Average 2013	1Q14	2Q14	3Q14	4Q14	Average 2014
Industry Pricing Data:														
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 4.04	\$ 2.79	\$ 3.34	\$ 4.10	\$ 3.58	\$ 3.60	\$ 3.65	\$ 4.95	\$ 4.68	\$ 4.07	\$ 4.04	\$ 4.43
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 95.12	\$ 94.20	\$ 94.37	\$ 94.22	\$ 105.82	\$ 97.46	\$ 97.97	\$ 98.68	\$ 102.99	\$ 97.21	\$ 73.15	\$ 93.01
Crude Oil (\$/Bbl) - (Platts Louisiana Light Sweet)			\$ 112.28	\$ 111.72	\$ 113.93	\$ 104.63	\$ 109.89	\$ 100.94	\$ 107.34	\$ 104.43	\$ 105.55	\$ 100.94	\$ 76.08	\$ 96.75
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.77	\$ 0.40	\$ 0.26	\$ 0.27	\$ 0.25	\$ 0.26	\$ 0.26	\$ 0.34	\$ 0.29	\$ 0.24	\$ 0.21	\$ 0.27
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.46	\$ 1.00	\$ 0.86	\$ 0.91	\$ 1.03	\$ 1.20	\$ 1.00	\$ 1.30	\$ 1.06	\$ 1.04	\$ 0.76	\$ 1.04
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.85	\$ 1.65	\$ 1.58	\$ 1.24	\$ 1.33	\$ 1.43	\$ 1.39	\$ 1.39	\$ 1.25	\$ 1.25	\$ 0.98	\$ 1.22
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 2.06	\$ 1.81	\$ 1.65	\$ 1.27	\$ 1.35	\$ 1.45	\$ 1.43	\$ 1.42	\$ 1.30	\$ 1.28	\$ 0.99	\$ 1.25
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 2.34	\$ 2.15	\$ 2.23	\$ 2.04	\$ 2.15	\$ 2.10	\$ 2.13	\$ 2.12	\$ 2.21	\$ 2.11	\$ 1.49	\$ 1.98
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.46	\$ 1.12	\$ 1.02	\$ 0.94	\$ 1.01	\$ 1.08	\$ 1.01	\$ 1.13	\$ 1.03	\$ 0.99	\$ 0.74	\$ 0.97
% of Natural Gas to Crude Oil (a)			25%	17%	21%	25%	20%	21%	22%	29%	26%	24%	32%	28%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.76	\$ 0.60	\$ 0.75	\$ 0.63	\$ 0.68	\$ 0.68	\$ 0.69	\$ 0.73	\$ 0.70	\$ 0.71	\$ 0.69	\$ 0.71
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.64	\$ 0.49	\$ 0.65	\$ 0.53	\$ 0.58	\$ 0.56	\$ 0.58	\$ 0.61	\$ 0.57	\$ 0.58	\$ 0.52	\$ 0.57
PGP vs. RGP Spread (\$/Lb)			\$ 0.12	\$ 0.11	\$ 0.10	\$ 0.10	\$ 0.10	\$ 0.12	\$ 0.11	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.17	\$ 0.14
PGP vs. RGP Spread (\$/Gallon)			\$ 0.48	\$ 0.46	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.52	\$ 0.46	\$ 0.52	\$ 0.57	\$ 0.57	\$ 0.74	\$ 0.60
U. S. Ethylene Production Data (b):														
Nameplate Capacity (MM lb/yr)			57,747	57,890	58,807	59,027	59,027	59,027	58,972	59,107	59,447	59,894	60,427	59,719
Average Steam Cracker Operating Rate (% of nameplate capacity)			91.8%	90.5%	92.6%	87.5%	91.6%	94.2%	91.5%	91.8%	86.4%	89.0%	87.0%	88.6%
Ethylene Production Rate - Annualized (Billion lbs/yr)			53	52	55	51	54	55	54	54	51	53	53	53
Steam Cracker Feedstocks (MBPD)														
Ethane			931	935	932	884	943	1,055	954	1,055	991	1,057	1,010	1,028
Propane			373	426	493	478	473	426	459	334	311	285	309	310
Butane			60	56	71	76	84	80	78	95	113	123	133	116
Subtotal Light Feeds			1,364	1,417	1,496	1,438	1,500	1,528	1,491	1,484	1,415	1,465	1,452	1,454
Naphtha			210	144	135	112	114	114	119	110	96	91	96	98
Gas Oil			44	28	30	22	28	23	26	23	21	25	18	22
Subtotal Heavy Feeds			254	172	165	134	142	137	145	133	117	116	114	120
Total Feedstock			1,618	1,589	1,661	1,572	1,642	1,665	1,635	1,617	1,532	1,581	1,566	1,574
Percent of Light/Heavy Feeds			84%/16%	89%/11%	90%/10%	91%/9%	91%/9%	92%/8%	91%/9%	92%/8%	92%/8%	93%/7%	93%/7%	92%/8%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX West Texas Intermediate crude oil prices.

(b) Data taken from the Pace Hodson Report.