



Enterprise Products Partners L.P.

Selected Financial Data through June 30, 2012

Investor Contact:

Randy Burkhalter
Phone: (713) 381-6812
Fax: (713) 381-8200
Mobile: (713) 822-0314
Email: rburkhalter@eprod.com

Address & Telephone:

1100 Louisiana Street, 10th Floor
Houston, TX 77002
(713) 381-6500
Web Address:
www.enterpriseproducts.com

The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2011 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

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Financial & Operating Highlights

(Amounts in millions, except per unit amounts)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Summary Financial Data:											
Revenues	\$ 35,469.6	\$ 25,510.9	\$ 33,739.3	\$ 10,183.7	\$ 11,216.5	\$ 11,327.1	\$ 11,585.7	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 21,042.3
Gross Operating Margin by Business Segment:											
NGL Pipelines & Services	\$ 1,325.0	\$ 1,628.7	\$ 1,732.6	\$ 504.4	\$ 497.7	\$ 547.6	\$ 634.5	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 1,220.7
Onshore Natural Gas Pipelines & Services	589.9	501.5	527.2	159.2	161.1	156.0	199.0	675.3	206.2	175.8	382.0
Onshore Crude Oil Pipelines & Services	132.2	164.4	113.7	31.8	67.8	67.4	67.0	234.0	39.3	95.8	135.1
Offshore Pipelines & Services	187.0	180.5	297.8	61.3	53.4	53.9	59.6	228.2	52.1	38.3	90.4
Petrochemical & Refined Products Services	374.9	364.7	584.5	112.4	139.8	145.6	137.4	535.2	97.8	157.3	255.1
Other Investments	31.3	41.1	(2.8)	6.3	2.7	2.3	3.5	14.8	2.4	-	2.4
Total Segment Gross Operating Margin	2,640.3	2,880.9	3,253.0	875.4	922.5	972.8	1,101.0	3,871.7	1,052.7	1,033.0	2,085.7
Adjustments to reconcile non-GAAP gross operating margin to GAAP operating income:											
Amounts included in operating costs and expenses:											
Depreciation, amortization and accretion	725.4	809.3	936.3	230.8	233.3	238.3	256.3	958.7	254.6	261.3	515.9
Non-cash asset impairment charges	-	33.5	8.4	-	-	5.2	22.6	27.8	5.4	9.1	14.5
Operating lease expenses paid by EPSCO	2.0	0.7	0.7	0.2	0.1	-	-	0.3	-	-	-
Gains related to asset sales and property damage insurance recoveries	(4.0)	-	(44.4)	(18.4)	(5.2)	(1.8)	(130.6)	(156.0)	(2.5)	(29.0)	(31.5)
General and administrative costs	144.8	182.8	204.8	37.9	50.4	50.0	43.5	181.8	46.3	42.5	88.8
Operating Income	\$ 1,772.1	\$ 1,854.6	\$ 2,147.2	\$ 624.9	\$ 643.9	\$ 681.1	\$ 909.2	\$ 2,859.1	\$ 748.9	\$ 749.1	\$ 1,498.0
Net income attributable to partners	\$ 164.0	\$ 204.1	\$ 320.8	\$ 420.7	\$ 433.7	\$ 471.4	\$ 721.1	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 1,217.6
Earnings Per Unit (Fully Diluted)	\$ 0.89	\$ 0.99	\$ 1.15	\$ 0.49	\$ 0.51	\$ 0.55	\$ 0.82	\$ 2.38	\$ 0.73	\$ 0.64	\$ 1.37
Adjusted EBITDA (See page 17 for GAAP reconciliations)	\$ 2,615.3	\$ 2,759.9	\$ 3,256.1	\$ 890.4	\$ 916.4	\$ 955.6	\$ 1,197.7	\$ 3,960.1	\$ 1,089.4	\$ 1,045.2	\$ 2,134.6
LTM Adjusted EBITDA	\$ 2,615.3	\$ 2,759.9	\$ 3,256.1	\$ 3,344.0	\$ 3,447.3	\$ 3,565.1	\$ 3,960.1	\$ 3,960.1	\$ 4,159.1	\$ 4,287.9	\$ 4,287.9
Net Cash Flows Provided by Operating Activities	\$ 1,566.4	\$ 2,410.3	\$ 2,300.0	\$ 802.7	\$ 951.8	\$ 473.7	\$ 1,102.3	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 1,338.3
Distributable Cash Flow (See pages 10 and 17 for detail and GAAP reconciliations, respectively)	\$ 1,378.2	\$ 1,643.2	\$ 2,256.4	\$ 693.7	\$ 777.5	\$ 855.9	\$ 1,409.4	\$ 3,736.5	\$ 1,628.7	\$ 876.2	\$ 2,504.9
Weighted Avg. Units Outstanding - Basic EPU	184,787	206,749	274,507	813,908	815,087	821,868	847,023	824,555	856,582	857,916	857,249
Weighted Avg. Units Outstanding - Fully Diluted EPU	184,787	206,749	278,492	850,324	851,454	858,223	879,057	859,840	888,715	889,886	889,500
Selected Operating Data:											
Thousands of barrels per day ("MBPD"), net											
NGL Transportation	2,021	2,196	2,322	2,366	2,253	2,241	2,277	2,284	2,340	2,440	2,409
Onshore Crude Oil Transportation	696	680	670	666	642	725	680	678	706	725	716
Offshore Crude Oil Transportation	169	308	320	299	279	259	282	279	288	285	287
Petrochemical & Refined Products Transportation	818	806	869	743	761	797	732	759	659	596	628
Total NGL, Crude Oil, Petrochemical and Refined Products Transportation	3,704	3,990	4,181	4,074	3,935	4,022	3,971	4,000	3,993	4,046	4,040
NGL Fractionation	441	461	485	549	545	554	617	575	623	654	638
Propylene Fractionation	58	68	77	73	68	74	75	73	72	73	73
Butane Isomerization	86	97	89	88	103	105	106	101	82	100	91
Total Fractionation and Isomerization	585	626	651	710	716	733	798	749	777	827	802
Equity NGL Production	108	117	121	119	120	114	112	116	112	96	104
Octane Additive and Other Plant Production	9	10	16	12	18	18	18	17	4	22	14
Platform Crude Oil Processing	15	12	17	16	19	15	18	17	21	18	19
Billions of British Thermal Units per day ("BBtus/d"), net											
Onshore Natural Gas Transportation	9,612	10,435	11,482	11,678	11,891	12,379	13,164	13,231	13,081	13,793	13,436
Offshore Natural Gas Transportation	1,408	1,420	1,242	1,155	1,039	1,009	1,060	1,065	962	907	934
Total Natural Gas Transportation	11,020	11,855	12,724	12,833	12,930	13,388	14,224	14,296	14,043	14,700	14,370
Million Cubic Feet per day ("MMcf/d"), net											
Fee-based Natural Gas Processing	2,524	2,650	2,932	3,698	3,687	3,813	4,080	3,820	4,134	4,232	4,183
Platform Natural Gas Processing	632	700	513	445	417	376	381	405	356	326	341

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Financial & Operating Highlights (continued)
(Amounts in millions, except per unit amounts)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Distributable Cash Flow and Unit Coverage Ratio:											
Distributable Cash Flow	\$ 1,378.2	\$ 1,643.2	\$ 2,256.4	\$ 693.7	\$ 777.5	\$ 855.9	\$ 1,409.4	\$ 3,736.5	\$ 1,628.7	\$ 876.2	\$ 2,504.9
Less: Distributable Cash to General Partner	(150.0)	(203.9)	(198.3)	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	<u>\$ 1,228.2</u>	<u>\$ 1,439.3</u>	<u>\$ 2,058.1</u>	<u>\$ 693.7</u>	<u>\$ 777.5</u>	<u>\$ 855.9</u>	<u>\$ 1,409.4</u>	<u>\$ 3,736.5</u>	<u>\$ 1,628.7</u>	<u>\$ 876.2</u>	<u>\$ 2,504.9</u>
Coverage - weighted avg. distribution-bearing units	1.34x	1.23x	1.31x	1.42x	1.58x	1.66x	2.66x	1.85x	3.03x	1.61x	2.31x
Coverage - weighted avg. total units	1.34x	1.22x	1.28x	1.37x	1.51x	1.60x	2.57x	1.77x	2.92x	1.55x	2.23x

Distributions of Cash during Period:

	Total 2008	Total 2009	Total 2010	2/7/2011	5/6/2011	8/10/2011	11/9/2011	Total 2011	2/9/2012	5/9/2012	Total 2012
Date of Distribution											
Cash Distributed to Common Units (including Restricted Common Units)	\$ 892.7	\$ 1,069.3	\$ 1,444.2	\$ 479.7	\$ 486.8	\$ 493.2	\$ 514.5	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 1,068.6
Common Units subject to Distribution	436,528	493,915	632,007	813,064	814,777	815,220	840,031	820,900	855,490	857,647	856,575
\$ / Unit	\$ 2.0450	\$ 2.1650	\$ 2.2850	\$ 0.5900	\$ 0.5975	\$ 0.6050	\$ 0.6125	\$ 2.4050	\$ 0.6200	\$ 0.6275	\$ 1.2475
Cash Distributed to General Partner	\$ 144.1	\$ 183.1	\$ 259.2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cash Distribution	\$ 1,036.8	\$ 1,252.4	\$ 1,703.4	\$ 479.7	\$ 486.8	\$ 493.2	\$ 514.5	\$ 1,974.3	\$ 530.4	\$ 538.2	\$ 1,068.6

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Partnership Unit Data
(Amounts in millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Partnership Unit Data for EPU Calculation (a):											
Common Units:											
Common Units Outstanding, Beginning of Period	184,787	184,787	208,787	809,510	810,262	811,210	836,112	809,510	851,622	852,961	851,622
Common Units Outstanding, End of Period	184,787	208,787	809,510	810,262	811,210	836,112	851,622	851,622	852,961	853,970	853,970
Weighted Average Common Units Outstanding	184,787	206,749	274,116	809,924	810,756	817,899	843,121	820,509	852,321	853,491	852,906
Time-vested Restricted Common Units (b):											
Restricted Common Units Outstanding, Beginning of Period	-	-	-	3,562	4,559	4,016	3,927	3,562	3,868	4,741	3,868
Restricted Common Units Outstanding, End of Period	-	-	3,562	4,559	4,016	3,927	3,868	3,868	4,741	4,075	4,075
Weighted Average Restricted Common Units Outstanding	-	-	0,390	3,984	4,331	3,969	3,902	4,046	4,261	4,424	4,343
Total Common and Time-vested Units:											
Total Units Outstanding, Beginning of Period	184,787	184,787	208,787	813,072	814,821	815,226	840,039	813,072	855,490	857,702	855,490
Total Units Outstanding, End of Period	184,787	208,787	813,072	814,821	815,226	840,039	855,490	855,490	857,702	858,045	858,045
Weighted Average Total Units Outstanding	184,787	206,749	274,507	813,908	815,087	821,868	847,023	824,555	856,582	857,916	857,249
Incremental Units from the assumed exercise of dilutive Unit options (c):											
	-	-	0,135	1,286	1,236	1,225	1,384	1,284	1,482	1,320	1,401
Class B Units (d):											
Total Units Outstanding, Beginning of Period	-	-	-	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520
Total Units Outstanding, End of Period	-	-	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520
Weighted Average Total Units Outstanding	-	-	0,495	4,520	4,520	4,520	4,520	4,520	4,520	4,520	4,520
Designated Units (e):											
Total Units Outstanding, Beginning of Period	-	-	-	30,610	30,610	30,610	30,610	30,610	26,130	26,130	26,130
Total Units Outstanding, End of Period	-	-	30,610	30,610	30,610	30,610	26,130	26,130	26,130	26,130	26,130
Weighted Average Total Units Outstanding	-	-	3,355	30,610	30,610	30,610	26,130	29,481	26,130	26,130	26,130
Total of all Units used in fully diluted EPU calculation:											
Total Units Outstanding, Beginning of Period	184,787	184,787	208,787	848,202	849,951	850,356	875,170	848,202	886,141	888,352	886,141
Total Units Outstanding, End of Period	184,787	208,787	848,202	849,951	850,356	875,170	886,141	886,141	888,352	888,695	888,695
Weighted Average Total Units Outstanding	184,787	206,749	278,492	850,324	851,454	858,223	879,057	859,840	888,715	889,886	889,300
Convertible Class C Units (f):											
Convertible Class C Units Outstanding, Beginning of Period	24,000	24,000	-	-	-	-	-	-	-	-	-
Convertible Class C Units Outstanding, End of Period	24,000	-	-	-	-	-	-	-	-	-	-
Weighted Average Convertible Class C Units Outstanding	24,000	2,038	-	-	-	-	-	-	-	-	-

- (a) Unit data for periods prior to the Holdings Merger (completed in November 2010) reflect Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit. Following the Holdings Merger, our partners' equity reflects the various classes of limited partner interests of Enterprise (e.g., common units (including restricted common units) and Class B units).
- (b) Consists of restricted common units issued to key management personnel that work on our behalf.
- (c) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with (i) the Enterprise Products 1998 Long-Term Incentive Plan, (ii) the Amended and Restated 2008 Enterprise Products Long-Term Incentive Plan and (iii) the Enterprise Products 2006 TPP Long-Term Incentive Plan.
- (d) In connection with the TEPPCO Merger (completed in October 2009), a privately held affiliate of EPCO exchanged a portion of its TEPPCO units, based on the 1.24 exchange ratio, for 4,520,431 Enterprise Class B units. Such Class B units are not entitled to regular quarterly cash distributions for the first sixteen quarters following the closing date of the TEPPCO Merger. Enterprise's Class B units will automatically convert into the same number of Enterprise common units on the date immediately following the payment date for the sixteenth quarterly distribution following the closing date of the TEPPCO Merger.
- (e) In connection with the Holdings Merger, a privately held affiliate of EPCO agreed to temporarily waive the regular quarterly cash distributions it would otherwise receive from us with respect to a certain number of Enterprise common units (the "Designated Units") it owned over a five-year period after the effective date of the Holdings Merger. The number of Designated Units to which the temporary distribution waiver applies is as follows for distributions paid or to be paid, if any, during the following calendar years: 30,610,000 during 2011; 26,130,000 during 2012; 23,700,000 during 2013; 22,560,000 during 2014; and 17,690,000 during 2015.
- (f) In May 2007, Holdings issued Class C Units to affiliates of EPCO in connection with their contribution to Holdings of limited and general partnership interests in TEPPCO. Holdings' Class C Units converted to Holdings' Units on a one-to-one basis in February 2009. Prior to conversion, such Class C Units were non-participating in current or undistributed earnings and did not participate in cash distributions.

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Capitalization Data
(Amounts in millions)

	Y/E 2008	Y/E 2009	Y/E 2010	IQ11	2Q11	3Q11	Y/E 2011	IQ12	2Q12
Capitalization for the period ended:									
Cash and Cash Equivalents (including restricted cash)	\$ 260.6	\$ 118.9	\$ 164.2	\$ 342.0	\$ 225.3	\$ 107.7	\$ 58.3	\$ 170.1	\$ 14.5
Debt:									
Current maturities of debt	\$ -	\$ -	\$ 282.3	\$ 782.3	\$ 782.3	\$ 1,000.0	\$ 500.0	\$ 1,050.0	\$ 1,700.0
Senior debt obligations - principal	11,107.1	10,845.8	11,711.5	11,723.0	11,975.0	12,520.0	12,450.0	12,000.0	11,777.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	75.1	49.4	37.0	17.9	37.0	56.0	46.7	38.1	37.0
Total Debt	\$ 12,714.9	\$ 12,427.9	\$ 13,563.5	\$ 14,055.9	\$ 14,327.0	\$ 15,108.7	\$ 14,529.4	\$ 14,620.8	\$ 15,046.7
Net Debt	\$ 12,454.3	\$ 12,309.0	\$ 13,399.3	\$ 13,713.9	\$ 14,101.7	\$ 15,001.0	\$ 14,471.1	\$ 14,450.7	\$ 15,032.2
Equity:									
Common Units	\$ 1,650.5	\$ 1,972.4	\$ 11,288.2	\$ 11,258.5	\$ 11,241.9	\$ 11,657.0	\$ 12,346.3	\$ 12,502.1	\$ 12,566.5
Class B Units	-	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5
Class C Units	380.7	-	-	-	-	-	-	-	-
General Partner	**	**	-	-	-	-	-	-	-
Accumulated Other Comprehensive Loss	(53.2)	(33.3)	(32.5)	(100.1)	(106.2)	(336.8)	(351.4)	(341.8)	(318.7)
Noncontrolling interests	7,781.4	8,534.0	526.6	523.1	521.1	112.8	105.9	109.5	109.8
Total Equity	\$ 9,759.4	\$ 10,473.1	\$ 11,900.8	\$ 11,800.0	\$ 11,775.3	\$ 11,551.5	\$ 12,219.3	\$ 12,388.3	\$ 12,476.1
Total Capitalization Net of Cash and Cash Equivalents	\$ 22,213.7	\$ 22,782.1	\$ 25,300.1	\$ 25,513.9	\$ 25,877.0	\$ 26,552.5	\$ 26,690.4	\$ 26,839.0	\$ 27,508.3
Net Debt to LTM Adjusted EBITDA (a)	4.47x	4.18x	3.88x	3.87x	3.87x	3.99x	3.46x	3.29x	3.33x
Total Debt to LTM Adjusted EBITDA (a)	4.57x	4.23x	3.93x	3.97x	3.93x	4.02x	3.48x	3.33x	3.33x
LTM Adjusted EBITDA Interest Coverage	4.30x	4.02x	4.39x	4.36x	4.44x	4.61x	5.32x	5.57x	5.75x

Debt Principal Maturity Schedule at June 30, 2012:

	2012	2013	2014	2015	2016	Thereafter	Total
EPO senior debt obligations:							
Senior Notes P, 4.60% fixed-rate, due August 2012	\$ 500.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500.0
Senior Notes C, 6.375% fixed-rate, due February 2013	-	350.0	-	-	-	-	350.0
Senior Notes T, 6.125% fixed-rate, due February 2013	-	182.5	-	-	-	-	182.5
Senior Notes M, 5.65% fixed-rate, due April 2013	-	400.0	-	-	-	-	400.0
Senior Notes U, 5.90% fixed-rate, due April 2013	-	237.6	-	-	-	-	237.6
Senior Notes O, 9.75% fixed-rate, due January 2014	-	-	500.0	-	-	-	500.0
Senior Notes G, 5.60% fixed-rate, due October 2014	-	-	650.0	-	-	-	650.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	-	-	250.0	-	-	250.0
Senior Notes X, 3.70% fixed rate, due June 2015	-	-	-	400.0	-	-	400.0
Senior Notes AA, 3.20% fixed-rate, due February 2016	-	-	-	-	750.0	-	750.0
\$3.5 Billion Multi-Year Revolving Credit Facility, variable-rate, due September 2016	-	-	-	-	427.0	-	427.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	-	-	800.0	800.0
Senior Notes V, 6.65% fixed-rate, due April 2018	-	-	-	-	-	349.7	349.7
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes Q, 5.25% fixed-rate, due January 2020	-	-	-	-	-	500.0	500.0
Senior Notes Y, 5.20% fixed rate, due September 2020	-	-	-	-	-	1,000.0	1,000.0
Senior Notes CC, 4.05% fixed-rate, due February 2022	-	-	-	-	-	650.0	650.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes W, 7.55% fixed-rate, due April 2038	-	-	-	-	-	399.6	399.6
Senior Notes R, 6.125% fixed-rate, due October 2039	-	-	-	-	-	600.0	600.0
Senior Notes Z, 6.45% fixed rate, due September 2040	-	-	-	-	-	600.0	600.0
Senior Notes BB, 5.95% fixed-rate, due February 2041	-	-	-	-	-	750.0	750.0
Senior Notes DD, 5.70% fixed-rate, due February 2042	-	-	-	-	-	600.0	600.0
Senior Notes EE, 4.85% fixed-rate, due August 2042	-	-	-	-	-	750.0	750.0
TEPPCO senior debt obligations:							
TEPPCO Senior Notes, 6.125% fixed-rate, due February 2013	-	17.5	-	-	-	-	17.5
TEPPCO Senior Notes, 5.90% fixed-rate, due April 2013	-	12.4	-	-	-	-	12.4
TEPPCO Senior Notes, 6.65% fixed-rate, due April 2018	-	-	-	-	-	0.3	0.3
TEPPCO Senior Notes, 7.55% fixed-rate, due April 2038	-	-	-	-	-	0.4	0.4
EPO Junior Subordinated Notes A, fixed/variable-rate, due August 2066	-	-	-	-	-	550.0	550.0
EPO Junior Subordinated Notes C, fixed/variable-rate, due June 2067	-	-	-	-	-	285.8	285.8
EPO Junior Subordinated Notes B, fixed/variable-rate, due January 2068	-	-	-	-	-	682.7	682.7
TEPPCO Junior Subordinated Notes, fixed/variable-rate, due June 2067	-	-	-	-	-	14.2	14.2
Total	\$ 500.0	\$ 1,200.0	\$ 1,150.0	\$ 650.0	\$ 1,177.0	\$ 10,332.7	\$ 15,009.7

** Amount is negligible

(a) Debt in this calculation is reduced for the average 50% equity content ascribed to our Junior Subordinated Notes by the nationally recognized rating agencies. Net debt excludes cash and cash equivalents (including restricted cash).

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Statements of Consolidated Operations

(Amounts in millions, except per unit amounts)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Revenues:											
Revenues	\$ 35,469.6	\$ 25,510.9	\$ 33,739.3	\$ 10,183.7	\$ 11,216.5	\$ 11,327.1	\$ 11,585.7	\$ 44,313.0	\$ 11,252.5	\$ 9,789.8	\$ 21,042.3
Total	35,469.6	25,510.9	33,739.3	10,183.7	11,216.5	11,327.1	11,585.7	44,313.0	11,252.5	9,789.8	21,042.3
Costs and expenses:											
Operating costs and expenses	33,618.9	23,565.8	31,449.3	9,537.1	10,533.3	10,604.6	10,643.5	41,318.5	10,467.2	9,009.5	19,476.7
General and administrative costs	144.8	182.8	204.8	37.9	50.4	50.0	43.5	181.8	46.3	42.5	88.8
Total	33,763.7	23,748.6	31,654.1	9,575.0	10,583.7	10,654.6	10,687.0	41,500.3	10,513.5	9,052.0	19,565.5
Equity in income of unconsolidated affiliates											
Operating income	66.2	92.3	62.0	16.2	11.1	8.6	10.5	46.4	9.9	11.3	21.2
	1,772.1	1,854.6	2,147.2	624.9	643.9	681.1	909.2	2,859.1	748.9	749.1	1,498.0
Other income (expense):											
Interest expense	(608.3)	(687.3)	(741.9)	(183.8)	(188.3)	(189.0)	(183.0)	(744.1)	(186.5)	(186.6)	(373.1)
Interest income	7.4	2.3	1.8	0.3	0.3	0.3	0.2	1.1	0.3	0.1	0.4
Other, net	4.9	(4.0)	2.7	0.2	-	(1.3)	0.5	(0.6)	58.4	13.1	71.5
Total other expense, net	(596.0)	(689.0)	(737.4)	(183.3)	(188.0)	(190.0)	(182.3)	(743.6)	(127.8)	(173.4)	(301.2)
Income before income taxes	1,176.1	1,165.6	1,409.8	441.6	455.9	491.1	726.9	2,115.5	621.1	575.7	1,196.8
Benefit from (provision for) income taxes	(31.0)	(25.3)	(26.1)	(7.1)	(7.4)	(11.6)	(1.1)	(27.2)	34.4	(8.5)	25.9
Net income	1,145.1	1,140.3	1,383.7	434.5	448.5	479.5	725.8	2,088.3	655.5	567.2	1,222.7
Net income attributable to noncontrolling interests	(981.1)	(936.2)	(1,062.9)	(13.8)	(14.8)	(8.1)	(4.7)	(41.4)	(4.2)	(0.9)	(5.1)
Net income attributable to partners	\$ 164.0	\$ 204.1	\$ 320.8	\$ 420.7	\$ 433.7	\$ 471.4	\$ 721.1	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 1,217.6
Allocation of net income attributable to partners:											
Limited partners	\$ 164.0	\$ 204.1	\$ 320.8	\$ 420.7	\$ 433.7	\$ 471.4	\$ 721.1	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 1,217.6
General partner	**	**	**	-	-	-	-	-	-	-	-
Earnings per unit: (a)											
Basic earnings per unit	\$ 0.89	\$ 0.99	\$ 1.17	\$ 0.52	\$ 0.53	\$ 0.57	\$ 0.85	\$ 2.48	\$ 0.76	\$ 0.66	\$ 1.42
Number of units used in calculation (in millions)	184,787	206,749	274,507	813,908	815,087	821,868	847,023	824,555	856,582	857,916	857,249
Diluted earnings per unit	\$ 0.89	\$ 0.99	\$ 1.15	\$ 0.49	\$ 0.51	\$ 0.55	\$ 0.82	\$ 2.38	\$ 0.73	\$ 0.64	\$ 1.37
Number of units used in calculation (in millions)	184,787	206,749	278,492	850,324	851,454	858,223	879,057	859,840	888,715	889,886	889,300

** Amount is negligible

(a) Basic and diluted earnings per unit amounts for periods prior to the Holdings Merger are based on net income attributable to partners, divided by the applicable weighted-average number of Holdings' Units outstanding for the period adjusted for the merger exchange ratio of 1.5 Enterprise common units for each Holdings Unit.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Consolidated Balance Sheets

(Amounts in millions)

	Y/E 2008	Y/E 2009	Y/E 2010	1Q11	2Q11	3Q11	Y/E 2011	1Q12	2Q12
ASSETS									
Current assets:									
Cash and cash equivalents	\$ 56.8	\$ 55.3	\$ 65.5	\$ 150.4	\$ 109.1	\$ 29.1	\$ 19.8	\$ 88.3	\$ 14.5
Restricted cash	203.8	63.6	98.7	191.6	116.2	78.6	38.5	81.8	-
Accounts receivable - trade, net	1,993.5	3,099.0	3,800.1	3,881.3	4,274.3	4,008.4	4,501.8	4,526.7	3,724.9
Accounts receivable - related parties	35.2	38.4	36.8	31.0	37.7	37.5	43.5	13.4	2.3
Inventories	405.0	711.9	1,134.0	800.8	994.1	1,389.3	1,111.7	934.1	892.9
Prepaid and other current assets	370.0	281.4	372.0	391.7	407.1	805.5	353.4	452.9	434.8
Total current assets	3,064.3	4,249.6	5,507.1	5,446.8	5,938.5	6,348.4	6,068.7	6,097.2	5,069.4
Property, plant & equipment, net	16,732.8	17,689.2	19,332.9	19,892.9	20,798.9	21,388.1	22,191.6	22,910.3	23,760.6
Investments in unconsolidated affiliates	2,510.7	2,416.2	2,293.1	2,269.9	2,085.9	1,908.5	1,859.6	1,895.3	913.2
Intangible assets, net	1,182.9	1,064.8	1,841.7	1,794.0	1,756.6	1,686.6	1,656.2	1,644.2	1,619.2
Goodwill	2,019.6	2,018.3	2,107.7	2,107.7	2,107.1	2,092.3	2,092.3	2,092.3	2,092.3
Other assets	270.1	248.2	278.3	309.9	291.4	300.5	256.7	253.4	212.4
Total assets	\$ 25,780.4	\$ 27,686.3	\$ 31,360.8	\$ 31,821.2	\$ 32,978.4	\$ 33,724.4	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1
LIABILITIES AND EQUITY									
Current liabilities:									
Current maturities of debt	\$ -	\$ -	\$ 282.3	\$ 782.3	\$ 782.3	\$ 1,000.0	\$ 500.0	\$ 1,050.0	\$ 1,700.0
Accounts payable - trade	381.5	410.6	542.0	607.6	770.3	820.8	773.0	872.0	762.6
Accounts payable - related parties	17.6	70.8	133.1	139.0	183.2	212.2	211.6	79.3	70.2
Accrued product payables	1,845.6	3,393.0	4,164.8	4,078.7	4,786.0	4,715.5	5,047.1	4,830.4	4,039.7
Accrued interest	197.4	231.7	252.9	181.3	271.0	183.9	288.1	184.5	289.1
Other current liabilities	674.1	447.8	505.1	669.2	566.0	711.5	612.6	680.4	756.7
Total current liabilities	3,116.2	4,553.9	5,880.2	6,458.1	7,358.8	7,643.9	7,432.4	7,696.6	7,618.3
Senior debt obligations - principal	11,107.1	10,845.8	11,711.5	11,723.0	11,975.0	12,520.0	12,450.0	12,000.0	11,777.0
Junior subordinated notes - principal	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7	1,532.7
Other	75.1	49.4	37.0	17.9	37.0	56.0	46.7	38.1	37.0
Total long-term debt	12,714.9	12,427.9	13,281.2	13,273.6	13,544.7	14,108.7	14,029.4	13,570.8	13,346.7
Deferred tax liabilities	66.1	71.7	78.0	78.6	80.9	83.8	91.2	22.0	23.8
Other long-term liabilities	123.8	159.7	220.6	210.9	218.7	336.5	352.8	215.0	202.2
Commitments and contingencies									
Equity:									
Partners' equity:									
Limited partners:									
Common units	1,650.5	1,972.4	11,288.2	11,258.5	11,241.9	11,657.0	12,346.3	12,502.1	12,566.5
Class B units	-	-	118.5	118.5	118.5	118.5	118.5	118.5	118.5
Class C units	380.7	-	-	-	-	-	-	-	-
General partner	**	**	-	-	-	-	-	-	-
Accumulated other comprehensive loss	(53.2)	(33.3)	(32.5)	(100.1)	(106.2)	(336.8)	(351.4)	(341.8)	(318.7)
Total partners' equity	1,978.0	1,939.1	11,374.2	11,276.9	11,254.2	11,438.7	12,113.4	12,278.8	12,366.3
Noncontrolling interests	7,781.4	8,534.0	526.6	523.1	521.1	112.8	105.9	109.5	109.8
Total equity	9,759.4	10,473.1	11,900.8	11,800.0	11,775.3	11,551.5	12,219.3	12,388.3	12,476.1
Total liabilities & equity	\$ 25,780.4	\$ 27,686.3	\$ 31,360.8	\$ 31,821.2	\$ 32,978.4	\$ 33,724.4	\$ 34,125.1	\$ 33,892.7	\$ 33,667.1
** Amount is negligible									
Working capital	\$ (51.9)	\$ (304.3)	\$ (373.1)	\$ (1,011.3)	\$ (1,420.3)	\$ (1,295.5)	\$ (1,363.7)	\$ (1,599.4)	\$ (2,548.9)

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Statements of Consolidated Cash Flows
(Amounts in millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Operating Activities:											
Net income	\$ 1,145.1	\$ 1,140.3	\$ 1,383.7	\$ 434.5	\$ 448.5	\$ 479.5	\$ 725.8	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 1,222.7
<i>Reconciliation of net income to net cash flows provided by operating activities:</i>											
Depreciation, amortization and accretion	740.1	836.8	985.1	241.1	243.7	254.4	267.8	1,007.0	266.1	271.6	537.7
Non-cash asset impairment charges	-	33.5	8.4	-	-	5.2	22.6	27.8	5.4	9.1	14.5
Equity in income of unconsolidated affiliates	(66.2)	(92.3)	(62.0)	(16.2)	(11.1)	(8.6)	(10.5)	(46.4)	(9.9)	(11.3)	(21.2)
Distributions received from unconsolidated affiliates	157.2	169.3	191.9	42.5	42.3	37.7	33.9	156.4	27.0	23.5	50.5
Operating lease expenses paid by EPCO	2.0	0.7	0.7	0.2	0.1	-	-	0.3	-	-	-
Gains related to asset sales and property damage insurance recoveries	(4.0)	-	(46.7)	(18.4)	(5.2)	(1.8)	(130.3)	(155.7)	(55.2)	(45.1)	(100.3)
Loss on forfeiture of investment in Texas Offshore Port System	-	68.4	-	-	-	-	-	-	-	-	-
Loss on early extinguishment of debt	1.6	-	-	-	-	-	-	-	-	-	-
Deferred income tax expense (benefit)	6.2	4.5	7.9	0.8	1.5	3.2	6.6	12.1	(67.2)	2.3	(64.9)
Changes in fair market value of derivative instruments	(0.9)	(0.9)	21.6	(1.3)	(9.4)	3.9	(18.9)	(25.7)	(15.4)	(6.2)	(21.6)
Net effect of changes in operating accounts	(414.6)	250.1	(190.4)	120.0	241.4	(299.8)	205.3	266.9	(201.1)	(79.2)	(280.3)
Other operating activities	(0.1)	(0.1)	(0.2)	(0.5)	-	-	-	(0.5)	(0.3)	1.5	1.2
Net cash flows provided by operating activities	1,566.4	2,410.3	2,300.0	802.7	951.8	473.7	1,102.3	3,330.5	604.9	733.4	1,338.3
Investing Activities:											
Capital expenditures, net of contributions in aid of construction costs	(2,512.4)	(1,566.5)	(2,002.1)	(710.3)	(999.5)	(1,070.1)	(1,062.7)	(3,842.6)	(968.1)	(835.0)	(1,803.1)
Decrease (increase) in restricted cash	(132.8)	140.2	(35.0)	(92.9)	75.4	37.6	40.1	60.2	(15.0)	53.5	38.5
Cash used for business combinations	(553.5)	(107.3)	(1,313.9)	-	-	-	-	-	-	-	-
Investments in unconsolidated affiliates	(64.7)	(19.6)	(8.0)	(3.8)	(8.0)	(0.1)	(18.1)	(30.0)	(50.6)	(74.9)	(125.5)
Proceeds from asset sales and property damage insurance recoveries	22.3	3.6	105.9	84.2	166.3	190.0	593.3	1,033.8	998.2	158.5	1,156.7
Other investing activities	(5.8)	1.9	1.5	(3.6)	-	(3.8)	8.4	1.0	-	(16.4)	(16.4)
Cash used in investing activities	(3,246.9)	(1,547.7)	(3,251.6)	(726.4)	(765.8)	(846.4)	(439.0)	(2,777.6)	(35.5)	(714.3)	(749.8)
Financing Activities:											
Borrowings under debt agreements	13,255.5	7,494.2	6,484.4	2,821.6	969.5	2,774.0	1,759.0	8,324.1	1,396.6	1,018.0	2,414.6
Repayments of debt	(10,514.9)	(7,766.7)	(5,344.4)	(2,316.0)	(717.5)	(1,955.8)	(2,386.5)	(7,375.8)	(1,300.0)	(591.0)	(1,891.0)
Debt issuance costs	(27.5)	(14.9)	(22.5)	(12.8)	-	(21.1)	(0.8)	(34.7)	(7.1)	(0.4)	(7.5)
Cash distributions paid to partners	(213.1)	(266.7)	(307.7)	(479.7)	(486.8)	(493.2)	(514.6)	(1,974.3)	(530.4)	(538.2)	(1,068.6)
Cash distributions paid to noncontrolling interests	(1,182.1)	(1,322.1)	(1,478.4)	(17.2)	(17.6)	(8.7)	(8.7)	(60.7)	(6.6)	(1.5)	(8.1)
Cash contributions from noncontrolling interests	446.4	1,014.2	1,103.7	1.3	1.3	2.1	3.8	8.5	4.9	1.0	5.9
Net cash proceeds from issuance of common units	-	-	528.5	21.0	24.1	22.0	475.8	542.9	29.0	28.7	57.7
Acquisition of treasury units in connection with equity-based awards	(1.9)	(2.1)	(3.8)	(3.9)	(5.7)	(0.5)	(0.6)	(10.7)	(9.7)	(9.4)	(19.1)
Monetization of interest rate derivative instruments	(66.5)	0.2	1.3	(5.7)	-	(17.5)	-	(23.2)	(77.6)	-	(77.6)
Other financing activities	-	-	-	-	5.4	(0.1)	-	5.3	-	-	(0.1)
Cash provided by (used in) financing activities	1,695.9	(863.9)	961.1	8.6	(227.3)	292.7	(672.6)	(598.6)	(500.9)	(92.9)	(593.8)
Effect of exchange rate changes on cash	(0.5)	(0.2)	0.7	-	-	-	-	-	-	-	-
Net change in cash and cash equivalents	15.4	(1.3)	9.5	84.9	(41.3)	(80.0)	(9.3)	(45.7)	68.5	(73.8)	(5.3)
Cash and cash equivalents, beginning of period	41.9	56.8	55.3	65.5	150.4	109.1	29.1	65.5	19.8	88.3	19.8
Cash and cash equivalents, end of period	\$ 56.8	\$ 55.3	\$ 65.5	\$ 150.4	\$ 109.1	\$ 29.1	\$ 19.8	\$ 19.8	\$ 88.3	\$ 14.5	\$ 14.5

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998, our 2011 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.

Calculation of Distributable Cash Flow (a)
(Amounts in millions, except per unit amounts)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Net income attributable to partners	\$ 954.0	\$ 1,030.9	\$ 1,266.7	\$ 420.7	\$ 433.7	\$ 471.4	\$ 721.1	\$ 2,046.9	\$ 651.3	\$ 566.3	\$ 1,217.6
<u>Add (Deduct):</u>											
Depreciation, amortization and accretion	562.2	725.5	980.2	241.1	243.7	254.4	267.8	1,007.0	266.1	271.6	537.7
Operating lease expenses paid by EPCO	2.0	0.7	0.7	0.2	0.1	-	-	0.3	-	-	-
Distributions received from unconsolidated affiliates	98.6	127.4	128.2	42.5	42.3	37.7	33.9	156.4	27.0	23.5	50.5
Equity in income of unconsolidated affiliates	(59.1)	(61.4)	(69.0)	(16.2)	(11.1)	(8.6)	(10.5)	(46.4)	(9.9)	(11.3)	(21.2)
Sustaining capital expenditures	(188.7)	(166.6)	(240.3)	(52.7)	(83.9)	(81.2)	(78.6)	(296.4)	(90.4)	(90.0)	(180.4)
Gains related to asset sales and property damage insurance recoveries	(3.7)	0.1	(46.7)	(18.4)	(5.2)	(1.8)	(130.3)	(155.7)	(55.2)	(45.1)	(100.3)
Proceeds from asset sales and property damage insurance recoveries	16.0	3.5	105.9	84.2	166.3	190.0	593.3	1,033.8	998.2	158.5	1,156.7
Return of an investment in an unconsolidated affiliate	-	-	-	-	-	-	3.4	3.4	-	0.9	0.9
Monetization of interest rate derivative instruments	(14.4)	0.2	1.3	(5.7)	-	(17.5)	-	(23.2)	(77.6)	-	(77.6)
Amortization of net losses (gains) related to monetization of interest rate derivative instruments	(4.4)	1.0	5.5	1.5	1.5	(3.0)	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	17.2	31.3	37.1	7.9	9.4	3.6	-	20.9	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	-	113.0	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	(25.1)	(38.0)	(42.3)	(10.7)	(10.7)	-	-	(21.4)	-	-	-
Net loss of TEPPCO for third quarter 2009	-	(42.1)	-	-	-	-	-	-	-	-	-
Other miscellaneous adjustments to derive distributable cash flow	23.6	30.7	16.1	(0.7)	(8.6)	10.9	9.3	10.9	(80.8)	1.8	(79.0)
Distributable Cash Flow	1,378.2	1,643.2	2,256.4	693.7	777.5	855.9	1,409.4	3,736.5	1,628.7	876.2	2,504.9
Distributable Cash to General Partner	(150.0)	(203.9)	(198.3)	-	-	-	-	-	-	-	-
Net Distributable Cash Flow	\$ 1,228.2	\$ 1,439.3	\$ 2,058.1	\$ 693.7	\$ 777.5	\$ 855.9	\$ 1,409.4	\$ 3,736.5	\$ 1,628.7	\$ 876.2	\$ 2,504.9
<u>Units subject to Quarterly Cash Distribution (b):</u>											
Common Units	438,693	531,750	677,261	810,262	811,210	836,112	851,622	827,302	852,961	853,970	853,466
Restricted Units	2,011	2,591	3,689	4,515	4,010	3,919	3,868	4,078	4,686	4,065	4,375
Total Participating LP Units Outstanding	440,704	534,341	680,949	814,777	815,220	840,031	855,490	831,380	857,647	858,036	857,841
<u>Distributable Cash Flow Coverage (b):</u>											
Distribution rate per period (\$/unit)	\$ 2.0750	\$ 2.1950	\$ 2.3150	\$ 0.5975	\$ 0.6050	\$ 0.6125	\$ 0.6200	\$ 2.4350	\$ 0.6275	\$ 0.6350	\$ 1.2625
Distribution-bearing units	1.34x	1.23x	1.31x	1.42x	1.58x	1.66x	2.66x	1.85x	3.03x	1.61x	2.31x
All units	1.34x	1.22x	1.28x	1.37x	1.51x	1.60x	2.57x	1.77x	2.92x	1.55x	2.23x
<u>Retained Distributable Cash Flow:</u>	\$ 313.6	\$ 263.9	\$ 479.7	\$ 206.9	\$ 284.3	\$ 341.4	\$ 879.0	\$ 1,711.6	\$ 1,090.5	\$ 331.3	\$ 1,421.8

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.
(b) Distributable cash flow coverage for periods prior to the Holdings Merger (effective November 22, 2010) is calculated based on Enterprise's historical units subject to quarterly cash distributions.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Operating Data by Business Segment
(Unless otherwise stated, amounts in \$ millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
<u>NGL Pipelines & Services:</u>											
Natural Gas Processing	\$ 816.2	\$ 951.8	\$ 989.9	\$ 277.7	\$ 303.2	\$ 348.0	\$ 395.5	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 760.5
NGL Pipelines and Storage	397.4	539.5	604.8	179.9	142.6	145.9	170.0	638.4	168.4	157.8	326.2
NGL Fractionation	111.4	137.4	137.9	46.8	51.9	53.7	69.0	221.4	64.8	69.2	134.0
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,325.0	\$ 1,628.7	\$ 1,732.6	\$ 504.4	\$ 497.7	\$ 547.6	\$ 634.5	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 1,220.7
<u>Natural Gas Processing</u>											
Gross Operating Margin from Consolidated Facilities	\$ 817.8	\$ 948.2	\$ 985.5	\$ 275.2	\$ 300.1	\$ 346.0	\$ 392.0	\$ 1,313.3	\$ 419.0	\$ 337.6	\$ 756.6
<u>Equity Income from Unconsolidated Affiliates:</u>											
VESCO	(1.6)	3.6	4.4	2.5	3.1	2.0	3.5	11.1	2.7	1.2	3.9
Total Equity Income from Unconsolidated Affiliates	(1.6)	3.6	4.4	2.5	3.1	2.0	3.5	11.1	2.7	1.2	3.9
Total Natural Gas Processing Gross Operating Margin	\$ 816.2	\$ 951.8	\$ 989.9	\$ 277.7	\$ 303.2	\$ 348.0	\$ 395.5	\$ 1,324.4	\$ 421.7	\$ 338.8	\$ 760.5
Net Equity NGL Volumes (MBPD)	108	117	121	119	120	114	112	116	112	96	104
Net Fee-based Processing (MMcf/d)	2,524	2,650	2,932	3,698	3,687	3,813	4,080	3,820	4,134	4,232	4,183
<u>NGL Pipelines and Storage</u>											
Gross Operating Margin from Consolidated Facilities	\$ 397.4	\$ 537.6	\$ 602.9	\$ 179.4	\$ 142.0	\$ 145.4	\$ 169.5	\$ 636.3	\$ 167.7	\$ 157.2	\$ 324.9
<u>Equity Income from Unconsolidated Affiliates:</u>											
Skelly-Belview	-	1.9	1.9	0.5	0.6	0.5	0.5	2.1	0.7	0.6	1.3
Total Equity Income from Unconsolidated Affiliates	-	1.9	1.9	0.5	0.6	0.5	0.5	2.1	0.7	0.6	1.3
Total NGL Pipelines & Storage Gross Operating Margin	\$ 397.4	\$ 539.5	\$ 604.8	\$ 179.9	\$ 142.6	\$ 145.9	\$ 170.0	\$ 638.4	\$ 168.4	\$ 157.8	\$ 326.2
Net NGL Transportation Volumes (MBPD)	2,021	2,196	2,322	2,366	2,253	2,241	2,277	2,284	2,340	2,440	2,409
Indicative Unit Margin (\$/Gallon)	\$ 0.013	\$ 0.016	\$ 0.017	\$ 0.020	\$ 0.017	\$ 0.017	\$ 0.019	\$ 0.018	\$ 0.019	\$ 0.017	\$ 0.018
<u>NGL Fractionation</u>											
Gross Operating Margin from Consolidated Facilities	\$ 108.4	\$ 131.6	\$ 126.5	\$ 43.9	\$ 49.4	\$ 51.9	\$ 67.6	\$ 212.8	\$ 63.0	\$ 67.2	\$ 130.2
<u>Equity Income from Unconsolidated Affiliates:</u>											
Baton Rouge Fractionators	1.0	2.6	2.1	0.3	0.2	0.2	0.1	0.8	0.3	0.2	0.5
Promix	2.0	3.2	9.3	2.6	2.3	1.6	1.3	7.8	1.5	1.8	3.3
Total Equity Income from Unconsolidated Affiliates	3.0	5.8	11.4	2.9	2.5	1.8	1.4	8.6	1.8	2.0	3.8
Total NGL Fractionation Gross Operating Margin	\$ 111.4	\$ 137.4	\$ 137.9	\$ 46.8	\$ 51.9	\$ 53.7	\$ 69.0	\$ 221.4	\$ 64.8	\$ 69.2	\$ 134.0
Net NGL Fractionation Volume (MBPD)	441	461	485	549	545	554	617	575	623	654	638
Indicative Unit Margin (\$/Gallon)	\$ 0.016	\$ 0.019	\$ 0.019	\$ 0.023	\$ 0.025	\$ 0.025	\$ 0.029	\$ 0.025	\$ 0.027	\$ 0.028	\$ 0.027
Total NGL Pipelines & Services Gross Operating Margin	\$ 1,325.0	\$ 1,628.7	\$ 1,732.6	\$ 504.4	\$ 497.7	\$ 547.6	\$ 634.5	\$ 2,184.2	\$ 654.9	\$ 565.8	\$ 1,220.7

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Onshore Natural Gas Pipelines & Services											
Natural Gas Pipelines	\$ 550.5	\$ 448.5	\$ 471.7	\$ 146.0	\$ 150.6	\$ 145.6	\$ 190.9	\$ 633.1	\$ 204.4	\$ 174.1	\$ 378.5
Natural Gas Storage	39.4	53.0	55.5	13.2	10.5	10.4	8.1	42.2	1.8	1.7	3.5
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 589.9	\$ 501.5	\$ 527.2	\$ 159.2	\$ 161.1	\$ 156.0	\$ 199.0	\$ 675.3	\$ 206.2	\$ 175.8	\$ 382.0
Natural Gas Pipelines											
Gross Operating Margin from Consolidated Facilities	\$ 548.9	\$ 443.6	\$ 467.1	\$ 144.8	\$ 149.1	\$ 144.2	\$ 189.5	\$ 627.6	\$ 203.0	\$ 172.9	\$ 375.9
Equity Income from Unconsolidated Affiliates:											
Evangeline	0.9	1.1	0.7	0.3	0.5	0.4	0.4	1.6	0.4	0.3	0.7
White River Hub	0.7	3.8	3.9	0.9	1.0	1.0	1.0	3.9	1.0	0.9	1.9
Total Equity Income from Unconsolidated Affiliates	1.6	4.9	4.6	1.2	1.5	1.4	1.4	5.5	1.4	1.2	2.6
Total Natural Gas Pipelines Gross Operating Margin	\$ 550.5	\$ 448.5	\$ 471.7	\$ 146.0	\$ 150.6	\$ 145.6	\$ 190.9	\$ 633.1	\$ 204.4	\$ 174.1	\$ 378.5
Natural Gas Storage											
Gross Operating Margin from Consolidated Facilities	\$ 39.4	\$ 53.0	\$ 55.5	\$ 13.2	\$ 10.5	\$ 10.4	\$ 8.1	\$ 42.2	\$ 1.8	\$ 1.7	\$ 3.5
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 589.9	\$ 501.5	\$ 527.2	\$ 159.2	\$ 161.1	\$ 156.0	\$ 199.0	\$ 675.3	\$ 206.2	\$ 175.8	\$ 382.0
Onshore Crude Oil Pipelines & Services											
Onshore Crude Oil Business	\$ 132.2	\$ 164.4	\$ 113.7	\$ 31.8	\$ 67.8	\$ 67.4	\$ 67.0	\$ 234.0	\$ 39.3	\$ 95.8	\$ 135.1
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 132.2	\$ 164.4	\$ 113.7	\$ 31.8	\$ 67.8	\$ 67.4	\$ 67.0	\$ 234.0	\$ 39.3	\$ 95.8	\$ 135.1
Onshore Crude Oil Business											
Gross Operating Margin from Consolidated Facilities	\$ 120.5	\$ 155.1	\$ 107.0	\$ 32.3	\$ 69.4	\$ 68.4	\$ 68.0	\$ 238.1	\$ 38.8	\$ 92.2	\$ 131.0
Equity Income from Unconsolidated Affiliates:											
Seaway	11.7	9.3	6.7	(0.5)	(1.6)	(1.0)	(1.0)	(4.1)	0.5	3.6	4.1
Total Equity Income from Unconsolidated Affiliates	11.7	9.3	6.7	(0.5)	(1.6)	(1.0)	(1.0)	(4.1)	0.5	3.6	4.1
Total Onshore Crude Oil Pipelines & Services Gross Operating Margin	\$ 132.2	\$ 164.4	\$ 113.7	\$ 31.8	\$ 67.8	\$ 67.4	\$ 67.0	\$ 234.0	\$ 39.3	\$ 95.8	\$ 135.1
Net Onshore Crude Oil Pipeline Volumes (MBPD)											
Indicative Unit Margin (\$/Bbl)	\$ 0.519	\$ 0.662	\$ 0.465	\$ 0.531	\$ 1.161	\$ 1.010	\$ 1.071	\$ 0.946	\$ 0.612	\$ 1.452	\$ 1.037

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Offshore Pipelines & Services											
Natural Gas Pipelines	\$ 7.1	\$ 93.9	\$ 73.0	\$ 10.7	\$ 7.0	\$ 10.4	\$ 12.7	\$ 40.8	\$ 9.1	\$ 8.4	\$ 17.5
Crude Oil Pipelines	35.1	(56.0)	97.9	20.5	18.6	18.5	19.8	77.4	20.3	19.6	39.9
Platform Services & Other	144.8	142.6	126.9	30.1	27.8	25.0	27.1	110.0	22.7	10.3	33.0
Total Offshore Pipelines & Services Gross Operating Margin	\$ 187.0	\$ 180.5	\$ 297.8	\$ 61.3	\$ 53.4	\$ 53.9	\$ 59.6	\$ 228.2	\$ 52.1	\$ 38.3	\$ 90.4
Natural Gas Pipelines											
Gross Operating Margin from Consolidated Facilities	\$ 13.8	\$ 97.9	\$ 74.5	\$ 11.6	\$ 7.7	\$ 10.9	\$ 12.8	\$ 43.0	\$ 9.5	\$ 8.8	\$ 18.3
Equity Income from Unconsolidated Affiliates:											
Nemo	(1.0)	0.6	0.7	-	0.1	-	-	0.1	-	0.1	0.1
Neptune	(5.7)	(4.6)	(2.2)	(0.9)	(0.8)	(0.5)	(0.1)	(2.3)	(0.4)	(0.5)	(0.9)
Total Equity Income from Unconsolidated Affiliates	(6.7)	(4.0)	(1.5)	(0.9)	(0.7)	(0.5)	(0.1)	(2.2)	(0.4)	(0.4)	(0.8)
Total Natural Gas Pipelines Gross Operating Margin	\$ 7.1	\$ 93.9	\$ 73.0	\$ 10.7	\$ 7.0	\$ 10.4	\$ 12.7	\$ 40.8	\$ 9.1	\$ 8.4	\$ 17.5
Net Natural Gas Pipelines Volume (BBtus/d)	1,408	1,420	1,242	1,155	1,039	1,009	1,060	1,065	962	907	934
Indicative Unit Margin (\$/MMBtu)	\$ 0.014	\$ 0.181	\$ 0.161	\$ 0.103	\$ 0.074	\$ 0.112	\$ 0.130	\$ 0.105	\$ 0.104	\$ 0.102	\$ 0.103
Crude Oil Pipelines											
Gross Operating Margin from Consolidated Facilities	\$ 11.8	\$ (93.1)	\$ 56.2	\$ 12.4	\$ 12.4	\$ 13.1	\$ 14.1	\$ 52.0	\$ 14.3	\$ 16.2	\$ 30.5
Equity Income from Unconsolidated Affiliates:											
Poseidon Oil Pipeline	6.9	18.0	23.6	4.0	5.2	4.9	4.6	18.7	4.4	4.9	9.3
Cameron Highway Oil Pipeline	16.4	19.1	18.1	4.1	1.0	0.5	1.1	6.7	1.6	(1.5)	0.1
Total Equity Income from Unconsolidated Affiliates	23.3	37.1	41.7	8.1	6.2	5.4	5.7	25.4	6.0	3.4	9.4
Total Crude Oil Pipelines Gross Operating Margin	\$ 35.1	\$ (56.0)	\$ 97.9	\$ 20.5	\$ 18.6	\$ 18.5	\$ 19.8	\$ 77.4	\$ 20.3	\$ 19.6	\$ 39.9
Net Crude Oil Pipeline Volumes (MBPD)	169	308	320	299	279	259	282	279	288	285	287
Indicative Unit Margin (\$/Bbl) (a)	\$ 0.567	\$ 0.705	\$ 0.838	\$ 0.762	\$ 0.733	\$ 0.776	\$ 0.763	\$ 0.760	\$ 0.775	\$ 0.756	\$ 0.764
Platform Services & Other											
Gross Operating Margin from Consolidated Facilities	\$ 127.7	\$ 138.8	\$ 122.3	\$ 29.0	\$ 26.7	\$ 24.5	\$ 25.9	\$ 106.1	\$ 21.4	\$ 9.2	\$ 30.6
Equity Income from Unconsolidated Affiliates:											
Deepwater Gateway (Marco Polo Platform)	17.1	3.8	4.6	1.1	1.1	0.5	1.2	3.9	1.3	1.1	2.4
Total Equity Income from Unconsolidated Affiliates	17.1	3.8	4.6	1.1	1.1	0.5	1.2	3.9	1.3	1.1	2.4
Total Platform Services & Other Gross Operating Margin	\$ 144.8	\$ 142.6	\$ 126.9	\$ 30.1	\$ 27.8	\$ 25.0	\$ 27.1	\$ 110.0	\$ 22.7	\$ 10.3	\$ 33.0
Net Platform Crude Oil Processing Volumes (MBPD)	15	12	17	16	19	15	18	17	21	18	19
Net Platform Natural Gas Processing Volumes (MMcf/d)	632	700	513	445	417	376	381	405	356	326	341
Total Offshore Pipelines & Services Gross Operating Margin	\$ 187.0	\$ 180.5	\$ 297.8	\$ 61.3	\$ 53.4	\$ 53.9	\$ 59.6	\$ 228.2	\$ 52.1	\$ 38.3	\$ 90.4

(a) Indicative unit margin for 2009 excludes \$135.3 million of charges related to our dissociation from TOPS and the associated litigation settlement.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Petrochemical & Refined Products Services:											
Butane Isomerization	\$ 95.9	\$ 76.2	\$ 84.9	\$ 25.7	\$ 34.7	\$ 32.7	\$ 31.7	\$ 124.8	\$ 20.6	\$ 25.1	\$ 45.7
Propylene Fractionation	87.2	89.6	212.4	48.8	31.2	37.3	43.9	161.2	61.1	42.8	103.9
Octane Enhancement & High-Purity Isobutylene (HPIB)	(11.3)	11.5	47.0	6.1	37.2	38.7	27.1	109.1	(13.1)	50.7	37.6
Refined Products Services	132.9	124.7	170.8	18.3	22.2	21.5	17.7	79.7	12.1	18.1	30.2
Marine Transportation & Other Services	70.2	62.7	69.4	13.5	14.5	15.4	17.0	60.4	17.1	20.6	37.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 374.9	\$ 364.7	\$ 584.5	\$ 112.4	\$ 139.8	\$ 145.6	\$ 137.4	\$ 535.2	\$ 97.8	\$ 157.3	\$ 255.1
Butane Isomerization											
Gross Operating Margin from Consolidated Facilities	\$ 95.9	\$ 76.2	\$ 84.9	\$ 25.7	\$ 34.7	\$ 32.7	\$ 31.7	\$ 124.8	\$ 20.6	\$ 25.1	\$ 45.7
Total Butane Isomerization Gross Operating Margin	\$ 95.9	\$ 76.2	\$ 84.9	\$ 25.7	\$ 34.7	\$ 32.7	\$ 31.7	\$ 124.8	\$ 20.6	\$ 25.1	\$ 45.7
Isomerization Volumes (MBPD)	86	97	89	88	103	105	106	101	82	100	91
Indicative Unit Margin (\$/Gallon)	\$ 0.070	\$ 0.049	\$ 0.061	\$ 0.075	\$ 0.087	\$ 0.079	\$ 0.077	\$ 0.079	\$ 0.065	\$ 0.065	\$ 0.065
Propylene Fractionation											
Gross Operating Margin from Consolidated Facilities	\$ 86.1	\$ 87.9	\$ 211.0	\$ 48.5	\$ 31.0	\$ 37.1	\$ 43.3	\$ 159.9	\$ 60.9	\$ 42.5	\$ 103.4
Equity Income from Unconsolidated Affiliates:											
Baton Rouge Propylene Concentrator	1.9	2.6	2.5	0.5	0.5	0.5	0.8	2.3	0.5	0.7	1.2
La Porte Splitter Distribution System	(0.8)	(0.9)	(1.1)	(0.2)	(0.3)	(0.3)	(0.2)	(1.0)	(0.3)	(0.4)	(0.7)
Total Equity Income from Unconsolidated Affiliates	1.1	1.7	1.4	0.3	0.2	0.2	0.6	1.3	0.2	0.3	0.5
Total Propylene Fractionation Gross Operating Margin	\$ 87.2	\$ 89.6	\$ 212.4	\$ 48.8	\$ 31.2	\$ 37.3	\$ 43.9	\$ 161.2	\$ 61.1	\$ 42.8	\$ 103.9
Net Propylene Fractionation Volumes (MBPD)	58	68	77	73	68	74	75	73	72	73	73
Indicative Unit Margin (\$/Gallon)	\$ 0.074	\$ 0.066	\$ 0.161	\$ 0.164	\$ 0.097	\$ 0.114	\$ 0.133	\$ 0.127	\$ 0.206	\$ 0.138	\$ 0.171
Total Petrochemical Transportation Volumes (MBPD)	116	124	135	101	126	121	118	117	100	115	107
Indicative Unit Margin (\$/Gallon)	\$ 0.014	\$ 0.013	\$ 0.012	\$ 0.011	\$ 0.013	\$ 0.011	\$ 0.013	\$ 0.012	\$ 0.012	\$ 0.010	\$ 0.011
Octane Enhancement & HPIB											
Gross Operating Margin from Consolidated Facilities	\$ (11.3)	\$ 11.5	\$ 47.0	\$ 6.1	\$ 37.2	\$ 38.7	\$ 27.1	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 37.6
Total Octane Enhancement & HPIB Gross Operating Margin	\$ (11.3)	\$ 11.5	\$ 47.0	\$ 6.1	\$ 37.2	\$ 38.7	\$ 27.1	\$ 109.1	\$ (13.1)	\$ 50.7	\$ 37.6
Octane Enhancement & HPIB Volumes (MBPD)	9	10	16	12	18	18	18	17	4	22	14
Indicative Unit Margin (\$/Gallon)	\$ (0.082)	\$ 0.075	\$ 0.192	\$ 0.134	\$ 0.541	\$ 0.556	\$ 0.390	\$ 0.419	\$ (0.857)	\$ 0.603	\$ 0.351
Refined Products Services											
Gross Operating Margin from Consolidated Facilities	\$ 147.5	\$ 137.6	\$ 181.2	\$ 23.6	\$ 26.7	\$ 25.5	\$ 23.9	\$ 99.7	\$ 18.8	\$ 19.8	\$ 38.6
Equity Income from Unconsolidated Affiliates:											
Centennial	(14.7)	(13.0)	(10.6)	(5.4)	(4.5)	(4.0)	(6.3)	(20.2)	(6.7)	(1.8)	(8.5)
Transport 4	0.1	0.1	0.2	0.1	-	-	0.1	0.2	-	0.1	0.1
Total Equity Income from Unconsolidated Affiliates	(14.6)	(12.9)	(10.4)	(5.3)	(4.5)	(4.0)	(6.2)	(20.0)	(6.7)	(1.7)	(8.4)
Total Refined Products Services Gross Operating Margin	\$ 132.9	\$ 124.7	\$ 170.8	\$ 18.3	\$ 22.2	\$ 21.5	\$ 17.7	\$ 79.7	\$ 12.1	\$ 18.1	\$ 30.2
Net Pipeline Transportation Volumes (MBPD)	702	682	734	642	635	676	614	642	559	482	520
Indicative Unit Margin (\$/Gallon)	\$ 0.012	\$ 0.012	\$ 0.015	\$ 0.008	\$ 0.009	\$ 0.008	\$ 0.007	\$ 0.008	\$ 0.006	\$ 0.010	\$ 0.008
Marine Transportation & Other Services											
Gross Operating Margin from Consolidated Facilities	\$ 70.2	\$ 62.7	\$ 69.4	\$ 13.5	\$ 14.5	\$ 15.4	\$ 17.0	\$ 60.4	\$ 17.1	\$ 20.6	\$ 37.7
Total Petrochemical & Refined Products Services Gross Operating Margin	\$ 374.9	\$ 364.7	\$ 584.5	\$ 112.4	\$ 139.8	\$ 145.6	\$ 137.4	\$ 535.2	\$ 97.8	\$ 157.3	\$ 255.1
Other Investments:											
Energy Transfer Equity (sold 2Q 2012) (a)	\$ 31.1	\$ 40.8	\$ (2.7)	\$ 6.3	\$ 2.7	\$ 2.3	\$ 3.5	\$ 14.8	\$ 2.4	\$ -	\$ 2.4
LE GP (sold 4Q 2010)	0.2	0.3	(0.1)	-	-	-	-	-	-	-	-
Total Other Investments Gross Operating Margin	\$ 31.3	\$ 41.1	\$ (2.8)	\$ 6.3	\$ 2.7	\$ 2.3	\$ 3.5	\$ 14.8	\$ 2.4	\$ -	\$ 2.4
Total Gross Operating Margin	\$ 2,640.3	\$ 2,880.9	\$ 3,253.0	\$ 875.4	\$ 922.5	\$ 972.8	\$ 1,101.0	\$ 3,871.7	\$ 1,052.7	\$ 1,033.0	\$ 2,085.7

(a) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2012

This data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our 2011 Annual Report on Form 10-K, our Quarterly Reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Unconsolidated Affiliates Investment Detail
(Amounts in millions)

Schedule of Investments in Unconsolidated Affiliates
Accounted for under the "Equity Method":

	Y/E 2008	Y/E 2009	Y/E 2010	1Q11	2Q11	3Q11	Y/E 2011	1Q12	2Q12
VESCO	\$ 37.7	\$ 32.6	\$ 31.9	\$ 33.5	\$ 34.5	\$ 34.2	\$ 35.5	\$ 34.8	\$ 31.1
Skelly-Belvieu	36.0	37.9	34.2	34.0	34.1	**	13.9	49.8	37.4
Texas Express Pipeline	-	-	-	-	-	-	-	-	39.2
Texas Express Gathering	-	-	-	-	-	-	-	-	8.9
Front Range	-	-	-	-	-	-	-	-	6.3
Baton Rouge Fractionator	24.2	22.2	21.9	21.7	21.2	21.1	21.0	20.9	20.6
Promix	46.4	48.9	43.5	42.4	41.9	40.6	40.7	41.6	40.9
Evangeline (a)	4.5	5.6	6.4	6.7	5.6	5.0	4.4	3.9	-
White River Hub	21.4	26.4	26.2	26.1	25.8	26.0	25.7	25.4	25.5
Seaway	186.2	178.5	172.2	171.7	174.1	173.1	170.7	164.6	179.2
Nemo	0.4	-	-	-	-	-	-	-	-
Neptune	52.7	53.8	53.9	53.0	53.0	52.4	51.1	50.0	48.3
Cameron Highway Oil Pipeline	250.9	239.6	233.7	231.8	227.8	225.6	222.8	220.8	218.2
Poseidon Oil Pipeline	60.2	61.7	57.2	55.1	56.2	55.5	55.4	52.7	50.6
Deepwater Gateway (Marco Polo Platform)	104.8	101.8	98.4	97.7	97.0	95.4	94.6	93.8	93.7
Southeast Keathley Canyon Pipeline	-	-	-	-	-	-	1.0	33.7	51.7
Baton Rouge Propylene Concentrator	12.6	11.1	10.1	10.0	9.9	9.5	9.5	9.0	8.9
La Porte Splitter Distribution System	3.9	3.4	3.2	3.2	3.1	3.0	2.9	2.9	2.9
Centennial	69.7	66.7	63.1	61.5	59.4	55.3	51.8	51.4	49.4
Transport 4	0.3	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.4
Energy Transfer Equity (sold 2Q 2012) (b)	1,587.1	1,513.5	1,436.8	1,421.1	1,241.8	1,076.8	1,023.1	-	-
LE GP (sold 4Q 2010)	11.7	12.1	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ 2,510.7	\$ 2,416.2	\$ 2,293.1	\$ 2,269.9	\$ 2,085.9	\$ 1,908.5	\$ 1,859.6	\$ 895.3	\$ 913.2

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Equity in Income of Unconsolidated Affiliates:											
VESCO	\$ (1.6)	\$ 3.6	\$ 4.4	\$ 2.5	\$ 3.1	\$ 2.0	\$ 3.5	\$ 11.1	\$ 2.7	\$ 1.2	\$ 3.9
Skelly-Belvieu	-	1.9	1.9	0.5	0.6	0.5	0.5	2.1	0.7	0.6	1.3
Baton Rouge Fractionators	1.0	2.6	2.1	0.3	0.2	0.2	0.1	0.8	0.3	0.2	0.5
Promix	2.0	3.2	9.3	2.6	2.3	1.6	1.3	7.8	1.5	1.8	3.3
Evangeline	0.9	1.1	0.7	0.3	0.5	0.4	0.4	1.6	0.4	0.3	0.7
White River Hub	0.7	3.8	3.9	0.9	1.0	1.0	1.0	3.9	1.0	0.9	1.9
Seaway	11.7	9.3	6.7	(0.5)	(1.6)	(1.0)	(1.0)	(4.1)	0.5	3.6	4.1
Nemo	(1.0)	0.6	0.7	-	0.1	-	-	0.1	-	0.1	0.1
Neptune	(5.7)	(4.6)	(2.2)	(0.9)	(0.8)	(0.5)	(0.1)	(2.3)	(0.4)	(0.5)	(0.9)
Cameron Highway Oil Pipeline	16.4	19.1	18.1	4.1	1.0	0.5	1.1	6.7	1.6	(1.5)	0.1
Poseidon Oil Pipeline	6.9	18.0	23.6	4.0	5.2	4.9	4.6	18.7	4.4	4.9	9.3
Deepwater Gateway (Marco Polo Platform)	17.1	3.8	4.6	1.1	1.1	0.5	1.2	3.9	1.3	1.1	2.4
Baton Rouge Propylene Concentrator	1.9	2.6	2.5	0.5	0.5	0.5	0.8	2.3	0.5	0.7	1.2
La Porte Splitter Distribution System	(0.8)	(0.9)	(1.1)	(0.2)	(0.3)	(0.3)	(0.2)	(1.0)	(0.3)	(0.4)	(0.7)
Centennial	(14.7)	(13.0)	(10.6)	(5.4)	(4.5)	(4.0)	(6.3)	(20.2)	(6.7)	(1.8)	(8.5)
Transport 4	0.1	0.1	0.2	0.1	-	-	0.1	0.2	-	0.1	0.1
Energy Transfer Equity (sold 2Q 2012) (b)	31.1	40.8	(2.7)	6.3	2.7	2.3	3.5	14.8	2.4	-	2.4
LE GP (sold 4Q 2010)	0.2	0.3	(0.1)	-	-	-	-	-	-	-	-
Total Equity in Income of Unconsolidated Affiliates	\$ 66.2	\$ 92.3	\$ 62.0	\$ 16.2	\$ 11.1	\$ 8.6	\$ 10.5	\$ 46.4	\$ 9.9	\$ 11.3	\$ 21.2

** Amount is negligible

(a) In June 2012, we acquired the remaining ownership interest in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

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Unconsolidated Affiliates Investment Detail (continued)
(Amounts in millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
Distributions Received from Unconsolidated Affiliates:											
VESCO	\$ -	\$ 3.8	\$ 5.2	\$ 0.9	\$ 2.0	\$ 2.4	\$ 2.2	\$ 7.5	\$ 3.4	\$ 4.9	\$ 8.3
Skelly-Belvieu	-	-	5.6	0.8	0.5	-	-	1.3	-	2.8	2.8
Baton Rouge Fractionators	2.4	3.4	2.4	0.4	0.7	0.3	0.3	1.7	0.3	0.5	0.8
Promix	5.7	5.7	12.5	3.7	2.8	2.9	1.2	10.6	0.6	2.6	3.2
White River Hub	-	3.4	4.0	1.1	1.3	0.7	1.3	4.4	1.2	0.8	2.0
Evangeline (a)	-	-	-	-	1.5	1.0	(2.4)	0.1	1.0	(1.0)	-
Seaway	13.8	21.2	12.9	-	-	-	-	-	6.0	1.3	7.3
Cameron Highway Oil Pipeline	23.5	26.7	24.0	6.0	5.0	2.8	3.9	17.7	3.5	1.2	4.7
Poseidon Oil Pipeline	7.1	11.2	28.1	6.1	4.1	5.6	4.7	20.5	7.2	6.9	14.1
Deepwater Gateway (Marco Polo Platform)	23.5	6.7	8.1	1.8	1.7	2.2	1.9	7.6	2.1	1.3	3.4
Other offshore pipeline investments	1.8	1.0	0.6	-	0.1	-	1.3	1.4	0.6	1.4	2.0
Baton Rouge Propylene Concentrator	2.9	3.4	3.5	0.6	0.7	0.8	0.8	2.9	0.9	0.8	1.7
Transport 4	0.1	0.1	0.1	0.1	-	-	-	0.1	0.2	-	0.2
Energy Transfer Equity (sold 2Q 2012) (b)	76.0	82.0	84.2	21.0	21.9	19.0	18.7	80.6	-	-	-
LE GP (sold 4Q 2010)	0.4	0.7	0.7	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 157.2	\$ 169.3	\$ 191.9	\$ 42.5	\$ 42.3	\$ 37.7	\$ 33.9	\$ 156.4	\$ 27.0	\$ 23.5	\$ 50.5

(a) In June 2012, we acquired the remaining ownership interest in Evangeline and it became a wholly owned subsidiary of ours.

(b) On January 18, 2012, we discontinued using the equity method to account for our investment in Energy Transfer Equity common units and began accounting for this investment as an available-for-sale security. We completed the sale of the remaining Energy Transfer Equity common units in April 2012.

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Non-GAAP Reconciliations to GAAP
(Amounts in millions)

	Total 2008	Total 2009	Total 2010	1Q11	2Q11	3Q11	4Q11	Total 2011	1Q12	2Q12	Total 2012
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>											
<i>"Net cash flows provided by operating activities"</i>											
Distributable cash flow (a)	\$ 1,378.2	\$ 1,643.2	\$ 2,256.4	\$ 693.7	\$ 777.5	\$ 855.9	\$ 1,409.4	\$ 3,736.5	\$ 1,628.7	\$ 876.2	\$ 2,504.9
<i>Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:</i>											
Sustaining capital expenditures	188.7	166.6	240.3	52.7	83.9	81.2	78.6	296.4	90.4	90.0	180.4
Proceeds from asset sales and property damage insurance recoveries	(16.0)	(3.5)	(105.9)	(84.2)	(166.3)	(190.0)	(593.3)	(1,033.8)	(998.2)	(158.5)	(1,156.7)
Return of an investment in an unconsolidated affiliate	-	-	-	-	-	-	(3.4)	(3.4)	-	(0.9)	(0.9)
Monetization of interest rate derivative instruments	14.4	(0.2)	(1.3)	5.7	-	17.5	-	23.2	77.6	-	77.6
Amortization of net gains (losses) related to monetization of interest rate derivative instruments	4.4	(1.0)	(5.5)	(1.5)	(1.5)	3.0	-	-	-	-	-
Net income attributable to noncontrolling interests	41.4	75.7	175.6	13.8	14.8	8.1	4.7	41.4	4.2	0.9	5.1
Net income attributable to noncontrolling interest - DEP public unitholders	(17.2)	(31.3)	(37.1)	(7.9)	(9.4)	(3.6)	-	(20.9)	-	-	-
Net income attributable to noncontrolling interest - Enterprise public unitholders (pre-Holdings Merger)	-	-	(113.0)	-	-	-	-	-	-	-	-
Distribution to be paid to DEP public unitholders with respect to period	25.1	38.0	42.3	10.7	10.7	-	-	21.4	-	-	-
Miscellaneous non-cash and other amounts to reconcile distributable cash flow with net cash flows provided by operating activities	(24.4)	7.2	21.6	(0.3)	0.7	1.4	1.0	2.8	3.3	4.9	8.2
Net effect of changes in operating accounts	(357.4)	284.7	(202.1)	120.0	241.4	(299.8)	205.3	266.9	(201.1)	(79.2)	(280.3)
Net cash flows provided by operating activities (pre-recast)	\$ 1,237.2										
<i>Operating cash flows for the six months ended June 30, 2009 attributable to the inclusion of TEPPCO amounts in our recast financial statements</i>											
		197.8	-	-	-	-	-	-	-	-	-
<i>Operating cash flows for the periods prior to the effective date of the Holdings Merger attributable to the inclusion of standalone amounts of Holdings and EPGP</i>											
	33.1	28.7	-	-	-	-	-	-	-	-	-
Net cash flows provided by operating activities (recast)	\$ 2,410.3	\$ 2,300.0	\$ 802.7	\$ 951.8	\$ 473.7	\$ 1,102.3	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 1,338.3	
<i>Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income" and GAAP "Net cash flows provided by operating activities"</i>											
Net income	\$ 1,145.1	\$ 1,140.3	\$ 1,383.7	\$ 434.5	\$ 448.5	\$ 479.5	\$ 725.8	\$ 2,088.3	\$ 655.5	\$ 567.2	\$ 1,222.7
<i>Adjustments to derive Adjusted EBITDA:</i>											
Equity in income of unconsolidated affiliates	(66.2)	(92.3)	(62.0)	(16.2)	(11.1)	(8.6)	(10.5)	(46.4)	(9.9)	(11.3)	(21.2)
Distributions received from unconsolidated affiliates	157.2	169.3	191.9	42.5	42.3	37.7	33.9	156.4	27.0	23.5	50.5
Interest expense (including related amortization)	608.3	687.3	741.9	183.8	188.3	189.0	183.0	744.1	186.5	186.6	373.1
Provision for (benefit from) income taxes	31.0	25.3	26.1	7.1	7.4	11.6	1.1	27.2	(34.4)	8.5	(25.9)
Depreciation, amortization and accretion in costs and expenses	739.9	830.0	974.5	238.7	241.0	246.4	264.4	990.5	264.7	270.7	535.4
Adjusted EBITDA	2,615.3	2,759.9	3,256.1	890.4	916.4	955.6	1,197.7	3,960.1	1,089.4	1,045.2	2,134.6
Interest expense	(608.3)	(687.3)	(741.9)	(183.8)	(188.3)	(189.0)	(183.0)	(744.1)	(186.5)	(186.6)	(373.1)
Benefit from (provision for) income taxes	(31.0)	(25.3)	(26.1)	(7.1)	(7.4)	(11.6)	(1.1)	(27.2)	34.4	(8.5)	25.9
Operating lease expenses paid by EPCO	2.0	0.7	0.7	0.2	0.1	-	-	0.3	-	-	-
Gains related to asset sales and property damage insurance recoveries	(4.0)	-	(46.7)	(18.4)	(5.2)	(1.8)	(130.3)	(155.7)	(55.2)	(45.1)	(100.3)
Loss on forfeiture of investment in Texas Offshore Port System	-	68.4	-	-	-	-	-	-	-	-	-
Miscellaneous non-cash and other amounts to reconcile	-	-	-	-	-	-	-	-	-	-	-
Adjusted EBITDA and net cash flows provided by operating activities	7.0	43.8	48.3	1.4	(5.2)	20.3	13.7	30.2	(76.1)	7.6	(68.5)
Net effect of changes in operating accounts	(414.6)	250.1	(190.4)	120.0	241.4	(299.8)	205.3	266.9	(201.1)	(79.2)	(280.3)
Net cash flows provided by operating activities (recast)	\$ 1,566.4	\$ 2,410.3	\$ 2,300.0	\$ 802.7	\$ 951.8	\$ 473.7	\$ 1,102.3	\$ 3,330.5	\$ 604.9	\$ 733.4	\$ 1,338.3

(a) Distributable cash flow for periods prior to the 4th quarters of 2010 and 2009 is calculated based on historical results of Enterprise prior to the Holdings and TEPPCO Mergers, respectively.

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Energy and Petrochemical Industry Data
(Amounts as stated)

	MMBtu per Gallon	Composite NGL Barrel	Average 2008	Average 2009	Average 2010	1Q11	2Q11	3Q11	4Q11	Average 2011	1Q12	2Q12	Average 2012
Industry Pricing Data:													
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000		\$ 9.04	\$ 3.99	\$ 4.39	\$ 4.11	\$ 4.32	\$ 4.20	\$ 3.54	\$ 4.04	\$ 2.72	\$ 2.21	\$ 2.47
Crude Oil (\$/Bbl) - (NYMEX West Texas Intermediate)			\$ 99.73	\$ 61.88	\$ 79.53	\$ 94.10	\$ 102.56	\$ 89.76	\$ 94.06	\$ 95.12	\$ 102.93	\$ 93.49	\$ 98.21
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.89	\$ 0.48	\$ 0.60	\$ 0.66	\$ 0.78	\$ 0.78	\$ 0.86	\$ 0.77	\$ 0.56	\$ 0.40	\$ 0.48
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 1.41	\$ 0.84	\$ 1.16	\$ 1.37	\$ 1.49	\$ 1.54	\$ 1.44	\$ 1.46	\$ 1.26	\$ 0.98	\$ 1.12
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 1.68	\$ 1.08	\$ 1.50	\$ 1.75	\$ 1.87	\$ 1.88	\$ 1.89	\$ 1.85	\$ 1.93	\$ 1.62	\$ 1.77
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 1.72	\$ 1.19	\$ 1.58	\$ 1.85	\$ 2.02	\$ 2.09	\$ 2.26	\$ 2.06	\$ 2.04	\$ 1.75	\$ 1.89
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 2.09	\$ 1.31	\$ 1.84	\$ 2.27	\$ 2.48	\$ 2.37	\$ 2.24	\$ 2.34	\$ 2.39	\$ 2.05	\$ 2.22
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 1.40	\$ 0.85	\$ 1.16	\$ 1.36	\$ 1.50	\$ 1.50	\$ 1.49	\$ 1.46	\$ 1.35	\$ 1.09	\$ 1.22
% of Natural Gas to Crude Oil (a)			53%	37%	32%	25%	24%	27%	22%	25%	15%	14%	15%
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)			\$ 0.62	\$ 0.39	\$ 0.61	\$ 0.76	\$ 0.89	\$ 0.78	\$ 0.59	\$ 0.76	\$ 0.69	\$ 0.66	\$ 0.67
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)			\$ 0.52	\$ 0.34	\$ 0.48	\$ 0.68	\$ 0.79	\$ 0.67	\$ 0.44	\$ 0.64	\$ 0.60	\$ 0.51	\$ 0.55
PGP vs. RGP Spread (\$/Lb)			\$ 0.10	\$ 0.05	\$ 0.13	\$ 0.08	\$ 0.10	\$ 0.11	\$ 0.15	\$ 0.12	\$ 0.09	\$ 0.15	\$ 0.12
PGP vs. RGP Spread (\$/Gallon)			\$ 0.40	\$ 0.25	\$ 0.58	\$ 0.35	\$ 0.44	\$ 0.48	\$ 0.65	\$ 0.48	\$ 0.39	\$ 0.65	\$ 0.52
U. S. Ethylene Production Data (b):													
Nameplate Capacity (MM lb/yr)			62,409	60,467	57,747	57,747	57,747	57,747	57,747	57,747	57,817	57,817	57,817
Average Steam Cracker Operating Rate (% of nameplate capacity)			79.3%	81.1%	89.1%	92.9%	90.3%	92.5%	91.5%	91.8%	88.2%	87.5%	87.9%
Ethylene Production Rate - Annualized (Billion lbs/yr)			50	49	52	54	54	52	54	53	51	51	51
Steam Cracker Feedstocks (MBPD)													
Ethane			717	801	884	934	907	918	966	931	935	913	924
Propane			312	331	352	360	373	382	375	373	371	435	403
Butane			71	53	49	43	70	77	49	60	34	29	32
Subtotal Light Feeds			1,100	1,184	1,285	1,337	1,350	1,377	1,390	1,364	1,340	1,377	1,359
Naphtha			355	272	233	245	199	213	184	210	176	125	151
Gas Oil			111	66	61	61	44	46	24	44	27	30	29
Subtotal Heavy Feeds			466	338	294	306	243	259	208	254	203	155	179
Total Feedstock			1,566	1,522	1,579	1,643	1,593	1,636	1,598	1,618	1,543	1,532	1,538
Percent of Light/Heavy Feeds			70%/30%	78%/22%	81%/19%	81%/19%	85%/15%	84%/16%	87%/13%	84%/16%	87%/13%	90%/10%	88%/12%

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Henry Hub for natural gas and a daily average of NYMEX crude oil prices.
(b) Data taken from the Pace Hodson Report.