



Enterprise Products Partners L.P.

Selected Financial Data

through June 30, 2009

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The following data should be used in conjunction with the Notes to Consolidated Financial Statements contained in our Current Report on Form 8-K dated July 8, 2009, our quarterly reports on Form 10-Q and other SEC filings. The information furnished is given in response to your request for information regarding Enterprise Products Partners L.P. and its subsidiaries and not in connection with any sale or offer for sale of, or solicitation of an offer to buy, any securities.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2009

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Financial & Operating Highlights

(Amounts in \$ millions, except per unit amounts)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Summary Financial Data:												
Revenues	\$ 8,321.2	\$ 12,257.0	\$ 13,991.0	\$ 16,950.1	\$ 5,684.5	\$ 6,339.7	\$ 6,297.9	\$ 3,583.6	\$ 21,905.7	\$ 3,423.1	\$ 3,507.9	\$ 6,931.0
Gross Operating Margin by Business Segment:												
NGL Pipelines & Services	\$ 374.2	\$ 579.7	\$ 752.6	\$ 812.5	\$ 289.7	\$ 317.7	\$ 336.1	\$ 347.0	\$ 1,290.5	\$ 342.8	\$ 354.0	\$ 696.8
Onshore Natural Gas Pipelines & Services	91.0	353.1	333.4	335.7	109.9	123.2	88.1	90.1	411.3	116.0	74.3	190.3
Offshore Pipelines & Services	36.5	77.5	103.4	171.6	81.6	35.3	17.5	53.7	188.1	61.3	33.1	94.4
Petrochemical Services	121.5	126.0	173.1	172.3	41.0	58.2	37.2	31.2	167.6	28.6	47.8	76.4
Other	32.0	-	-	-	-	-	-	-	-	-	-	-
Total Segment Gross Operating Margin	655.2	1,136.3	1,362.5	1,492.1	522.2	534.4	478.9	522.0	2,057.5	548.7	509.2	1,057.9
Depreciation, amortization and accretion in operating costs and expenses	193.7	413.4	440.2	513.9	133.9	136.3	138.4	146.8	555.4	153.5	153.2	306.7
Operating lease expense paid by EPCO, Inc., in operating costs and expenses	7.7	2.1	2.1	2.1	0.5	0.5	0.5	0.5	2.0	0.2	0.1	0.3
Loss (gain) from asset sales and related transactions in operating costs and expenses	(15.9)	(4.5)	(3.3)	5.4	(0.1)	(0.7)	(0.9)	(2.0)	(3.7)	(0.2)	(0.2)	(0.4)
General and administrative costs	46.7	62.3	63.4	87.7	21.2	24.0	21.8	23.6	90.6	23.0	27.8	50.8
Operating Income	\$ 423.0	\$ 663.0	\$ 860.1	\$ 883.0	\$ 366.7	\$ 374.3	\$ 319.1	\$ 353.1	\$ 1,413.2	\$ 372.2	\$ 328.3	\$ 700.5
Net income attributable to Enterprise Products Partners L.P.	\$ 268.3	\$ 419.5	\$ 601.2	\$ 533.7	\$ 259.6	\$ 263.3	\$ 203.1	\$ 228.0	\$ 954.0	\$ 225.3	\$ 186.6	\$ 411.9
Per Unit (Fully Diluted)	\$ 0.85	\$ 0.90	\$ 1.20	\$ 0.95	\$ 0.51	\$ 0.52	\$ 0.38	\$ 0.43	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.73
Adjusted EBITDA (See page 16 for GAAP reconciliations)	\$ 638.5	\$ 1,120.6	\$ 1,329.3	\$ 1,428.8	\$ 505.0	\$ 514.4	\$ 452.7	\$ 514.5	\$ 1,986.6	\$ 525.5	\$ 504.9	\$ 1,030.4
Net Cash Flows Provided by Operating Activities	\$ 391.5	\$ 631.7	\$ 1,175.0	\$ 1,590.9	\$ 265.1	\$ 431.7	\$ 276.2	\$ 264.1	\$ 1,237.1	\$ 218.1	\$ 219.6	\$ 437.7
Distributable Cash Flow (See pages 10 and 16 for detail and GAAP reconciliations, respectively)	\$ 540.5	\$ 906.1	\$ 977.6	\$ 1,001.2	\$ 382.8	\$ 347.3	\$ 316.3	\$ 331.8	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 670.4
Weighted Avg. Units Outstanding - Basic EPS	265.511	382.463	414.442	433.959	435.602	436.523	437.573	439.782	437.377	452.671	458.373	455.538
Weighted Avg. Units Outstanding - Fully Diluted EPS	266.044	382.963	414.759	434.427	435.949	436.852	437.777	439.817	437.582	452.700	458.502	455.603
Selected Operating Data:												
Thousands of barrels per day ("MBPD"), net												
NGL Transportation	1,411	1,478	1,577	1,666	1,831	1,776	1,758	1,912	1,819	1,933	1,799	1,866
Petrochemical Transportation	71	64	97	105	115	119	95	104	108	106	110	108
Crude Oil Transportation	138	127	153	163	206	216	147	109	169	126	244	219
NGL Fractionation	307	292	312	394	423	436	413	444	429	432	449	440
Propylene Fractionation	57	55	56	68	58	61	58	55	58	68	67	67
Butane Isomerization	76	81	81	90	96	89	71	90	86	90	100	95
Equity NGL Production	76	68	63	88	104	111	109	108	108	114	118	116
Octane Additive Production	10	6	9	9	7	11	8	12	9	5	10	7
Platform Crude Oil Processing	14	7	15	24	21	22	14	4	15	3	10	7
Billions of British Thermal Units per day, ("BBus/d"), net												
Onshore Natural Gas Transportation	5,638	5,916	6,012	6,632	6,981	7,395	7,562	7,846	7,477	7,982	8,256	8,120
Offshore Natural Gas Transportation	2,081	1,780	1,520	1,641	1,936	1,170	1,244	1,284	1,408	1,542	1,460	1,501
Million Cubic Feet per Day ("MMcf/d"), net												
Fee-based Processing	1,692	1,767	2,218	2,565	2,669	2,677	2,064	2,688	2,524	3,104	2,714	2,908
Platform Natural Gas Processing	306	252	159	494	830	353	583	760	632	777	765	771

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Financial & Operating Highlights (continued)
(Amounts in \$ millions, except per unit amounts)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Cash Flow and Unit Coverage Ratio												
Distributable Cash Flow	\$ 540.5	\$ 906.1	\$ 977.6	\$ 1,001.2	\$ 382.8	\$ 347.3	\$ 316.3	\$ 331.8	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 670.4
Less: Distributable Cash to General Partner	(49.1)	(82.8)	(108.6)	(129.3)	(35.4)	(36.6)	(37.8)	(40.2)	(150.0)	(41.6)	(43.2)	(84.8)
Net Distributable Cash Flow	\$ 491.4	\$ 823.3	\$ 869.0	\$ 871.9	\$ 347.4	\$ 310.7	\$ 278.5	\$ 291.6	\$ 1,228.2	\$ 301.3	\$ 284.3	\$ 585.6
Coverage - weighted avg. distribution-bearing units	1.08x	1.26x	1.13x	1.03x	1.57x	1.38x	1.22x	1.22x	1.34x	1.23x	1.13x	1.18x
Coverage - weighted avg. total units	1.08x	1.26x	1.13x	1.03x	1.57x	1.38x	1.22x	1.22x	1.34x	1.23x	1.13x	1.18x
Distributions of Cash during Period:												
Date of Distribution	Total 2004	Total 2005	Total 2006	Total 2007	2/7/2008	5/7/2008	8/7/2008	11/12/2008	Total 2008	2/9/2009	5/8/2009	Total 2009
Cash Distributed to Common Units	\$ 391.8	\$ 629.8	\$ 738.0	\$ 827.6	\$ 216.8	\$ 220.4	\$ 224.0	\$ 227.7	\$ 888.8	\$ 238.5	\$ 243.8	\$ 482.3
Common Units subject to Distribution \$ / Common Unit	\$ 1,513	\$ 1,660	\$ 1,795	\$ 1,915	\$ 0.500	\$ 0.508	\$ 0.515	\$ 0.523	\$ 2,045	\$ 0.530	\$ 0.538	\$ 1,068
Cash Distributed to Class B Units	\$ 3.3											
Class B Units subject to Distribution \$ / Class B Unit	\$ 4.413											
Cash Distributed to Restricted Units	\$ 0.2	\$ 0.9	\$ 1.6	\$ 2.6	\$ 0.8	\$ 0.8	\$ 1.2	\$ 1.1	\$ 3.9	\$ 1.1	\$ 1.0	\$ 2.2
Restricted Units Subject to Distribution \$ / Restricted Unit	\$ 0.286	\$ 0.561	\$ 0.907	\$ 1.378	\$ 1.633	\$ 1.629	\$ 2.263	\$ 2.073	\$ 1,903	\$ 2,081	\$ 1,949	\$ 2,014
Cash Distributed to General Partner	\$ 40.4	\$ 76.8	\$ 101.8	\$ 124.4	\$ 34.3	\$ 35.4	\$ 36.6	\$ 37.8	\$ 144.1	\$ 40.2	\$ 41.6	\$ 81.8
Total Cash Distribution	\$ 435.7	\$ 707.5	\$ 841.4	\$ 954.7	\$ 251.9	\$ 256.6	\$ 261.7	\$ 266.5	\$ 1,036.8	\$ 279.8	\$ 286.5	\$ 566.3

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Partnership Unit Data

(Amounts in millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Partnership Unit Data for EPS Calculation:												
<u>Convertible Class B Special Units: (a)</u>												
Conv Class B Special Units Outstanding, Beginning of Period	4,414	-	-	-	-	-	-	-	-	-	-	-
Conv Class B Special Units Outstanding, End of Period	-	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Convertible Class B Special Units Outstanding	2,532	-	-	-	-	-	-	-	-	-	-	-
<u>Common Units:</u>												
Common Units Outstanding, Beginning of Period	213,367	364,297	389,110	431,303	433,609	434,209	434,896	435,611	433,609	439,355	453,637	439,355
Common Units Outstanding, End of Period	364,297	389,110	431,303	433,609	434,209	434,896	435,611	439,355	439,355	453,637	457,314	457,314
Weighted Average Common Units Outstanding	262,838	381,857	413,472	432,513	433,962	434,606	435,313	437,682	435,397	450,696	455,816	453,271
<u>Time-vested Restricted Common Units: (b)</u>												
Restricted Units Outstanding, Beginning of Period	-	0.489	0.001	1.105	1.689	1.634	2.265	2.240	1.689	2.080	1.952	2.080
Restricted Units Outstanding, End of Period	0.489	0.752	1.105	1.689	1.634	2.265	2.240	2.081	2.081	1.952	2.935	2.935
Weighted Average Restricted Units Outstanding	0.141	0.606	0.970	1.446	1.640	1.917	2.261	2.099	1.980	1.975	2.557	2.268
<u>Total Common, Class B and Time-vested Units:</u>												
Total Units Outstanding, Beginning of Period	217,780	364,786	389,110	432,408	435,297	435,843	437,161	437,850	435,297	441,435	455,589	441,435
Total Units Outstanding, End of Period	364,786	389,861	432,408	435,297	435,843	437,161	437,850	441,435	441,435	455,589	460,249	460,249
Weighted Average Total Units Outstanding	265,511	382,463	414,442	433,959	435,602	436,523	437,573	439,782	437,377	452,671	458,373	455,538
<u>Incremental Units from the assumed exercise of dilutive Unit options: (c)</u>												
	0.498	0.455	0.297	0.459	0.339	0.320	0.201	0.035	0.200	0.029	0.129	0.065
<u>Performance-based Restricted Common Units: (b)</u>												
Total Units Outstanding, Beginning of Period	-	0.054	0.027	0.009	0.009	0.009	0.009	-	0.009	-	-	-
Total Units Outstanding, End of Period	0.054	0.027	0.009	0.009	0.009	0.009	-	-	-	-	-	-
Weighted Average Total Units Outstanding	0.014	0.045	0.020	0.009	0.009	0.009	0.003	-	0.005	-	-	-
<u>Total of all Units (used for fully diluted EPS calculation):</u>												
Total Units Outstanding, Beginning of Period	217,780	364,840	389,137	432,417	435,306	435,852	437,170	437,850	435,306	441,435	455,589	441,435
Total Units Outstanding, End of Period	364,840	389,888	432,417	435,306	435,852	437,170	437,850	441,435	441,435	455,589	460,249	460,249
Weighted Average Total Units Outstanding	266,044	382,963	414,759	434,427	435,949	436,852	437,777	439,817	437,582	452,700	458,502	455,603
<u>Treasury Units (participates in cash distributions): (d)</u>												
Treasury Units Outstanding, Beginning of Period	0.798	0.427	-	-	-	-	-	-	-	-	-	-
Treasury Units Outstanding, End of Period	0.427	-	-	-	-	-	-	-	-	-	-	-
Weighted Average Treasury Units Outstanding	0.561	0.135	-	-	-	-	-	-	-	-	-	-

(a) Class B special units were issued in December 2003 and converted to common units in July 2004.

(b) Consists of restricted common units issued to directors of our general partner and key management personnel that work on our behalf.

(c) Dilutive unit options are calculated in accordance with the treasury stock method. Unit options are associated with EPCO, Inc.'s 1998 Long-Term Incentive Plan and the Enterprise Products 2008 Long-Term Incentive Plan.

(d) In April 2005, we cancelled the 427,200 treasury units held by a wholly-owned subsidiary of Enterprise Products Operating LLC.

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Capitalization Data

(Amounts in \$ millions)

Capitalization for the period ended:

	Y/E 2004	Y/E 2005	Y/E 2006	Y/E 2007	1Q08	2Q08	3Q08	Y/E 2008	1Q09	2Q09
Cash and Cash Equivalents (including restricted cash)	\$ 50.7	\$ 57.1	\$ 46.3	\$ 92.8	\$ 65.6	\$ 24.7	\$ 238.6	\$ 239.2	\$ 286.0	\$ 249.4
<u>Debt:</u>										
Current maturities of long-term debt	\$ 15.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 181.4
Senior debt obligations - principal	4,273.7	4,866.1	4,779.1	5,646.5	6,219.5	6,499.5	7,184.2	7,813.4	8,015.9	7,950.1
Junior subordinated notes - principal	-	-	550.0	1,250.0	1,250.0	1,250.0	1,250.0	1,232.7	1,232.7	1,232.7
Other	(7.5)	(32.3)	(33.5)	9.6	49.0	19.0	24.0	62.3	58.7	41.5
Total Debt	\$ 4,281.2	\$ 4,833.8	\$ 5,295.6	\$ 6,906.1	\$ 7,518.5	\$ 7,768.5	\$ 8,458.2	\$ 9,108.4	\$ 9,307.3	\$ 9,405.7
Net Debt	\$ 4,230.5	\$ 4,776.7	\$ 5,249.3	\$ 6,813.3	\$ 7,452.9	\$ 7,743.8	\$ 8,219.6	\$ 8,869.2	\$ 9,021.3	\$ 9,156.3
<u>Equity:</u>										
Common Units	\$ 5,204.9	\$ 5,542.7	\$ 6,320.6	\$ 5,976.9	\$ 6,003.1	\$ 6,028.9	\$ 5,990.5	\$ 6,036.9	\$ 6,289.1	\$ 6,278.7
Restricted Common Units	12.3	18.6	9.3	16.0	18.2	20.5	23.9	26.2	28.2	32.1
Treasury Units, at cost	(8.7)	-	-	-	-	-	-	-	-	-
General Partner	106.5	113.5	129.2	122.3	122.8	123.4	122.6	123.6	128.8	128.6
Accumulated Other Comprehensive Income (Loss)	24.6	19.1	21.1	19.1	86.4	100.8	(115.0)	(97.2)	(138.4)	(130.9)
Deferred Compensation	(10.8)	(14.6)	-	-	-	-	-	-	-	-
Noncontrolling interest	71.1	103.1	129.1	427.8	420.4	419.8	409.7	389.1	387.6	510.4
Total Equity	\$ 5,399.9	\$ 5,782.4	\$ 6,609.3	\$ 6,562.1	\$ 6,650.9	\$ 6,693.4	\$ 6,431.7	\$ 6,478.6	\$ 6,695.3	\$ 6,818.9
Total Capitalization Net of Cash and Cash Equivalents	\$ 9,630.4	\$ 10,559.1	\$ 11,858.6	\$ 13,375.4	\$ 14,103.8	\$ 14,437.2	\$ 14,651.3	\$ 15,347.8	\$ 15,716.6	\$ 15,975.2
Net Debt to Total Capitalization	44%	45%	44%	51%	53%	54%	56%	58%	57%	57%

Debt Principal Maturity Schedule at June 30, 2009:

	2009 (a)	2010 (a)	2011	2012	2013	Thereafter	Total
EPO Revolving Credit Facility, variable rate, due November 2012	\$ -	\$ -	\$ -	\$ 853.2	\$ -	\$ -	\$ 853.2
Pascagoula MBFC Loan, 8.70% fixed-rate, due March 2010	-	54.0	-	-	-	-	54.0
Petal GO Zone Bond, variable rate, due August 2037	-	-	-	-	-	57.5	57.5
Senior Notes B, 7.50% fixed-rate, due February 2011	-	-	450.0	-	-	-	450.0
Senior Notes C, 6.375% fixed-rate, due February 2013	-	-	-	-	350.0	-	350.0
Senior Notes D, 6.875% fixed-rate, due March 2033	-	-	-	-	-	500.0	500.0
Senior Notes F, 4.625% fixed-rate, due October 2009	500.0	-	-	-	-	-	500.0
Senior Notes G, 5.60% fixed-rate, due October 2014	-	-	-	-	-	650.0	650.0
Senior Notes H, 6.65% fixed-rate, due October 2034	-	-	-	-	-	350.0	350.0
Senior Notes I, 5.00% fixed-rate, due March 2015	-	-	-	-	-	250.0	250.0
Senior Notes J, 5.75% fixed-rate, due March 2035	-	-	-	-	-	250.0	250.0
Senior Notes K, 4.950% fixed-rate, due June 2010	-	500.0	-	-	-	-	500.0
Senior Notes L, 6.30% fixed-rate, due September 2017	-	-	-	-	-	800.0	800.0
Senior Notes M, 5.65% fixed-rate, due April 2013	-	-	-	-	400.0	-	400.0
Senior Notes N, 6.50% fixed-rate, due January 2019	-	-	-	-	-	700.0	700.0
Senior Notes O, 9.75% fixed-rate, due January 2014	-	-	-	-	-	500.0	500.0
Senior Notes P, 4.60% fixed-rate, due August 2012	-	-	-	500.0	-	-	500.0
Junior Notes A, 8.375% fixed rate (current), due August 2066	-	-	-	-	-	550.0	550.0
Junior Notes B, 7.034% fixed rate (current), due January 2068	-	-	-	-	-	682.7	682.7
DEP Revolving Credit Facility, variable rate, due February 2011	-	-	184.5	-	-	-	184.5
DEP II Term Loan, variable rate, due December 2011	-	-	282.3	-	-	-	282.3
Total	\$ 500.0	\$ 554.0	\$ 916.8	\$ 1,353.2	\$ 750.0	\$ 5,290.2	\$ 9,364.2

(a) Long-term and current maturities of debt reflect the classification of such obligations on our Unaudited Condensed Consolidated Balance Sheet at June 30, 2009 after taking into consideration EPO's ability to use available borrowing capacity under its Multi-Year Revolving Credit Facility in accordance with SFAS 6, "Classification of Short-Term Obligations Expected to be Refinanced."

Enterprise Products Partners L.P.
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Statements of Consolidated Operations

(Amounts in \$ millions, except per unit amounts)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Revenues:												
Revenues from consolidated operations	\$ 8,321.2	\$ 12,257.0	\$ 13,991.0	\$ 16,950.1	\$ 5,684.5	\$ 6,339.7	\$ 6,297.9	\$ 3,583.6	\$ 21,905.7	\$ 3,423.1	\$ 3,507.9	\$ 6,931.0
Total	8,321.2	12,257.0	13,991.0	16,950.1	5,684.5	6,339.7	6,297.9	3,583.6	21,905.7	3,423.1	3,507.9	6,931.0
Costs and Expenses:												
Operating costs and expenses	7,904.3	11,546.2	13,089.1	16,009.1	5,311.2	5,960.0	5,971.9	3,217.9	20,461.0	3,041.3	3,134.2	6,175.5
General and administrative costs	46.7	62.3	63.4	87.7	21.2	24.0	21.8	23.6	90.6	23.0	27.8	50.8
Total	7,951.0	11,608.5	13,152.5	16,096.8	5,332.4	5,984.0	5,993.7	3,241.5	20,551.6	3,064.3	3,162.0	6,226.3
Equity in income (loss) of unconsolidated affiliates	52.8	14.5	21.6	29.7	14.6	18.6	14.9	11.0	59.1	13.4	(17.6)	(4.2)
Operating income	423.0	663.0	860.1	883.0	366.7	374.3	319.1	353.1	1,413.2	372.2	328.3	700.5
Other income (expense):												
Interest expense	(155.7)	(230.5)	(238.0)	(311.8)	(91.9)	(95.8)	(102.7)	(110.3)	(400.7)	(120.4)	(126.2)	(246.6)
Interest income - other	2.1	5.2	7.6	8.6	1.6	1.0	2.1	0.8	5.5	0.6	0.6	1.2
Other, net	-	0.1	0.4	(0.3)	(0.7)	(0.3)	(0.9)	5.7	3.8	0.1	(0.4)	(0.3)
Total other expense	(153.6)	(225.2)	(230.0)	(303.5)	(91.0)	(95.1)	(101.5)	(103.8)	(391.4)	(119.7)	(126.0)	(245.7)
Income before provision for income taxes, and the cumulative effect of changes in accounting principles	269.4	437.8	630.1	579.5	275.7	279.2	217.6	249.3	1,021.8	252.5	202.3	454.8
Provision for income taxes	(3.8)	(8.4)	(21.3)	(15.2)	(3.7)	(6.9)	(6.6)	(9.2)	(26.4)	(15.2)	(2.2)	(17.4)
Cumulative effect of changes in accounting principles	10.8	(4.2)	1.5	-	-	-	-	-	-	-	-	-
Net Income	276.4	425.2	610.3	564.3	272.0	272.3	211.0	240.1	995.4	237.3	200.1	437.4
Net income attributable to noncontrolling interest	(8.1)	(5.7)	(9.1)	(30.6)	(12.4)	(9.0)	(7.9)	(12.1)	(41.4)	(12.0)	(13.5)	(25.5)
Net income attributable to Enterprise Products Partners L.P.	\$ 268.3	\$ 419.5	\$ 601.2	\$ 533.7	\$ 259.6	\$ 263.3	\$ 203.1	\$ 228.0	\$ 954.0	\$ 225.3	\$ 186.6	\$ 411.9
Net income allocated to:												
Limited partners	\$ 231.2	\$ 348.5	\$ 504.2	\$ 417.7	\$ 225.2	\$ 227.7	\$ 167.6	\$ 191.0	\$ 811.5	\$ 186.3	\$ 147.0	\$ 333.3
General partner	\$ 37.1	\$ 71.0	\$ 97.0	\$ 116.0	\$ 34.4	\$ 35.6	\$ 35.5	\$ 37.0	\$ 142.5	\$ 39.0	\$ 39.6	\$ 78.6
Basic earnings per unit:												
Net income	\$ 0.85	\$ 0.90	\$ 1.20	\$ 0.95	\$ 0.51	\$ 0.52	\$ 0.38	\$ 0.43	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.73
Number of units used in calculation (in millions)	265.511	382.463	414.442	433.959	435.602	436.523	437.573	439.782	437.377	452.671	458.373	455.538
Diluted earnings per unit:												
Net income	\$ 0.85	\$ 0.90	\$ 1.20	\$ 0.95	\$ 0.51	\$ 0.52	\$ 0.38	\$ 0.43	\$ 1.84	\$ 0.41	\$ 0.32	\$ 0.73
Number of units used in calculation (in millions)	266.044	382.963	414.759	434.427	435.949	436.852	437.777	439.817	437.582	452.700	458.502	455.603

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Consolidated Balance Sheets
(Amounts in \$ millions)

	Y/E 2004	Y/E 2005	Y/E 2006	Y/E 2007	1Q08	2Q08	3Q08	Y/E 2008	1Q09	2Q09
ASSETS										
Current assets:										
Cash and cash equivalents	\$ 24.6	\$ 42.1	\$ 22.6	\$ 39.7	\$ 65.6	\$ 24.7	\$ 55.4	\$ 35.4	\$ 41.5	\$ 65.0
Restricted cash	26.1	15.0	23.7	53.1	-	-	183.2	203.8	244.5	184.4
Accounts receivable - trade	1,058.4	1,448.0	1,306.3	1,930.8	2,043.2	2,525.1	1,840.6	1,185.5	1,084.4	1,232.2
Accounts receivable - related parties	25.2	6.6	16.7	79.8	53.5	53.3	88.9	61.6	55.0	47.4
Inventories	189.0	339.6	423.8	354.3	288.8	463.7	653.8	362.8	520.0	965.8
Assets held for sale	36.5	-	-	-	-	-	-	-	-	-
Prepaid and other current assets	80.9	120.2	129.0	80.2	153.2	263.4	161.2	314.6	345.2	374.1
Total current assets	1,440.7	1,971.5	1,922.1	2,537.9	2,604.3	3,330.2	2,983.1	2,163.7	2,290.6	2,868.9
Property, plant & equipment, net	7,831.5	8,689.0	9,832.5	11,587.3	12,107.8	12,407.0	12,693.6	13,154.8	13,505.7	13,582.0
Investments in unconsolidated affiliates	519.2	471.9	564.6	858.3	857.5	869.2	917.2	949.5	935.6	901.4
Intangible assets, net	980.6	913.6	1,004.0	917.0	907.0	888.2	866.3	855.4	834.4	813.5
Goodwill	459.2	494.0	590.5	591.7	591.7	591.7	617.0	706.9	706.9	706.9
Deferred tax assets	6.5	3.6	1.9	3.5	3.2	3.0	2.9	0.4	0.7	1.1
Other assets	77.8	47.4	74.1	112.3	120.6	91.6	69.1	126.8	161.4	148.7
Total assets	\$ 11,315.5	\$ 12,591.0	\$ 13,989.7	\$ 16,608.0	\$ 17,192.1	\$ 18,180.9	\$ 18,149.2	\$ 17,957.5	\$ 18,435.3	\$ 19,022.5
LIABILITIES AND EQUITY										
Current liabilities:										
Current maturities of long-term debt	\$ 15.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 181.4
Accounts payable - trade	203.1	265.7	277.1	325.0	198.9	347.0	245.6	300.5	397.0	278.2
Accounts payable - related parties	41.3	23.4	6.8	24.4	23.5	61.0	75.6	39.6	22.0	96.0
Accrued products payables	1,021.3	1,372.8	1,364.5	2,227.5	2,303.3	2,703.4	2,241.3	1,142.4	1,079.0	1,526.2
Accrued expenses and other current liabilities	305.2	228.4	336.6	467.8	402.4	517.3	607.5	740.6	787.8	729.8
Total current liabilities	1,585.9	1,890.3	1,985.0	3,044.7	2,928.1	3,628.7	3,170.0	2,223.1	2,285.8	2,811.6
Senior debt obligations - principal	4,273.7	4,866.1	4,779.1	5,646.5	6,219.5	6,499.5	7,184.2	7,813.4	8,015.9	7,950.1
Junior subordinated notes - principal	-	-	550.0	1,250.0	1,250.0	1,250.0	1,250.0	1,232.7	1,232.7	1,232.7
Other	(7.5)	(32.3)	(33.5)	9.6	49.0	19.0	24.0	62.3	58.7	41.5
Total long-term debt	4,266.2	4,833.8	5,295.6	6,906.1	7,518.5	7,768.5	8,458.2	9,108.4	9,307.3	9,224.3
Other long-term liabilities	63.5	84.5	99.8	95.1	94.6	90.3	89.3	147.4	146.9	167.7
Commitments and contingencies	-	-	-	-	-	-	-	-	-	-
Equity:										
Enterprise Products Partners L.P. partners' equity:										
Limited partners:										
Common units	5,204.9	5,542.7	6,320.6	5,976.9	6,003.1	6,028.9	5,990.5	6,036.9	6,289.1	6,278.7
Restricted units	12.3	18.6	9.3	16.0	18.2	20.5	23.9	26.2	28.2	32.1
Treasury units, at cost	(8.7)	-	-	-	-	-	-	-	-	-
General partner	106.5	113.5	129.2	122.3	122.8	123.4	122.6	123.6	128.8	128.6
Accumulated other comprehensive income (loss)	24.6	19.1	21.1	19.1	86.4	100.8	(115.0)	(97.2)	(138.4)	(130.9)
Deferred compensation	(10.8)	(14.6)	-	-	-	-	-	-	-	-
Total Enterprise Products Partners L.P. partners' equity	5,328.8	5,679.3	6,480.2	6,134.3	6,230.5	6,273.6	6,022.0	6,089.5	6,307.7	6,308.5
Noncontrolling interest	71.1	103.1	129.1	427.8	420.4	419.8	409.7	389.1	387.6	510.4
Total equity	5,399.9	5,782.4	6,609.3	6,562.1	6,650.9	6,693.4	6,431.7	6,478.6	6,695.3	6,818.9
Total liabilities & equity	\$ 11,315.5	\$ 12,591.0	\$ 13,989.7	\$ 16,608.0	\$ 17,192.1	\$ 18,180.9	\$ 18,149.2	\$ 17,957.5	\$ 18,435.3	\$ 19,022.5
Working capital	\$ (145.2)	\$ 81.2	\$ (62.9)	\$ (506.8)	\$ (323.8)	\$ (298.5)	\$ (186.9)	\$ (59.4)	\$ 4.8	\$ 57.3
Working capital (excluding cash)	\$ (195.9)	\$ 24.1	\$ (109.2)	\$ (599.6)	\$ (389.4)	\$ (323.2)	\$ (425.5)	\$ (298.6)	\$ (281.2)	\$ (192.1)

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Statements of Consolidated Cash Flows

(Amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Operating Activities:												
Net income	\$ 276.4	\$ 425.2	\$ 610.3	\$ 564.3	\$ 272.0	\$ 272.3	\$ 211.0	\$ 240.1	\$ 995.4	\$ 237.3	\$ 200.1	\$ 437.4
Adjustments to reconcile net income to net cash flows provided by operating activities:												
Depreciation, amortization and accretion	198.9	420.8	448.2	523.8	135.9	138.4	139.3	148.6	562.2	154.1	158.8	312.9
Provision for asset impairment	4.1	-	0.1	-	-	-	-	-	-	-	-	-
Equity in (income) loss of unconsolidated affiliates	(52.8)	(14.5)	(21.6)	(29.7)	(14.6)	(18.6)	(14.9)	(11.0)	(59.1)	(13.4)	17.6	4.2
Distributions received from unconsolidated affiliates	68.0	56.1	43.0	73.6	28.6	27.4	13.9	28.7	98.6	22.9	15.6	38.5
Cumulative effect of changes in accounting principles	(10.8)	4.2	(1.5)	-	-	-	-	-	-	-	-	-
Operating lease expense paid by EPCO, Inc.	7.7	2.1	2.1	2.1	0.5	0.5	0.5	0.5	2.0	0.2	0.1	0.3
Loss (gain) from asset sales and related transactions	(15.9)	(4.5)	(3.3)	5.4	(0.1)	(0.7)	(0.9)	(2.0)	(3.7)	(0.2)	(0.2)	(0.4)
Deferred income tax expense (benefit)	9.6	8.6	14.4	8.3	(0.9)	3.4	3.1	0.6	6.2	0.9	0.9	1.8
Changes in fair market value of financial instruments	-	0.1	(0.1)	1.0	0.7	8.9	(4.2)	(5.3)	0.1	(12.0)	0.3	(11.7)
Effect of pension settlement recognition	-	-	-	0.2	(0.1)	-	-	-	(0.1)	(0.1)	-	(0.1)
Loss (gain) on early extinguishment of debt	-	-	-	0.2	-	-	-	(7.1)	(7.1)	-	-	-
Net effect of changes in operating accounts	(93.7)	(266.4)	83.4	441.3	(156.9)	0.1	(71.6)	(129.0)	(357.4)	(171.6)	(173.6)	(345.2)
Net cash flows provided by operating activities	391.5	631.7	1,175.0	1,590.9	265.1	431.7	276.2	264.1	1,237.1	218.1	219.6	437.7
Investing Activities:												
Capital expenditures, net of contributions in aid of construction	(173.2)	(817.5)	(1,280.6)	(2,128.3)	(617.3)	(456.1)	(391.0)	(489.3)	(1,953.7)	(386.1)	(243.6)	(629.7)
Decrease (increase) in restricted cash	(12.3)	11.2	(8.7)	(47.3)	64.5	6.5	(183.2)	(20.6)	(132.8)	(40.7)	60.1	19.4
Cash used for business combinations	(696.7)	(326.6)	(276.5)	(35.8)	-	-	(57.1)	(145.1)	(202.2)	-	(23.7)	(23.7)
Acquisition of intangible assets	(1.7)	(1.8)	-	(11.2)	-	(5.1)	-	-	(5.1)	-	-	-
Investments in unconsolidated affiliates	(64.4)	(88.0)	(127.4)	(343.0)	(15.9)	(9.2)	(47.0)	(62.0)	(134.1)	(1.6)	(10.9)	(12.5)
Proceeds from other investing activities	6.9	44.8	3.9	12.0	0.1	0.4	1.2	14.3	16.0	4.1	0.2	4.3
Return of investment	-	47.5	-	-	-	-	-	-	-	-	-	-
Cash used in investing activities	(941.4)	(1,130.4)	(1,689.3)	(2,553.6)	(568.6)	(463.5)	(677.1)	(702.7)	(2,411.9)	(424.3)	(217.9)	(642.2)
Financing Activities:												
Net proceeds from issuance of common units	846.1	646.9	857.2	69.2	18.3	19.7	19.2	85.6	142.8	310.8	88.0	398.8
Borrowings under debt agreements	5,934.5	4,192.3	3,378.3	6,024.5	1,509.0	2,405.7	2,445.7	2,323.1	8,683.5	861.6	1,923.5	2,785.1
Repayments of debt	(5,808.9)	(3,630.6)	(2,907.0)	(4,458.1)	(936.0)	(2,127.0)	(1,761.0)	(1,704.1)	(6,528.1)	(663.1)	(1,808.1)	(2,471.2)
Debt issuance costs	(19.9)	(9.3)	(9.0)	(16.5)	-	(8.7)	(0.1)	(8.8)	(17.6)	(1.2)	(4.2)	(5.4)
Treasury units reissued	8.4	-	-	-	-	-	-	-	-	-	-	-
Distributions paid to partners	(438.8)	(716.7)	(843.3)	(957.7)	(251.9)	(257.1)	(261.9)	(266.5)	(1,037.4)	(279.7)	(286.7)	(566.4)
Distributions paid to noncontrolling interest	(6.4)	(5.7)	(8.8)	(32.3)	(16.1)	(13.0)	(10.1)	(16.7)	(55.9)	(14.1)	(13.7)	(27.8)
Proceeds from initial public offering of Duncan Energy Partners in noncontrolling interest	-	-	-	290.5	-	-	-	-	-	-	-	-
Other contributions from noncontrolling interest	9.6	39.1	27.6	12.5	-	-	-	-	-	-	123.2	123.2
Contributions from general partner - issuance of restricted units	-	0.2	-	-	-	-	-	-	-	-	-	-
Monetization of interest rate hedging financial instruments	19.4	-	-	48.9	6.3	(28.4)	-	7.7	(14.4)	-	-	-
Repurchase of restricted units and options	-	-	-	(1.6)	-	-	-	-	-	-	-	-
Acquisition of treasury units	-	-	-	-	-	(0.7)	(0.1)	(1.1)	(1.9)	-	-	-
Cash provided by (used in) financing activities	544.0	516.2	495.0	979.4	329.6	(9.5)	431.7	419.2	1,171.0	214.3	22.0	236.3
Effect of exchange rate changes on cash	-	-	(0.2)	0.4	(0.2)	0.4	(0.1)	(0.6)	(0.5)	(2.0)	(0.2)	(2.2)
Net Change in Cash and Cash Equivalents	(5.9)	17.5	(19.3)	16.7	26.1	(41.3)	30.8	(19.4)	(3.8)	8.1	23.7	31.8
Cash and Cash Equivalents, Beginning of Period	30.5	24.6	42.1	22.6	39.7	65.6	24.7	55.4	39.7	35.4	41.5	35.4
Cash and Cash Equivalents, End of Period	\$ 24.6	\$ 42.1	\$ 22.6	\$ 39.7	\$ 65.6	\$ 24.7	\$ 55.4	\$ 35.4	\$ 35.4	\$ 41.5	\$ 65.0	\$ 65.0

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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The following table shows our calculation of Distributable Cash Flow and should be read only in conjunction with "Cash Available for Distribution," the Combined Financial Statements and the unaudited pro forma financial statements found in our Prospectus dated July 27, 1998 and our annual reports on Form 10-K and quarterly reports on Form 10-Q filed with the SEC thereafter. **This table does not include cash receipts from changes in working capital, cash receipts from Interim Capital Transactions designated as "Operating Surplus," cash receipts from borrowings under the our working capital credit facilities, or prudence reserves which are included in the definition of Operating Surplus.**

Calculation of Distributable Cash Flow

(Amounts in \$ millions, except per unit amounts)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Net income attributable to Enterprise Products Partners L.P. - historical	\$ 268.3	\$ 419.5	\$ 601.2	\$ 533.7	\$ 259.6	\$ 263.3	\$ 203.1	\$ 228.0	\$ 954.0	\$ 225.3	\$ 186.6	\$ 411.9
Pro Forma Adjustment for GulfTerra Distributable Cash Flow (a)	68.4	-	-	-	-	-	-	-	-	-	-	-
Net income attributable to Enterprise Products Partners L.P. - pro forma	336.7	419.5	601.2	533.7	259.6	263.3	203.1	228.0	954.0	225.3	186.6	411.9
Add (Deduct):												
Deferred income tax expense (benefit)	9.6	8.6	14.4	8.3	(0.9)	3.4	3.1	0.6	6.2	0.9	0.9	1.8
Monetization of interest rate hedging financial instruments	19.4	-	-	48.9	6.3	(28.4)	-	7.7	(14.4)	-	-	-
Amortization of net gains related to monetization of derivative instruments	(0.9)	(3.6)	(3.7)	(4.0)	(1.6)	(1.6)	(0.8)	(0.4)	(4.4)	(0.4)	(0.5)	(0.9)
Deferred gain amortization	(2.0)	-	-	-	-	-	-	-	-	-	-	-
Depreciation, amortization and accretion	198.9	420.8	448.2	523.8	135.9	138.4	139.3	148.6	562.2	154.1	158.8	312.9
Operating lease expense paid by EPCO, Inc.	9.7	2.1	2.1	2.1	0.5	0.5	0.5	0.5	2.0	0.2	0.1	0.3
Provision for asset impairment	4.1	-	0.1	-	-	-	-	-	-	-	-	-
Non-cash adjustment for changes in accounting principles	(8.4)	4.2	(1.5)	-	-	-	-	-	-	-	-	-
Changes in fair market value of derivative instruments	-	0.1	(0.1)	1.0	0.7	8.9	(4.2)	(5.3)	0.1	(12.0)	0.3	(11.7)
Equity in (income) loss of unconsolidated affiliates	(52.8)	(14.5)	(21.6)	(29.7)	(14.6)	(18.6)	(14.9)	(11.0)	(59.1)	(13.4)	17.6	4.2
Distributions received from unconsolidated affiliates	68.0	56.1	43.0	73.6	28.6	27.4	13.9	28.7	98.6	22.9	15.6	38.5
Loss (gain) from asset sales and related transactions	(15.9)	(4.5)	(3.3)	5.4	(0.1)	(0.7)	(0.9)	(2.0)	(3.7)	(0.2)	(0.2)	(0.4)
Proceeds from other investing activities	6.9	44.8	3.9	12.0	0.1	0.4	1.2	14.3	16.0	4.1	0.2	4.3
Sustaining capital expenditures	(37.3)	(92.2)	(119.4)	(162.5)	(25.0)	(43.6)	(60.7)	(59.3)	(188.6)	(20.0)	(33.1)	(53.1)
Return of investment	-	47.5	-	-	-	-	-	-	-	-	-	-
El Paso transition support payments	4.5	17.2	14.3	9.0	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	-	-	-	13.9	4.3	4.8	2.7	5.4	17.2	5.1	6.6	11.7
Distribution to be paid to DEP public unitholders with respect to period	-	-	-	(21.9)	(6.1)	(6.3)	(6.3)	(6.4)	(25.1)	(6.4)	(10.0)	(16.4)
Non-cash income related to write-off of reserve balance	-	-	-	(7.6)	-	-	-	(5.0)	(5.0)	-	-	-
Cash expenditures for asset abandonment activities	-	-	-	(5.0)	(4.9)	(0.6)	(1.6)	(0.1)	(7.2)	(0.1)	(8.1)	(8.2)
Loss (gain) on the early extinguishment of debt	-	-	-	0.2	-	-	-	(7.1)	(7.1)	-	-	-
Accrued property damage repair costs related to Hurricanes Ike and Gustav	-	-	-	-	-	-	46.0	1.8	47.8	(0.4)	-	(0.4)
Cash paid for Hurricanes Ike and Gustav repairs	-	-	-	-	-	-	(4.1)	(7.2)	(11.3)	(16.8)	(7.3)	(24.1)
Distributable Cash Flow	\$ 540.5	\$ 906.1	\$ 977.6	\$ 1,001.2	\$ 382.8	\$ 347.3	\$ 316.3	\$ 331.8	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 670.4
Distributable Cash to General Partner	(49.1)	(82.8)	(108.6)	(129.3)	(35.4)	(36.6)	(37.8)	(40.2)	(150.0)	(41.6)	(43.2)	(84.8)
Net Distributable Cash Flow	\$ 491.4	\$ 823.3	\$ 869.0	\$ 871.9	\$ 347.4	\$ 310.7	\$ 278.5	\$ 291.6	\$ 1,228.2	\$ 301.3	\$ 284.3	\$ 585.6
Units subject to Quarterly Cash Distribution (in millions):												
Common Units	294.046	385.312	421.416	432.755	434.209	434.896	435.611	449.945	438.693	453.638	457.314	455.476
Restricted Units	0.351	0.623	0.993	1.505	1.629	2.263	2.240	2.081	2.011	1.949	2.935	2.442
Class B Special Units	2.207	-	-	-	-	-	-	-	-	-	-	-
Total Participating LP Units Outstanding	296.604	385.935	422.409	434.260	435.838	437.159	437.850	452.025	440.704	455.587	460.249	457.918
Distributable Cash Flow Coverage:												
Distribution rate per period (\$/unit)	\$ 1.540	\$ 1.698	\$ 1.825	\$ 1.948	\$ 0.508	\$ 0.515	\$ 0.523	\$ 0.530	\$ 2.075	\$ 0.538	\$ 0.545	\$ 1.083
Distribution-bearing units	1.08x	1.26x	1.13x	1.03x	1.57x	1.38x	1.22x	1.22x	1.34x	1.23x	1.13x	1.18x
All units	1.08x	1.26x	1.13x	1.03x	1.57x	1.38x	1.22x	1.22x	1.34x	1.23x	1.13x	1.18x

(a) Pro forma adjustment in 2004 reflects distributable cash flow associated with assets acquired in the GulfTerra Merger.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Operating Data by Business Segment
(Unless otherwise stated, amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
<u>NGL Pipelines & Services:</u>												
Natural Gas Processing	\$ 123.6	\$ 310.5	\$ 381.1	\$ 410.2	\$ 178.5	\$ 196.5	\$ 237.6	\$ 203.6	\$ 816.2	\$ 194.6	\$ 219.4	\$ 414.0
NGL Pipelines and Storage	207.9	205.3	269.0	306.0	86.2	94.2	72.6	116.3	369.3	119.6	98.1	217.7
NGL Fractionation	42.7	63.9	102.5	96.3	25.0	27.0	25.9	27.1	105.0	28.6	36.5	65.1
Total NGL Pipelines & Services Gross Operating Margin	\$ 374.2	\$ 579.7	\$ 752.6	\$ 812.5	\$ 289.7	\$ 317.7	\$ 336.1	\$ 347.0	\$ 1,290.5	\$ 342.8	\$ 354.0	\$ 696.8
<u>Natural Gas Processing</u>												
Gross Operating Margin from Consolidated Facilities	\$ 117.5	\$ 309.1	\$ 379.4	\$ 406.7	\$ 182.4	\$ 195.7	\$ 235.2	\$ 204.5	\$ 817.8	\$ 194.2	\$ 219.1	\$ 413.3
<u>Equity Earnings from Unconsolidated Affiliates:</u>												
VESCO	6.1	1.4	1.7	3.5	(3.9)	0.8	2.4	(0.9)	(1.6)	0.4	0.3	0.7
Total Equity Earnings from Unconsolidated Affiliates	6.1	1.4	1.7	3.5	(3.9)	0.8	2.4	(0.9)	(1.6)	0.4	0.3	0.7
Total Natural Gas Processing Gross Operating Margin	\$ 123.6	\$ 310.5	\$ 381.1	\$ 410.2	\$ 178.5	\$ 196.5	\$ 237.6	\$ 203.6	\$ 816.2	\$ 194.6	\$ 219.4	\$ 414.0
Net Equity NGL Volumes (MBPD)	76	68	63	88	104	111	109	108	108	114	118	116
Net Fee-based Processing (MMcf/d)	1,692	1,767	2,218	2,565	2,669	2,677	2,064	2,688	2,524	3,104	2,714	2,908
<u>NGL Pipelines and Storage</u>												
Gross Operating Margin from Consolidated Facilities	\$ 207.2	\$ 204.4	\$ 269.0	\$ 306.0	\$ 86.2	\$ 94.2	\$ 72.6	\$ 116.3	\$ 369.3	\$ 119.3	\$ 97.3	\$ 216.6
<u>Equity Earnings from Unconsolidated Affiliates:</u>												
Ti-States NGL Pipeline (consolidated on 4/1/04)	(0.2)	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline (consolidated on 6/1/05)	(0.4)	(0.2)	-	-	-	-	-	-	-	-	-	-
Dixie Pipeline Company (consolidated on 2/25/05)	1.3	1.1	-	-	-	-	-	-	-	-	-	-
Skelly Belvieu	-	-	-	-	-	-	-	-	-	0.3	0.8	1.1
Total Equity Earnings from Unconsolidated Affiliates	0.7	0.9	-	-	-	-	-	-	-	0.3	0.8	1.1
Total NGL Pipelines & Storage Gross Operating Margin	\$ 207.9	\$ 205.3	\$ 269.0	\$ 306.0	\$ 86.2	\$ 94.2	\$ 72.6	\$ 116.3	\$ 369.3	\$ 119.6	\$ 98.1	\$ 217.7
Net NGL Transportation Volumes (MBPD)	1,411	1,478	1,577	1,666	1,831	1,776	1,758	1,912	1,819	1,933	1,799	1,866
Unit Margin on Major Liquids Pipelines (\$/Gallon)	\$ 0.010	\$ 0.009	\$ 0.011	\$ 0.012	\$ 0.012	\$ 0.014	\$ 0.011	\$ 0.016	\$ 0.013	\$ 0.016	\$ 0.014	\$ 0.015
Days in Period	366	365	365	365	91	91	92	92	366	90	91	181
<u>NGL Fractionation</u>												
Gross Operating Margin from Consolidated Facilities	\$ 39.6	\$ 60.7	\$ 98.5	\$ 93.8	\$ 23.4	\$ 26.2	\$ 25.3	\$ 27.1	\$ 102.0	\$ 28.1	\$ 35.3	\$ 63.4
<u>Equity Earnings from Unconsolidated Affiliates:</u>												
Baton Rouge Fractionators	2.2	1.3	2.6	2.0	0.1	0.2	0.3	0.4	1.0	0.6	0.6	1.2
Promix	0.9	1.9	1.4	0.5	1.5	0.6	0.3	(0.4)	2.0	(0.1)	0.6	0.5
Total Equity Earnings from Unconsolidated Affiliates	3.1	3.2	4.0	2.5	1.6	0.8	0.6	-	3.0	0.5	1.2	1.7
Total NGL Fractionation Gross Operating Margin	\$ 42.7	\$ 63.9	\$ 102.5	\$ 96.3	\$ 25.0	\$ 27.0	\$ 25.9	\$ 27.1	\$ 105.0	\$ 28.6	\$ 36.5	\$ 65.1
Net NGL Fractionation Volume (MBPD)	307	292	312	394	423	436	413	444	429	432	449	440
Unit Margin (\$/Gallon)	\$ 0.009	\$ 0.014	\$ 0.021	\$ 0.016	\$ 0.015	\$ 0.016	\$ 0.016	\$ 0.016	\$ 0.016	\$ 0.018	\$ 0.021	\$ 0.019
Total NGL Pipelines & Services Gross Operating Margin	\$ 374.2	\$ 579.7	\$ 752.6	\$ 812.5	\$ 289.7	\$ 317.7	\$ 336.1	\$ 347.0	\$ 1,290.5	\$ 342.8	\$ 354.0	\$ 696.8

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Onshore Natural Gas Pipelines & Services												
Natural Gas Pipelines	\$ 83.8	\$ 313.2	\$ 312.3	\$ 307.3	\$ 99.4	\$ 115.4	\$ 77.4	\$ 79.7	\$ 371.9	\$ 103.0	\$ 61.9	\$ 164.9
Natural Gas Storage	7.2	39.9	21.1	28.4	10.5	7.8	10.7	10.4	39.4	13.0	12.4	25.4
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 91.0	\$ 353.1	\$ 333.4	\$ 335.7	\$ 109.9	\$ 123.2	\$ 88.1	\$ 90.1	\$ 411.3	\$ 116.0	\$ 74.3	\$ 190.3
Natural Gas Pipelines												
Gross Operating Margin from Consolidated Facilities	\$ 83.1	\$ 310.8	\$ 309.4	\$ 297.7	\$ 93.6	\$ 109.9	\$ 71.8	\$ 73.6	\$ 348.9	\$ 95.8	\$ 54.8	\$ 150.6
Equity Earnings from Unconsolidated Affiliates:												
Evangeline	0.2	0.3	1.0	0.2	0.1	0.3	0.3	0.2	0.9	0.2	0.3	0.5
Jonah Gas Gathering	-	-	0.2	9.4	5.7	5.2	5.2	5.3	21.4	6.1	5.7	11.8
White River Hub	-	-	-	-	-	-	0.1	0.6	0.7	0.9	1.1	2.0
Coyote (sold 3Q 2006)	0.5	2.1	1.7	-	-	-	-	-	-	-	-	-
Total Equity Earnings from Unconsolidated Affiliates	0.7	2.4	2.9	9.6	5.8	5.5	5.6	6.1	23.0	7.2	7.1	14.3
Total Natural Gas Pipelines Gross Operating Margin	\$ 83.8	\$ 313.2	\$ 312.3	\$ 307.3	\$ 99.4	\$ 115.4	\$ 77.4	\$ 79.7	\$ 371.9	\$ 103.0	\$ 61.9	\$ 164.9
Net Natural Gas Pipeline Volumes (BBtus/d)	5,638	5,916	6,012	6,632	6,981	7,395	7,562	7,846	7,477	7,982	8,256	8,120
Unit Margin (\$/BBtu)	\$ 0.041	\$ 0.145	\$ 0.142	\$ 0.127	\$ 0.156	\$ 0.171	\$ 0.111	\$ 0.110	\$ 0.136	\$ 0.143	\$ 0.082	\$ 0.112
Natural Gas Storage												
Gross Operating Margin from Consolidated Facilities	\$ 7.2	\$ 39.9	\$ 21.1	\$ 28.4	\$ 10.5	\$ 7.8	\$ 10.7	\$ 10.4	\$ 39.4	\$ 13.0	\$ 12.4	\$ 25.4
Total Onshore Natural Gas Pipelines & Services Gross Operating Margin	\$ 91.0	\$ 353.1	\$ 333.4	\$ 335.7	\$ 109.9	\$ 123.2	\$ 88.1	\$ 90.1	\$ 411.3	\$ 116.0	\$ 74.3	\$ 190.3
Offshore Pipelines & Services												
Natural Gas Pipelines	\$ 17.0	\$ 37.1	\$ 38.9	\$ 38.8	\$ 25.8	\$ (11.1)	\$ (22.8)	\$ 15.2	\$ 7.1	\$ 17.7	\$ 16.8	\$ 34.5
Crude Oil Pipelines	5.8	0.3	23.0	21.1	12.2	14.8	5.7	3.5	36.2	5.1	(19.9)	(14.8)
Platform Services & Other	13.7	40.1	41.5	111.7	43.6	31.6	34.6	35.0	144.8	38.5	36.2	74.7
Total Offshore Pipelines & Services Gross Operating Margin	\$ 36.5	\$ 77.5	\$ 103.4	\$ 171.6	\$ 81.6	\$ 35.3	\$ 17.5	\$ 53.7	\$ 188.1	\$ 61.3	\$ 33.1	\$ 94.4
Natural Gas Pipelines												
Gross Operating Margin from Consolidated Facilities	\$ 13.7	\$ 33.0	\$ 45.7	\$ 45.6	\$ 26.9	\$ (7.8)	\$ (22.3)	\$ 17.0	\$ 13.8	\$ 19.6	\$ 17.1	\$ 36.7
Equity Earnings from Unconsolidated Affiliates:												
Offshore pipeline investments	3.3	4.1	(6.8)	(6.8)	(1.1)	(3.3)	(0.5)	(1.8)	(6.7)	(1.9)	(0.3)	(2.2)
Total Equity Earnings from Unconsolidated Affiliates	3.3	4.1	(6.8)	(6.8)	(1.1)	(3.3)	(0.5)	(1.8)	(6.7)	(1.9)	(0.3)	(2.2)
Total Natural Gas Pipelines Gross Operating Margin	\$ 17.0	\$ 37.1	\$ 38.9	\$ 38.8	\$ 25.8	\$ (11.1)	\$ (22.8)	\$ 15.2	\$ 7.1	\$ 17.7	\$ 16.8	\$ 34.5
Net Natural Gas Pipeline Volume (BBtus/d)	2,081	1,780	1,520	1,641	1,936	1,170	1,244	1,284	1,408	1,542	1,460	1,501
Unit Margin (\$/BBtu)	\$ 0.022	\$ 0.057	\$ 0.070	\$ 0.065	\$ 0.146	\$ (0.104)	\$ (0.199)	\$ 0.129	\$ 0.014	\$ 0.128	\$ 0.126	\$ 0.127
Crude Oil Pipelines												
Gross Operating Margin from Consolidated Facilities	\$ 3.8	\$ 8.9	\$ 22.7	\$ 22.3	\$ 5.4	\$ 5.6	\$ 3.3	\$ (1.3)	\$ 13.0	\$ 0.3	\$ 7.0	\$ 7.3
Equity Earnings from Unconsolidated Affiliates:												
Poseidon Oil Pipeline	2.5	7.3	11.3	10.0	1.7	3.2	(0.3)	2.3	6.9	1.7	3.3	5.0
Cameron Highway Oil Pipeline	(0.5)	(15.9)	(11.0)	(11.2)	5.1	6.0	2.7	2.5	16.3	3.1	4.0	7.1
Texas Offshore Port System	-	-	-	-	-	-	-	-	-	-	(34.2)	(34.2)
Total Equity Earnings from Unconsolidated Affiliates	2.0	(8.6)	0.3	(1.2)	6.8	9.2	2.4	4.8	23.2	4.8	(26.9)	(22.1)
Total Crude Oil Pipeline Gross Operating Margin	\$ 5.8	\$ 0.3	\$ 23.0	\$ 21.1	\$ 12.2	\$ 14.8	\$ 5.7	\$ 3.5	\$ 36.2	\$ 5.1	\$ (19.9)	\$ (14.8)
Net Crude Oil Pipeline Volumes (MBPD)	138	127	153	163	206	216	147	109	169	126	244	219
Unit Margin on Crude Oil Pipelines (\$/Bbl)	\$ 0.115	\$ 0.006	\$ 0.412	\$ 0.355	\$ 0.651	\$ 0.753	\$ 0.421	\$ 0.349	\$ 0.585	\$ 0.450	\$ (0.896)	\$ (0.373)
Platform Services & Other												
Gross Operating Margin from Consolidated Facilities	\$ 10.1	\$ 29.5	\$ 23.1	\$ 91.1	\$ 38.6	\$ 26.3	\$ 30.5	\$ 32.3	\$ 127.7	\$ 36.7	\$ 36.4	\$ 73.1
Equity Earnings from Unconsolidated Affiliates:												
Deepwater Gateway (Marco Polo Platform)	3.6	10.6	18.4	20.6	5.0	5.3	4.1	2.7	17.1	1.8	(0.2)	1.6
Total Equity Earnings from Unconsolidated Affiliates	3.6	10.6	18.4	20.6	5.0	5.3	4.1	2.7	17.1	1.8	(0.2)	1.6
Total Platform Services & Other Gross Operating Margin	\$ 13.7	\$ 40.1	\$ 41.5	\$ 111.7	\$ 43.6	\$ 31.6	\$ 34.6	\$ 35.0	\$ 144.8	\$ 38.5	\$ 36.2	\$ 74.7
Net Platform Crude Oil Processing Volumes (MBPD)	14	7	15	24	21	22	14	4	15	3	10	7
Net Platform Gas Processing Volumes (MMcfd)	306	252	159	494	830	353	583	760	632	777	765	771
Total Offshore Pipelines & Services Gross Operating Margin	\$ 36.5	\$ 77.5	\$ 103.4	\$ 171.6	\$ 81.6	\$ 35.3	\$ 17.5	\$ 53.7	\$ 188.1	\$ 61.3	\$ 33.1	\$ 94.4

Enterprise Products Partners L.P.
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Operating Data by Business Segment (continued)
(Unless otherwise stated, amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Petrochemical Services:												
Butane Isomerization	\$ 61.2	\$ 66.6	\$ 73.2	\$ 91.4	\$ 27.8	\$ 30.9	\$ 19.1	\$ 18.0	\$ 95.8	\$ 14.9	\$ 19.1	\$ 34.0
Propylene Fractionation	58.6	55.9	63.4	62.6	15.4	17.9	31.0	18.8	83.1	21.8	21.7	43.5
Octane Enhancement	1.7	3.5	36.5	18.3	(2.2)	9.4	(12.9)	(5.6)	(11.3)	(8.1)	7.0	(1.1)
Total Petrochemical Services Gross Operating Margin	\$ 121.5	\$ 126.0	\$ 173.1	\$ 172.3	\$ 41.0	\$ 58.2	\$ 37.2	\$ 31.2	\$ 167.6	\$ 28.6	\$ 47.8	\$ 76.4
Butane Isomerization												
Gross Operating Margin from Consolidated Facilities	\$ 61.2	\$ 66.6	\$ 73.2	\$ 91.4	\$ 27.8	\$ 30.9	\$ 19.1	\$ 18.0	\$ 95.8	\$ 14.9	\$ 19.1	\$ 34.0
Total Butane Isomerization Gross Operating Margin	\$ 61.2	\$ 66.6	\$ 73.2	\$ 91.4	\$ 27.8	\$ 30.9	\$ 19.1	\$ 18.0	\$ 95.8	\$ 14.9	\$ 19.1	\$ 34.0
Net Isomerization Volume (MBPD)	76	81	81	90	96	89	71	90	86	90	100	95
Unit Margin (\$/Gallon)	\$ 0.052	\$ 0.054	\$ 0.059	\$ 0.066	\$ 0.076	\$ 0.091	\$ 0.070	\$ 0.052	\$ 0.072	\$ 0.044	\$ 0.050	\$ 0.047
Propylene Fractionation												
Gross Operating Margin from Consolidated Facilities	\$ 57.3	\$ 55.4	\$ 62.3	\$ 61.1	\$ 15.0	\$ 17.6	\$ 30.7	\$ 18.7	\$ 82.0	\$ 21.5	\$ 21.3	\$ 42.8
Equity Earnings from Unconsolidated Affiliates:												
Baton Rouge Propylene Concentrator	2.0	1.2	1.9	2.3	0.6	0.5	0.4	0.4	1.9	0.5	0.7	1.2
La Porte Splitter Distribution System	(0.7)	(0.7)	(0.8)	(0.8)	(0.2)	(0.2)	(0.1)	(0.3)	(0.8)	(0.2)	(0.3)	(0.5)
Total Equity Earnings from Unconsolidated Affiliates	1.3	0.5	1.1	1.5	0.4	0.3	0.3	0.1	1.1	0.3	0.4	0.7
Total Propylene Fractionation Gross Operating Margin	\$ 58.6	\$ 55.9	\$ 63.4	\$ 62.6	\$ 15.4	\$ 17.9	\$ 31.0	\$ 18.8	\$ 83.1	\$ 21.8	\$ 21.7	\$ 43.5
Net Propylene Fractionation Volumes (MBPD)	57	55	56	68	58	61	58	55	58	68	67	67
Unit Margin (\$/Gallon)	\$ 0.067	\$ 0.066	\$ 0.074	\$ 0.060	\$ 0.069	\$ 0.077	\$ 0.138	\$ 0.088	\$ 0.093	\$ 0.085	\$ 0.085	\$ 0.085
Total Petrochemical Transportation Volumes (MBPD)	71	64	97	105	115	119	95	104	108	106	110	108
Octane Enhancement												
Gross Operating Margin from Consolidated Facilities	\$ 1.7	\$ 3.5	\$ 36.5	\$ 18.3	\$ (2.2)	\$ 9.4	\$ (12.9)	\$ (5.6)	\$ (11.3)	\$ (8.1)	\$ 7.0	\$ (1.1)
Total Octane Enhancement Gross Operating Margin	\$ 1.7	\$ 3.5	\$ 36.5	\$ 18.3	\$ (2.2)	\$ 9.4	\$ (12.9)	\$ (5.6)	\$ (11.3)	\$ (8.1)	\$ 7.0	\$ (1.1)
Net Octane Enhancement Volumes (MBPD)	10	6	9	9	7	11	8	12	9	5	10	7
Unit Margin (\$/Gallon)	\$ 0.011	\$ 0.038	\$ 0.265	\$ 0.133	\$ (0.082)	\$ 0.224	\$ (0.417)	\$ (0.121)	\$ (0.082)	\$ (0.429)	\$ 0.183	\$ (0.021)
Total Petrochemical Services Gross Operating Margin	\$ 121.5	\$ 126.0	\$ 173.1	\$ 172.3	\$ 41.0	\$ 58.2	\$ 37.2	\$ 31.2	\$ 167.6	\$ 28.6	\$ 47.8	\$ 76.4
Other:												
GulfTerra GP Equity Earnings	\$ 32.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Gross Operating Margin	\$ 655.2	\$ 1,136.3	\$ 1,362.5	\$ 1,492.1	\$ 522.2	\$ 534.4	\$ 478.9	\$ 522.0	\$ 2,057.5	\$ 548.7	\$ 509.2	\$ 1,057.9

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Unconsolidated Affiliates Investment Detail
(Amounts in \$ millions)

	Y/E 2004	Y/E 2005	Y/E 2006	Y/E 2007	1Q08	2Q08	3Q08	Y/E 2008	1Q09	2Q09
Schedule of Investments in Unconsolidated Affiliates										
Accounted for on an "Equity Basis":										
Promix	\$ 65.8	\$ 65.1	\$ 46.2	\$ 51.5	\$ 50.1	\$ 51.1	\$ 47.3	\$ 46.4	\$ 46.6	\$ 47.8
Baton Rouge Fractionator	27.0	25.6	25.5	25.4	25.4	24.6	25.4	24.1	24.6	23.3
Belle Rose NGL Pipeline (consolidated 2Q 2005)	10.2	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	15.6	15.2	13.9	13.3	13.6	13.2	14.3	12.6	12.5	11.7
Dixie Pipeline Company (consolidated 1Q 2005)	32.5	-	-	-	-	-	-	-	-	-
VESCO	38.4	39.7	39.6	40.1	33.7	36.0	38.5	37.7	31.1	31.6
Offshore pipeline investments	84.6	80.2	70.0	58.4	57.1	52.2	53.1	53.1	51.1	54.5
Evangeline	2.8	3.2	4.2	3.5	3.9	4.2	4.5	4.5	4.8	5.0
La Porte Splitter Distribution System	5.0	4.8	4.7	4.1	4.1	4.0	4.0	3.9	3.7	3.5
Poseidon Oil Pipeline	64.0	62.9	62.3	58.4	57.9	59.6	59.4	60.2	58.2	59.8
Cameron Highway Oil Pipeline	114.4	58.2	60.2	256.6	257.2	256.7	260.7	250.8	249.1	246.7
Deepwater Gateway (Marco Polo Platform)	56.5	115.5	117.6	111.2	107.6	107.9	109.3	104.8	103.0	102.9
Coyote (sold 3Q 2006)	2.4	1.5	-	-	-	-	-	-	-	-
Jonah Gas Gathering	-	-	120.4	235.8	246.9	245.1	278.7	258.1	252.6	250.4
White River Hub	-	-	-	-	-	14.6	19.6	21.4	26.8	27.2
TOPS	-	-	-	-	-	-	2.4	35.9	35.2	-
Skelly Belvieu	-	-	-	-	-	-	-	36.0	36.3	37.0
Total Investments in Unconsolidated Affiliates	\$ 519.2	\$ 471.9	\$ 564.6	\$ 858.3	\$ 857.5	\$ 869.2	\$ 917.2	\$ 949.5	\$ 935.6	\$ 901.4

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Equity in Income (Loss) of Unconsolidated Affiliates:												
Promix	\$ 0.9	\$ 1.9	\$ 1.4	\$ 0.5	\$ 1.5	\$ 0.6	\$ 0.3	\$ (0.4)	\$ 2.0	\$ (0.1)	\$ 0.6	\$ 0.5
Baton Rouge Fractionators	2.2	1.3	2.6	2.0	0.1	0.2	0.3	0.4	1.0	0.6	0.6	1.2
Tri-States NGL Pipeline (consolidated 2Q 2004)	(0.2)	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	(0.4)	(0.2)	-	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	2.0	1.2	1.9	2.3	0.6	0.5	0.4	0.4	1.9	0.5	0.7	1.2
Dixie Pipeline Company	1.3	1.1	-	-	-	-	-	-	-	-	-	-
VESCO	6.1	1.4	1.7	3.5	(3.9)	0.8	2.4	(0.9)	(1.6)	0.4	0.3	0.7
Offshore Pipeline Investments	3.3	4.1	(6.8)	(6.8)	(1.1)	(3.3)	(0.5)	(1.8)	(6.7)	(1.9)	(0.3)	(2.2)
Evangeline	0.2	0.3	1.0	0.2	0.1	0.3	0.3	0.2	0.9	0.2	0.3	0.5
La Porte Splitter Distribution System	(0.7)	(0.7)	(0.8)	(0.8)	(0.2)	(0.2)	(0.1)	(0.8)	(0.8)	(0.2)	(0.3)	(0.5)
Poseidon Oil Pipeline	2.5	7.3	11.3	10.0	1.7	3.2	(0.3)	2.3	6.9	1.7	3.3	5.0
Cameron Highway Oil Pipeline	(0.5)	(15.9)	(11.0)	(11.2)	5.1	6.0	2.7	2.5	16.3	3.1	4.0	7.1
Deepwater Gateway (Marco Polo Platform)	3.6	10.6	18.4	20.6	5.0	5.3	4.1	2.7	17.1	1.8	(0.2)	1.6
Jonah Gas Gathering	-	-	0.2	9.4	5.7	5.2	5.2	5.3	21.4	6.1	5.7	11.8
White River Hub	-	-	-	-	-	-	0.1	0.6	0.7	0.9	1.1	2.0
Skelly Belvieu	-	-	-	-	-	-	-	-	-	0.3	0.8	1.1
TOPS	-	-	-	-	-	-	-	-	-	-	(34.2)	(34.2)
Coyote	0.5	2.1	1.7	-	-	-	-	-	-	-	-	-
GulfTerra GP (a)	32.0	-	-	-	-	-	-	-	-	-	-	-
Total Equity in Income (Loss) of Unconsolidated Affiliates	\$ 52.8	\$ 14.5	\$ 21.6	\$ 29.7	\$ 14.6	\$ 18.6	\$ 14.9	\$ 11.0	\$ 59.1	\$ 13.4	\$ (17.6)	\$ (4.2)

(a) GulfTerra GP became a wholly owned subsidiary upon our completion of the GulfTerra Merger on September 30, 2004.

Enterprise Products Partners L.P.
Selected Financial Data - 2Q 2005

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Unconsolidated Affiliates Investment Detail (continued)

(Amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
Investments in Unconsolidated Affiliates:												
Promix	\$ (28.8)	\$ (4.1)	\$ 14.0	\$ (7.1)	\$ 1.1	\$ (2.6)	\$ 3.0	\$ (0.1)	\$ 1.4	\$ (1.4)	\$ 1.4	\$ -
Baton Rouge Fractionators	-	-	(0.2)	(0.9)	(0.4)	0.4	(1.5)	1.4	(0.1)	(0.1)	0.1	-
Baton Rouge Propylene Concentrator	-	(0.2)	(0.1)	(0.4)	(0.3)	0.1	(1.0)	0.9	(0.3)	0.1	(0.1)	-
Dixie Pipeline Company	2.7	(2.7)	-	-	-	-	-	-	-	-	-	-
VESCO	(0.6)	(2.9)	(5.2)	(2.7)	(0.1)	0.2	(0.1)	-	-	(0.4)	(0.2)	(0.6)
Offshore pipeline investments	(0.3)	(0.5)	-	-	-	-	(1.3)	(1.9)	(3.2)	-	(4.3)	(4.3)
Evangeline	-	-	(0.2)	1.0	(0.3)	-	-	0.2	(0.1)	(0.2)	0.2	-
La Porte Splitter Distribution System	(0.3)	(0.5)	(0.7)	(0.2)	(0.3)	(0.1)	(0.2)	-	(0.6)	(0.1)	(0.3)	(0.4)
Poseidon Oil Pipeline	-	(0.5)	(0.8)	0.2	(1.4)	1.4	(0.9)	(1.6)	(2.5)	2.5	(2.5)	-
Cameron Highway Oil Pipeline	(28.8)	(7.2)	(14.1)	(217.3)	-	(0.5)	(1.3)	0.1	(1.7)	(0.5)	-	-
Deepwater Gateway (Marco Polo Platform)	(7.9)	(69.4)	(0.1)	-	0.1	(0.9)	0.7	0.2	0.1	0.1	(0.1)	-
Jonah Gas Gathering	-	-	(120.0)	(115.6)	(14.3)	(2.2)	(37.0)	20.9	(32.6)	2.3	(6.7)	(4.4)
White River Hub	-	-	-	-	-	(5.0)	(5.0)	(12.5)	(22.5)	(4.5)	-	(4.5)
TOPS	-	-	-	-	-	-	(2.4)	(33.6)	(36.0)	0.6	1.1	1.7
Skelly Belvieu	-	-	-	-	-	-	-	(36.0)	(36.0)	-	-	-
GulfTerra GP	(0.4)	-	-	-	-	-	-	-	-	-	-	-
Total Investments in Unconsolidated Affiliates	\$ (64.4)	\$ (88.0)	\$ (127.4)	\$ (343.0)	\$ (15.9)	\$ (9.2)	\$ (47.0)	\$ (62.0)	\$ (134.1)	\$ (1.6)	\$ (10.9)	\$ (12.5)

Distributions Received from Unconsolidated Affiliates:

Promix	\$ 2.7	\$ 6.6	\$ 6.2	\$ 2.2	\$ 1.8	\$ 2.2	\$ 1.1	\$ 0.6	\$ 5.7	\$ 1.2	\$ 0.7	\$ 1.9
Baton Rouge Fractionators	3.1	2.7	2.9	3.0	0.6	0.5	0.9	0.4	2.4	0.2	0.8	1.0
Tri-States NGL Pipeline	1.3	-	-	-	-	-	-	-	-	-	-	-
Belle Rose NGL Pipeline	0.2	-	-	-	-	-	-	-	-	-	-	-
Baton Rouge Propylene Concentrator	3.0	1.7	3.3	3.3	0.5	0.9	0.4	1.1	2.9	0.6	0.8	1.4
Dixie Pipeline Company	2.1	-	-	-	-	-	-	-	-	-	-	-
VESCO	5.1	3.0	-	-	-	-	-	-	-	3.5	-	3.5
Offshore pipeline investments	9.9	9.0	3.5	4.8	0.2	1.5	-	0.1	1.8	0.1	0.7	0.8
Evangeline	-	-	-	-	-	-	-	-	-	-	-	-
La Porte Splitter Distribution System	-	-	-	-	-	-	-	-	-	-	-	-
Deepwater Gateway (Marco Polo Platform)	7.5	21.1	16.3	27.0	8.5	6.0	2.0	7.0	23.5	3.5	-	3.5
Poseidon Oil Pipeline	-	8.8	9.6	14.0	3.6	-	0.9	2.6	7.1	-	-	-
Coyote	0.8	3.2	1.2	-	-	-	-	-	-	-	-	-
Jonah Gas Gathering	-	-	-	9.5	8.9	9.3	8.6	4.9	31.7	9.3	8.9	18.2
Cameron Highway Oil Pipeline	-	-	-	9.8	4.5	7.0	-	12.0	23.5	4.5	3.0	7.5
White River Hub	-	-	-	-	-	-	-	-	-	-	0.7	0.7
GulfTerra GP	32.3	-	-	-	-	-	-	-	-	-	-	-
Total Distributions Received from Unconsolidated Affiliates	\$ 68.0	\$ 56.1	\$ 43.0	\$ 73.6	\$ 28.6	\$ 27.4	\$ 13.9	\$ 28.7	\$ 98.6	\$ 22.9	\$ 15.6	\$ 38.5

Enterprise Products Partners L.P
Selected Financial Data - 2Q 2005

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Non-GAAP Reconciliations to GAAP
(Amounts in \$ millions)

	Total 2004	Total 2005	Total 2006	Total 2007	1Q08	2Q08	3Q08	4Q08	Total 2008	1Q09	2Q09	Total 2009
<i>Reconciliation of Non-GAAP "Distributable cash flow" to GAAP</i>												
<i>"Net cash flows provided by operating activities"</i>												
Net cash flows provided by operating activities	\$ 391.5	\$ 631.7	\$ 1,175.0	\$ 1,590.9	\$ 265.1	\$ 431.7	\$ 276.2	\$ 264.1	\$ 1,237.1	\$ 218.1	\$ 219.6	\$ 437.7
Adjustments to reconcile Distributable cash flow to GAAP net cash flows provided by operating activities:												
Sustaining capital expenditures	(37.3)	(92.2)	(119.4)	(162.5)	(25.0)	(43.6)	(60.7)	(59.3)	(188.6)	(20.0)	(33.1)	(53.1)
Proceeds from other investing activities	6.9	44.8	3.9	12.0	0.1	0.4	1.2	14.3	16.0	4.1	0.2	4.3
Noncontrolling interest portion of cumulative effect of changes in accounting principles	2.4	-	-	-	-	-	-	-	-	-	-	-
Amortization of net gain related to monetization of derivative instruments	(0.9)	(3.6)	(3.7)	(4.0)	(1.6)	(1.6)	(0.8)	(0.4)	(4.4)	(0.4)	(0.5)	(0.9)
Net effect of changes in operating accounts not included in calculation of distributable cash flow	93.7	266.4	(83.4)	(441.3)	156.9	(0.1)	71.6	129.0	357.4	171.6	173.6	345.2
Net income attributable to noncontrolling interests	(8.1)	(5.7)	(9.1)	(30.6)	(12.4)	(9.0)	(7.9)	(12.1)	(41.4)	(12.0)	(13.5)	(25.5)
Monetization of interest rate hedging financial instruments	19.4	-	-	48.9	6.3	(28.4)	-	7.7	(14.4)	-	-	-
Return of investment	-	47.5	-	-	-	-	-	-	-	-	-	-
El Paso transition support payments	4.5	17.2	14.3	9.0	-	-	-	-	-	-	-	-
Pro forma adjustment for GulfTerra distributable cash flow	68.4	-	-	-	-	-	-	-	-	-	-	-
Net income attributable to noncontrolling interest - DEP public unitholders	-	-	-	13.9	4.3	4.8	2.7	5.4	17.2	5.1	6.6	11.7
Distribution to be paid to DEP public unitholders with respect to period	-	-	-	(21.9)	(6.1)	(6.3)	(6.3)	(6.4)	(25.1)	(6.4)	(10.0)	(16.4)
Non-cash income related to write-off of reserve balance	-	-	-	(7.6)	-	-	-	(5.0)	(5.0)	-	-	-
Cash expenditures for asset abandonment activities	-	-	-	(5.0)	(4.9)	(0.6)	(1.6)	(0.1)	(7.2)	(0.1)	(8.1)	(8.2)
Effect of pension settlement recognition	-	-	-	(0.6)	0.1	-	-	-	0.1	0.1	-	0.1
Accrued property damage repair costs related to Hurricanes Ike and Gustav	-	-	-	-	-	-	46.0	1.8	47.8	(0.4)	-	(0.4)
Cash paid for Hurricanes Ike and Gustav repairs	-	-	-	-	-	-	(4.1)	(7.2)	(11.3)	(16.8)	(7.3)	(24.1)
Distributable cash flow	\$ 540.5	\$ 906.1	\$ 977.6	\$ 1,001.2	\$ 382.8	\$ 347.3	\$ 316.3	\$ 331.8	\$ 1,378.2	\$ 342.9	\$ 327.5	\$ 670.4

Reconciliation of Non-GAAP "Adjusted EBITDA" to GAAP "Net income attributable to Enterprise Products Partners L.P." and GAAP "Net cash flows provided by operating activities"

Net income attributable to Enterprise Products Partners L.P.	\$ 268.3	\$ 419.5	\$ 601.2	\$ 533.7	\$ 259.6	\$ 263.3	\$ 203.1	\$ 228.0	\$ 954.0	\$ 225.3	\$ 186.6	\$ 411.9
Adjustments to derive Adjusted EBITDA:												
Interest expense	155.7	230.5	238.0	311.8	91.9	95.8	102.7	110.3	400.7	120.4	126.2	246.6
Provision for income taxes	3.8	8.4	21.3	15.2	3.7	6.9	6.6	9.2	26.4	15.2	2.2	17.4
Depreciation, amortization and accretion (excluding amortization component in interest expense)	195.5	420.6	447.4	524.2	135.8	139.6	141.3	149.3	566.0	155.1	156.7	311.8
Equity in (income) loss of unconsolidated affiliates	(52.8)	(14.5)	(21.6)	(29.7)	(14.6)	(18.6)	(14.9)	(11.0)	(59.1)	(13.4)	17.6	4.2
Distributions received from unconsolidated affiliates	68.0	56.1	43.0	73.6	28.6	27.4	13.9	28.7	98.6	22.9	15.6	38.5
Adjusted EBITDA	638.5	1,120.6	1,329.3	1,428.8	505.0	514.4	452.7	514.5	1,986.6	525.5	504.9	1,030.4
Interest expense	(155.7)	(230.5)	(238.0)	(311.8)	(91.9)	(95.8)	(102.7)	(110.3)	(400.7)	(120.4)	(126.2)	(246.6)
Amortization in interest expense	3.4	0.2	0.8	(0.4)	0.1	(1.2)	(2.0)	(0.7)	(3.8)	(1.0)	2.1	1.1
Net income attributable to noncontrolling interests	8.1	5.7	9.1	30.6	12.4	9.0	7.9	12.1	41.4	12.0	13.5	25.5
Provision for income taxes	(3.8)	(8.4)	(21.3)	(15.2)	(3.7)	(6.9)	(6.6)	(9.2)	(26.4)	(15.2)	(2.2)	(17.4)
Provision for impairment charge	4.1	-	0.1	-	-	-	-	-	-	-	-	-
Loss (gain) from asset sales and related transactions	(15.9)	(4.5)	(3.3)	5.4	(0.1)	(0.7)	(0.9)	(2.0)	(3.7)	(0.2)	(0.2)	(0.4)
Operating lease expense paid by EPSCO, Inc.	7.7	2.1	2.1	2.1	0.5	0.5	0.5	0.5	2.0	0.2	0.1	0.3
Deferred income tax expense (benefit)	9.6	8.6	14.4	8.3	(0.9)	3.4	3.1	0.6	6.2	0.9	0.9	1.8
Changes in fair market value of financial instruments	-	0.1	(0.1)	1.0	0.7	8.9	(4.2)	(5.3)	0.1	(12.0)	0.3	(11.7)
Cumulative effect of changes in accounting principles	(10.8)	4.2	(1.5)	-	-	-	-	-	-	-	-	-
Effect of pension settlement recognition	-	-	-	0.6	(0.1)	-	-	-	(0.1)	(0.1)	-	(0.1)
Gain (loss) on early extinguishment of debt	-	-	-	0.2	-	-	-	(7.1)	(7.1)	-	-	-
Net effect of changes in operating accounts	(93.7)	(266.4)	83.4	441.3	(156.9)	0.1	(71.6)	(129.0)	(357.4)	(171.6)	(173.6)	(345.2)
Net cash flows provided by operating activities	\$ 391.5	\$ 631.7	\$ 1,175.0	\$ 1,590.9	\$ 265.1	\$ 431.7	\$ 276.2	\$ 264.1	\$ 1,237.1	\$ 218.1	\$ 219.6	\$ 437.7

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Energy and Petrochemical Industry Data

	MMBtu per Gallon	Composite NGL Barrel	Average 2004	Average 2005	Average 2006	Average 2007	1Q08	2Q08	3Q08	4Q08	Average 2008	1Q09	2Q09	Average 2009	
Industry Pricing Data:															
Natural Gas (\$/MMBtu) - (Inside FERC Henry Hub)	1.0000	\$	6.13	\$ 8.64	\$ 7.24	\$ 6.86	\$ 8.03	\$ 10.94	\$ 10.25	\$ 6.95	\$ 9.04	\$ 4.91	\$ 3.51	\$ 4.21	
Crude Oil (\$/Bbl) - (West Texas Intermediate)		\$	41.45	\$ 56.47	\$ 66.09	\$ 72.31	\$ 97.91	\$ 123.88	\$ 118.01	\$ 58.32	\$ 99.53	\$ 42.96	\$ 59.54	\$ 51.25	
Ethane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0664	33.0%	\$ 0.50	\$ 0.62	\$ 0.66	\$ 0.79	\$ 1.01	\$ 1.05	\$ 1.09	\$ 0.42	\$ 0.89	\$ 0.36	\$ 0.43	\$ 0.39	
Propane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0916	32.0%	\$ 0.74	\$ 0.91	\$ 1.01	\$ 1.21	\$ 1.47	\$ 1.70	\$ 1.68	\$ 0.80	\$ 1.41	\$ 0.68	\$ 0.73	\$ 0.70	
Normal Butane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1037	11.0%	\$ 0.88	\$ 1.09	\$ 1.20	\$ 1.42	\$ 1.80	\$ 2.05	\$ 1.97	\$ 0.90	\$ 1.68	\$ 0.87	\$ 0.93	\$ 0.90	
Isobutane (\$/Gallon) - (OPIS Average Mont Belvieu)	0.0997	8.0%	\$ 0.88	\$ 1.15	\$ 1.24	\$ 1.49	\$ 1.87	\$ 2.08	\$ 1.99	\$ 0.96	\$ 1.72	\$ 0.97	\$ 1.11	\$ 1.04	
Natural Gasoline (\$/Gallon) - (OPIS Average Mont Belvieu)	0.1150	16.0%	\$ 1.00	\$ 1.26	\$ 1.44	\$ 1.68	\$ 2.12	\$ 2.64	\$ 2.52	\$ 1.09	\$ 2.09	\$ 0.96	\$ 1.21	\$ 1.09	
NGL Composite (\$/Gallon)	0.0890	100.0%	\$ 0.73	\$ 0.91	\$ 1.00	\$ 1.19	\$ 1.49	\$ 1.70	\$ 1.68	\$ 0.74	\$ 1.40	\$ 0.66	\$ 0.76	\$ 0.71	
% of Natural Gas to Crude Oil (a)			87%	88%	64%	57%	48%	51%	50%	69%	55%	58%	61%	59%	
Polymer Grade Propylene (\$/Lb) - (Average CMAI Contract Pricing)		\$	0.33	\$ 0.42	\$ 0.48	\$ 0.52	\$ 0.61	\$ 0.70	\$ 0.78	\$ 0.37	\$ 0.62	\$ 0.26	\$ 0.34	\$ 0.30	
Refinery Grade Propylene (\$/Lb) - (Average CMAI Spot Pricing)		\$	0.29	\$ 0.36	\$ 0.41	\$ 0.47	\$ 0.54	\$ 0.67	\$ 0.66	\$ 0.22	\$ 0.52	\$ 0.20	\$ 0.28	\$ 0.24	
PGP vs. RGP Spread (\$/Lb)		\$	0.05	\$ 0.06	\$ 0.06	\$ 0.05	\$ 0.07	\$ 0.03	\$ 0.12	\$ 0.15	\$ 0.10	\$ 0.06	\$ 0.06	\$ 0.06	
PGP vs. RGP Spread (\$/Gallon)		\$	0.21	\$ 0.25	\$ 0.28	\$ 0.22	\$ 0.30	\$ 0.13	\$ 0.52	\$ 0.65	\$ 0.40	\$ 0.26	\$ 0.26	\$ 0.26	

U. S. Ethylene Production Data: (b)

Nameplate Capacity (MM lb/yr)	63,235	63,921	64,037	63,741	62,986	62,216	62,216	62,216	62,216	62,409	61,604	61,348	61,476
Average Steam Cracker Operating Rate (% of nameplate capacity)	89.5%	83.2%	85.3%	86.7%	84.3%	87.5%	75.5%	68.7%	79.3%	70.5%	82.4%	76.5%	
Ethylene Production Rate - Annualized (Billion lbs/yr)	57	53	55	55	53	54	47	43	50	44	50	47	
Steam Cracker Feedstocks (MBPD)													
Ethane	776	712	745	767	789	812	639	627	717	680	835	758	
Propane	368	351	375	374	332	376	333	206	312	245	335	290	
Butane	43	48	76	80	45	71	115	52	71	36	62	49	
Subtotal Light Feeds	1,186	1,111	1,196	1,220	1,166	1,259	1,087	885	1,099	961	1,232	1,097	
Naphtha	506	492	437	434	389	337	318	376	355	307	257	282	
Gas Oil	129	120	118	107	127	122	95	100	111	89	75	82	
Subtotal Heavy Feeds	635	612	555	541	516	459	413	476	466	396	332	364	
Total Feedstock	1,821	1,723	1,751	1,761	1,682	1,718	1,500	1,361	1,565	1,357	1,564	1,461	
Percent of Light/Heavy Feeds	65%/35%	66%/36%	68%/32%	69%/31%	69%/31%	73%/27%	72%/28%	65%/35%	70%/30%	71%/29%	79%/21%	75%/25%	

(a) Based on 5.8 MMBtu per barrel using first of month cash prices at Cushing and Henry Hub.

(b) Data taken from the Pace Hodson Report.